Permit Hearing - Item #8

N3-23-013G

American Rockwool

Executive Summary

Application for Amendment to Operating Permit N3-23-013G

Applicant/Owner: American Rockwool Manufacturing, LLC
c/o James M. Deibel, Sr.
440 Jack Rabbit Road
Nolanville, TX 76559 Phone: (214) 882-1343

Location of Wells:

Location description: The well is located on contiguous tracts of land (PID 2508, PID 132517) totaling 77.07 acres, at 440 Jack Rabbit Road, Nolanville, Texas 76559.

Latitude: 30.876146° / Longitude: -97.609419°

Management Zone: Belton Lake Management Zone

Proposed Annual Withdrawal:	**Proposed Beneficial Use:**	**Source Aquifer:**	**Nearest Registered & Existing Wells:**
Proposed Production: Additional 6 acre-feet or 1,955,106 gallons/year Total permit not-to-exceed 12 acre-feet or 3,910,212 gallons/year **Maximum Rate:** 110-gpm **Column Pipe**: 3-inch **Horsepower Rating:** 25-HP	Industrial Use	Hensell Layer of the Middle Trinity Aquifer	**Well #N3-23-013G** has **3** wells within ½ mile. **1**-Upper Trinity (Glen Rose) **1**-Middle Trinity (Hensell) **1**-Other (Alluvium)

General Information

American Rockwool Manufacturing, LLC is requesting an amendment to their current operating permit to authorize additional production from an existing well (N3-23-013G). The existing well is completed to the Middle Trinity Aquifer (Hensell Layer), equipped with a 3-inch column pipe. This proposed amendment to their current operating permit will authorize an additional 6 acre-feet or 1,955,106 gallons per year of groundwater production for industrial use. The proposed annual quantity of the total permit is not to exceed 12 acre-feet or 3,910,212 gallons per year, at a maximum pumping rate of 110 gallons per minute.

The well is located in the Belton Lake Management Zone described in District Rule 7.1, on contiguous tracts of land (PID 2508, PID 132517) totaling 77.07 acres, at 440 Jack Rabbit Road, Nolanville, Texas, Latitude 31.074887°/Longitude -97.56997°.

The Driller's Log reflects that the existing well was completed in June of 1998 by Tom Lovelace Water Well Drilling and Service. The well was not registered with the District under the previous owner, but an internal audit of environmental permits revealed the need for the well to be registered and permitted with the District.

American Rockwool representatives requested an Emergency Order per District rule 6.11. After review, General Manager, Dirk Aaron administratively approved the request and signed an Emergency Permit (#1) on November 17, 2023, for no more than 2 acre-feet or 651,702 gallons of production for 75 days.

An Operating Permit application submitted September 20, 2024, requested 20 acre-feet annually for operations based on estimated frequency of cooling pond refilling and on the flushing and refilling of other process water storage areas. After subsequent meter readings and recalculations of water used from June 4 – October 4, 2024, American Rockwool requested to amend the application request to 6 acre-feet annually. During this period, a second Emergency Permit (#2) was issued on September 26, 2024, for no more than 2.6 acre-feet or 845,959 gallons for 45 days.

An Operating Permit (O-24-219) of 6 acre-feet/year was approved by the Clearwater UWCD Board on November 20, 2024. Special provisions within the permit stated that the existing well was equipped with a 3-inch column pipe therefore the permit includes a variance from the 2-inch column pipe limit since the well was completed on June 24, 1998, before the District was established.

In September 2025, CUWCD staff made American Rockwool aware that well usage from January through August of 2025 indicated that use at the current rate would likely exceed the permitted amount. On November 11, 2025, American Rockwool representatives requested an Emergency Order per District rule 6.11. After review, General Manager, Whitney Ingram administratively approved the request and signed an Emergency Permit (#3) granting the full requested amount of 3.18 acre-feet or 1,036,206 gallons for 50 days. Special provisions of the permit required the permit holder to use best efforts to prepare and submit an amendment to their existing Operating Permit to the District by December 31, 2025. According to production reports for 2025, American Rockwool used a total of 7.52 acre-feet. For January-May of 2026, a total of 3.055 acre-feet has been produced. Detailed usage is reported on page 3.

On April 8, 2026, American Rockwool submitted an application to amend their current Operating Permit (O-24-219), requesting an additional 12 acre-feet, not to exceed a total of 20 acre-feet. The application was deemed administratively incomplete without payment and a cover letter that documents beneficial need. The applicant was asked to clearly show the difference between the documented current use and the request. On June 19, 2026, staff received an amended application for 6 acre-feet per year, not to exceed a total of 12 acre-feet per year. The application was deemed administratively complete with payment and a cover letter describing the applicant's need.

N3-23-013G	American Rockwool	Year	Aquifer	Total Permit (ac-ft)	Jan (gal)	Feb (gal)	Mar (gal)	Apr (gal)	May (gal)	YTD (gal)	Rem (gal)	YTD (ac-ft)	Rem (ac-ft)	% Permit
		2026	Middle Trinity	6.00	220,822	206,298	62,051	215,527	290,617	995,315	959,791	3.055	2.945	51%

N3-23-013G	American Rockwool	Year	Aquifer	Total Permit (ac-ft)	Jan (gal)	Feb (gal)	Mar (gal)	Apr (gal)	May (gal)	Jun (gal)	Jul (gal)	Aug (gal)	Sep (gal)	Oct (gal)	Nov (gal)	Dec (gal)	YTD (gal)	YTD (ac-ft)	% Permit
		2025	Middle Trinity	6.00 +3.18	166,307	160,652	100,837	415,081	155,684	75,316	252,327	354,222	218,504	373,254	79,458	100,352	2,451,994	7.525	125%

N3-23-013G	American Rockwool	Year	Aquifer	Total Permit (ac-ft)	Jan (gal)	Feb (gal)	Mar (gal)	Apr (gal)	May (gal)	Jun (gal)	Jul (gal)	Aug (gal)	Sep (gal)	Oct (gal)	Nov (gal)	Dec (gal)	YTD (gal)	YTD (ac-ft)	% Permit
		2024	Middle Trinity	2.60	0	0	0	0	0	0	169,300	213,240	223,748	92,733	312,688	110,278	1,121,987	3.44	132%

Per Rules 6.9 and 6.10

In deciding whether or not to issue a permit, the Board must consider the following in accordance with Section 36.113(d) of the Texas Water Code:

1) **Does the application contain all the information requested, is the application accurate? Does it meet spacing and production limitations identified by District Rules, and does it conform to all application requirements which include public notification and accompanied by the prescribed fees? (TWC 36.116(a)(1), TWC 36.113(d), Rule 6.9.1(a)(b)(1)(2), Rule 6.9.2(a)-(f), Rule 6.10.24(a)-(h), and Rule 9.5.1-2)**

The application has been deemed administratively complete and the requested information necessary to proceed is as follows:

- The existing well was equipped with a 3-inch column pipe when the well was completed on June 24, 1998, before the District was established. Therefore the applicant has received a variance from the 2-inch column pipe limit associated with District Rule 9.5.2 for wells completed to the Middle Trinity in the Belton Lake Management Zone. The existing well does exceed the 10-acre tract size requirement and minimum well spacing of 660-feet.
- The application fee of $720.00 for the Operating Permit Amendment has been received.
- The applicant and their representative have conducted all notification requirements in a proper manner per District Rules.

2) **Is the proposed use of water dedicated to a beneficial use? (TWC 36.113(d)(3), District Rule 6.10.24(d), and District Rule 9.5.2 authority to serve as an industrial well per TCEQ requirements)**

The applicant states that the proposed production of groundwater for rockwool manufacturing is used to reduce particulate matter pollution and regulate process equipment temperatures. This use is deemed a beneficial use.

The applicant is in compliance with TCEQ and *should testify* that such requirements are being met.

3) **Has the Applicant demonstrated under District Rule 5.2 the amount of groundwater requested to be produced under the proposed permit is necessary for the beneficial use identified in the application?**

Based on current production reports from January through May of 2026, American Rockwool is on pace with 2025 production reports through the same time period. The applicant states that production demands will likely increase through the second half of the year.

The Board should consider the intended production in assessing whether the Applicant has sufficiently demonstrated the amount of groundwater requested is necessary for the beneficial use identified in the application.

3) **Has the applicant agreed to avoid waste and achieve water conservation? (TWC 36.113(d)(6) and Rule 6.10.24(f))**

The applicant *should testify* they understand per District Rule 6.10.24(f) that by signing the application form the applicant and their representative agreed to and states they will comply with the District's Management Plan and District Rules.

The applicant or his representative *should testify* to the importance of water conservation measures. The District hopes that the applicant states in testimony they do not intend to utilize the groundwater for other purposes beyond the expressed beneficial use and agrees to describe that their use of the groundwater will not be deemed a waste by conducting recapture and reuse strategies.

4) **Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure? (TWC 36.113(d)(7) and Rule 6.10.24(g)) and Rule 9.3.**

The applicant *should testify* that if the well deteriorates over time or becomes damaged in such a way that the well is inoperable, state law and district rules require such a well to be plugged before a replacement well is approved per District Rule 8.1.2.

5) **Will the proposed operating permit comply with the spacing and production limitations identified in District rules? (TWC 36.116(a)(1-2), TWC 36.116(c)&(d) and Rule 6.10.24(b), Rule 7.1 and Rule 9.5.2)**

The well is located in the Belton Lake Management Zone described in District Rule 7.1, is currently equipped with a 3-inch column pipe and 25-HP submersible pump.

In the Belton Lake Management Zone, a maximum column pipe size of 2-inches is allowed. The existing well was equipped with a 3-inch column pipe when it was completed on June 24, 1998, before the District was established. Therefore, the CUWCD Board of Directors granted a variance from the 2-inch column pipe limit when the operating permit was issued. This is noted in the permit's special provisions. The minimum tract size of 10-acres is required, with a 660-feet spacing requirement from other wells completed to the same layer of the Trinity Aquifer. The 75-feet setback requirement from adjacent property lines.

The District's rules require a production limit based on acre-feet/year and described gallons/year. The proposed amount has been determined by the applicant for this review of the operating permit amendment is for no more than 6 acre-feet or 1,955,106 gallons/year with the total permit not-to-exceed 12 acre-feet or 3,910,212 gallons/year. If the proposed future operating permits cause an unacceptable level of decline in the water quality of the aquifer and/or artesian pressure, then the board may require production at levels necessary

to reduce said depletion or degradation of the aquifer. In addition, the Board may reduce production necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence.

The applicant and their representative understand that the District will deliberate on the Operating Permit Amendment for groundwater production and deliberations will be based on the elements of the Permit Application.

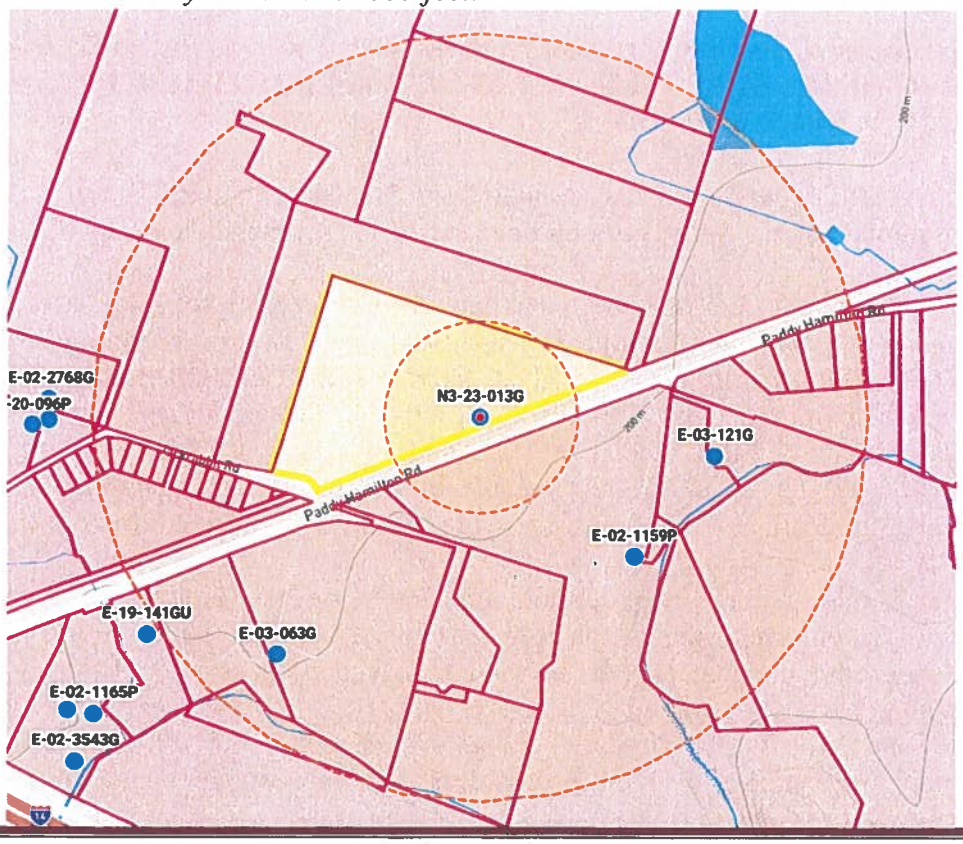
More specifically these issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners and well owners within the potential radius of influence from future production.

6) Will the proposed use of water unreasonably affect existing groundwater and surface water resources or existing permit holders (per TWC 36.113(d)(2))?

Based on available information, there are 3 registered wells within ½ mile of well N3-23-013G. The adjacent wells are registered for domestic and livestock use, completed and active from the layers listed below:

1-Upper Trinity (Glen Rose)
1-Middle Trinity (Hensell)
1-Other (Alluvial)

Figure 1 illustrates the well location with 3 registered wells within a ½-mile radius and no Middle Trinity wells within 660-feet.



Mike Keester, KT Groundwater, has reviewed the application, determined the anticipated drawdown, and provided the attached report. The conclusions and recommendations state the following:

July 2, 2026 ***(Revised July 7, 2026)***

"ARM has applied to amend their current operating permit from 6 to 12 acre-feet per year of production from their Middle Trinity production well. Based on testing of the well, the well is capable of producing 110 gpm for at least 24 hours. Also, according to reported water levels and well data, there is currently about 85 feet of water above the pump.

Measured water levels in the area suggest water level decline of 2.4 to 4.7 feet per year. Based on the current water level trends at the ARM well, there is about 50 years of water above the screen available at ARM well. If water level decline trends increase, then the duration of water supply will decrease.

Based on the modeling results, Middle Trinity wells within 1 mile may experience up to 3 feet of additional drawdown from the annual proposed production after one year. However, about half of that water level decline would have already occurred due to the originally granted operating permit of 6 acre-feet per year. Also, the additional drawdown does not include regional water level declines. Rather, the drawdown is in CUWCD – American Rockwool Operating Permit Amendment Review addition to any regional water level declines which may occur. Observed water level changes in the ARM well due to production in 2025 suggest rapid recovery with long-term regional trends also affecting the observed water level decline.

For nearby wells completed in the Middle Trinity, the water level observation data are not sufficient to determine if production from the ARM well has had a discernable effect. For the evaluation of the potential effects of additional production, we rely on the modeling results which suggest about 3 feet of water level decline at the nearest existing Middle Trinity well (E-03-063G) due to the 12 acre-feet of pumping. Despite limitations, the model results are a reasonable estimate of the effect on aquifer water levels due to the additional annual pumping."

Additionally, the District, to the extent possible, must issue permits up to the point the total volume of exempt and permitted groundwater production will achieve the applicable Desired Future Condition (DFC) per TWC 36.1132(a)(b) and Rule 6.10.25(a)(b)(c)(d)(e).

7) Is the proposed use of groundwater consistent with the District's Groundwater Water Management Plan related to the approved DFC and the defined available groundwater for permitting?

To manage groundwater in the District, CUWCD subdivides the water-bearing geologic units into the three Trinity Aquifer subdivisions as follows: the Upper Trinity (Glen Rose Limestone and Paluxy Sand); the Middle Trinity (Hensell Sand); and the Lower Trinity (Hosston Conglomerate) aquifers. The desired future conditions (DFC) for the water-

bearing units describe the amount of water-level draw down which may occur after 71 years when the draw down is averaged across the area of occurrence of the water bearing unit in the District. The total of modeled available groundwater (MAG) values for the Trinity Aquifer in Bell County, as given in GAM Run 21-013 MAG for decades from 2020 through 2080 is 9,275 acre-feet per year which is based on the amounts of groundwater that could be pumped while maintaining the desired future conditions in each water-bearing geologic unit.

The District's Management Plan reflects a groundwater availability figure in the Middle Trinity (Hensell Layer) of 1,100 acre-feet/year of Modeled Available Groundwater. This figure minus a reserve of 548 acre-feet/year for exempt well use leaves 552 acre-feet/year of Managed Available Groundwater for permitting. As of 2026, the District estimates exempt well use for the Middle Trinity is 566 acre-feet/year. This figure is 18 acre-feet over the exempt well reservation established for the Middle Trinity.

The District's Aquifer Status Report illustrates that exempt well use estimation, historic and existing use permits, and current operation permits for the Middle Trinity total 1,038.94 acre-feet/year. Currently, the District has no other pending permits for the Middle Trinity, therefore 61.06 acre-feet/year is available for permitting. *See attached Trinity Aquifer Status Report, June 2026.*

8) **What are the Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board**?

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit. *See attached Trinity Aquifer Status Report, June 2026.*

9) **What has the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 6.3?**

Refer to #7 above. Reservation of Modeled available groundwater for exempt well use will not be exceeded by granting this permit. The exempt well reserve for the Middle Trinity is 548 acre-feet/year compared to 566 acre-feet/year estimated to be used annually from the Middle Trinity. *See 2025 CUWCD Exempt Well Use Summary, January 13, 2026.*

10) **What is the amount of groundwater authorized under permits previously issued by the District?**

Refer to #7 above. Existing permits do not exceed the managed available groundwater (Modeled Available Groundwater – Reserved Exempt Well Use = Managed Available Groundwater) for the Middle Trinty Aquifer which is 1,100 acre-feet per year.

11) What is the reasonable estimate of the amount of groundwater that is produced annually under existing non-exempt permits issued by the District?

The total permitted amounts for non-exempt wells in the Middle Trinity Aquifer in 2025 was 476.52 acre-feet/year and the actual production in 2025 was 46.03 acre-feet/year (9.66%) of the permitted amount. Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2025.

12) Yearly precipitation and production patterns.

Clearwater is currently in no drought management stage based on the PDI system (average running total annual rainfall). The PDI for the Trinity Aquifer in the District is currently at 43.507 inches of rain received in the last 365 days (as of July 1, 2026) calculated at 131.84% of annual expected rainfall of 33 inches. The District's permit holders in all of 2025 used 37.47% of the total permitted amounts in the Trinity Aquifer.

Conclusions and Recommendations:

1) District GM recommends that the Board approve the Operating Permit Amendment for additional 6 acre-feet or 1,955,106 gallons/year with the total permit not-to-exceed 12 acre-feet or 3,910,212 gallons/year.

2) District may require the well owner to participate in the Districts continuous water level recorder program with a device provided and maintained by the District Staff.

Attachments are as follows:

KT Groundwater Technical Memorandum	7/2/2026
CUWCD Trinity Aquifer Status Report	June 2026
2025 CUWCD Exempt Well Use Summary	1/13/2026
Applications, Fees, and Notification Affidavits	See Attached
CUWCD Site Map	See Attached

KT Groundwater

Technical Memo

KT GROUNDWATER

Technical Memorandum

To:	Ms. Whitney Ingram, General Manager – Clearwater Underground Water Conservation District
From:	Michael R. Keester, P.G.
Date:	July 2. 2026 (Revised July 7, 2026)
Subject:	Hydrogeologic Evaluation of the American Rockwool Well Operating Permit Amendment

Well ID: N3-23-013P

Well Owner Name: *American Rockwool Manufacturing, LLC*

Tract Size: *77.07 Acres*

Column Pipe Size: 3 *inch*

Aquifer: *Middle Trinity*

Management Zone: *Belton Lake*

Proposed Annual Production: *12 Acre-Feet per Year (increased from 6)*

Instantaneous Pumping Rate: *110 Gallons per Minute*

American Rockwool Manufacturing, LLC ("ARM") currently produces groundwater from the Middle Trinity Aquifer using well N3-23-013P under operating permit O-26-219 for industrial use. In 2024, ARM initially requested 20 acre-feet per year of production but later reduced the request to 6 acre-feet per year (1,955,106 gallons per year) based on their anticipated water usage at ARM's facility. As described in their cover letter to the permit amendment application, actual water demands have exceeded the 6 acre-feet per year and they are seeking to double their permitted production.

As presented in our November 14, 2024 review of the operating permit application, Well N3-23-013G is completed and produces groundwater from the Middle Trinity Aquifer in the Belton Lake Management Zone. The application indicates the well is screened from 690 to 740 feet below ground level. However, the well completion

report notes that the camera survey revealed the well is actually screened from 661 to 718 feet below ground level (Hughes and others, 2024). The CUWCD virtual bore indicates the Middle Trinity is about 675 feet below ground level and about 40 feet thick which is relatively consistent with the completion interval.

Regional Drawdown

Based on monitoring well E-03-444P the Middle Trinity water level has been declining by about 4 to 5 feet per year since 2006 (Figure 1). At the ARM well, the depth to water in the Middle Trinity is currently about 436 feet below ground level. Since the first reported measurement from the ARM well in 2024 of 429 feet below ground level (April 1, 2024), reported depth to water levels have ranged from 423 feet (June 3, 2024) to 440 feet (November 3, 2025) with a decline trend of 2.4 feet per year (Figure 1).

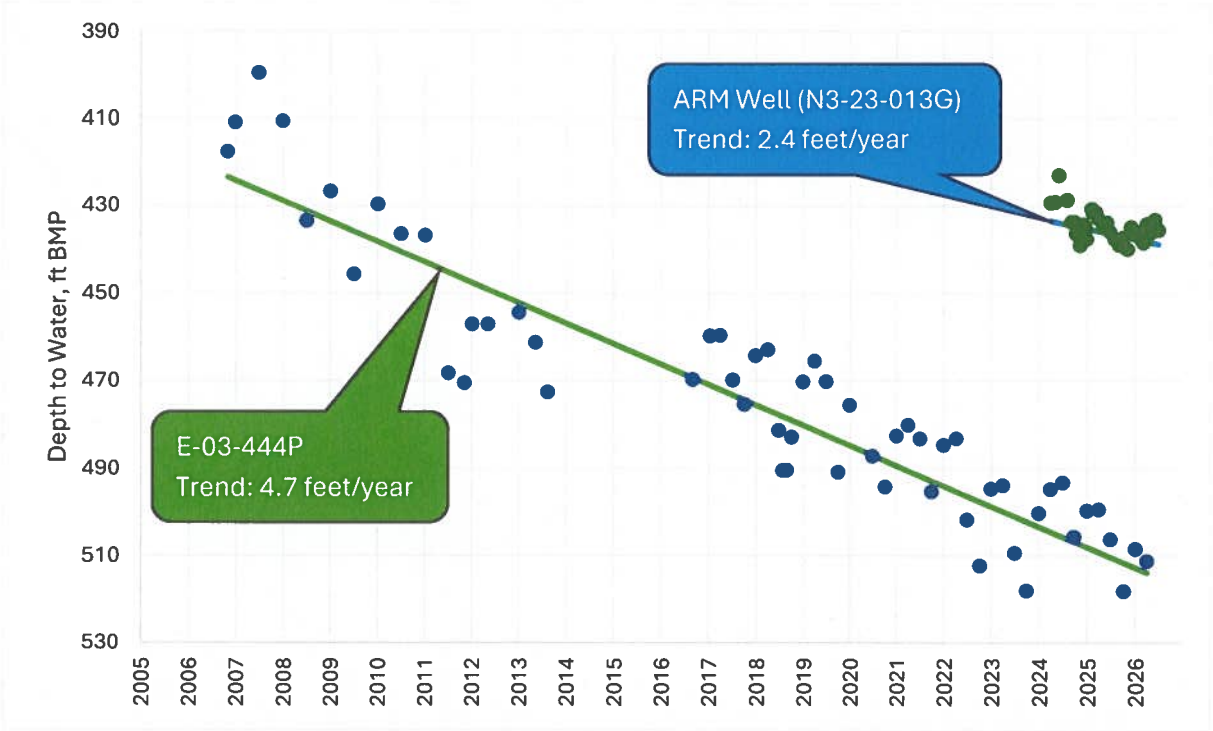


Figure 1. Reported water level data from the ARM well and Middle Trinity CUWCD monitoring well E-03-444P. The well locations are shown in Figure 2.

At the current water level, there is more than 200 feet of water above the top of the screen interval. The pump in the ARM well is reportedly set at 525 feet below

ground level which provides about 85 feet of submergence from the deepest reported water level of 440 feet. Assuming the applicant is able to continue operating the well at 110 gpm, experiences about 65 feet of drawdown when pumping for 24 hours based on the specific capacity (Hughes and others, 2024), and requires about 20 feet of water above the pump to prevent cavitation, there is essentially no remaining available drawdown based on the current pump setting. If the pump is set at the top of the screen interval, there is no decline in specific capacity, water levels continue declining at a rate of 2.4 feet per year, and there is a minimum pump submergence of 20 feet, there is about 50 years of water available at the target pumping rate of 110 gpm.

Projected Effect on Existing Wells

For our evaluation of the potential effects of the proposed permit amendment on local water levels in the Middle Trinity Aquifer, we used generally the same approach from our 2024 evaluation. For the modeling, we continued to use the Theis (1935) equation with a transmissivity value of 2,000 gallons per day per foot ("gpd/ft") based on the results of the ARM pumping test (Hughes and others, 2024). For the aquifer storativity value, we reduced the value from 4.9×10^{-5} which was from the 2014 regional model to 3.1×10^{-5} which is from the recently adopted NTGAM (Ellis and others, 2026).

The Theis equation relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. To assess the potential effects from the proposed production, the equation uses values representative of the ARM well pumping test results. We used these values to assess the potential drawdown at the ARM well and at existing wells located within two miles of the ARM well (Figure 2).

Table 1 presents the calculated drawdown at the proposed permit amendment and nearby wells completed in the same aquifer. For 1-Day Drawdown, we applied the proposed instantaneous pumping rate for a period of 24 hours. For 30-Day Drawdown, we assumed peak pumping during the summer of about 15 percent

more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For 1-Year Drawdown, we used the proposed annual production amount.

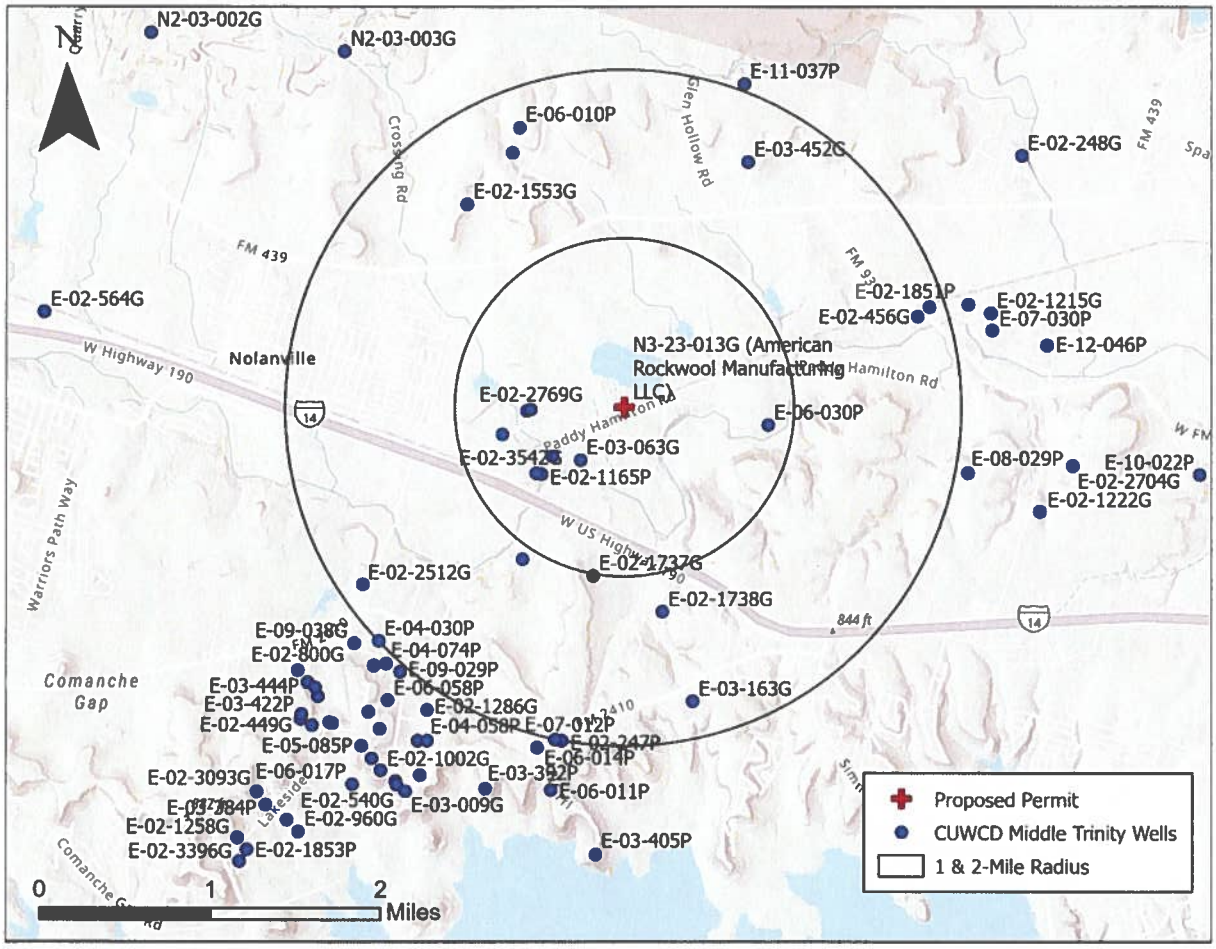


Figure 2. **The American Rockwool well and existing CUWCD active Middle Trinity wells.**

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Table 1. Calculated drawdown at the proposed and nearby Middle Trinity wells based on an instantaneous production of 110 gallons per minute and annual production rate of 12 acre-feet.

CUWCD Well ID	Distance from Proposed Well (feet)*	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
N3-23-013G American Rockwool	—	65 (Spec. Cap.)	10	10
E-03-063G	2,133	10	2	3
E-19-141GU	2,709	7	2	3
E-02-2769G	2,911	7	2	3
E-20-096P	3,025	6	2	3
E-02-1165P	3,315	5	2	3
E-02-3542G	3,428	5	2	3
E-22-036P	3,880	4	2	3
E-06-030P	4,485	3	2	2
E-02-1737G	5,355	2	2	2
E-19-154GU	5,710	2	*Negligible*	2
E-02-1738G	6,507	*Negligible*	*Negligible*	2
E-02-1553G	8,017	*Negligible*	*Negligible*	2
E-03-452G	8,563	*Negligible*	*Negligible*	2
E-24-028P	8,708	*Negligible*	*Negligible*	2
E-06-010P	9,346	*Negligible*	*Negligible*	2
E-03-163G	9,444	*Negligible*	*Negligible*	2
E-02-456G	9,595	*Negligible*	*Negligible*	2
E-02-2512G	9,887	*Negligible*	*Negligible*	2
E-02-1851P	10,021	*Negligible*	*Negligible*	2
E-04-030P	10,584	*Negligible*	*Negligible*	2

*distance calculated from coordinates for the well as stored in the CUWCD database and are not necessarily the exact distance from the pumping well.

The predicted drawdown presented in Table 1 is based on our current understanding of the aquifer hydraulic properties and simulated production from the well. The predicted drawdown values presented do not include the effects from other wells pumping near the well. Predicted drawdown of one foot or less is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics, modeling limitations, and limited effect the drawdown would have on existing groundwater users.

Importantly, the predicted drawdown assumes static aquifer conditions. However, the ARM well has been operating and during 2025 exceeded its alloctated permit amount. Measured water level on February 4, 2025 was 430.68 feet and had decreased to 437.08 feet on February 3, 2026. Over the 1 year period the water level had declined by 6.4 feet when pumping more than the permitted 6 acre-feet. For the 1-year period, the predicted drawdown in our 2024 evaluation was 5 feet. This comparison suggests the modeling is relatively consistent with the observed water level change at the pumping well. For the nearby wells, the observation data are not sufficient to determine if production from the ARM well has had a discernable effect.

The Theis modeling appears to reasonably predict drawdown relative to the measured water levels in the pumping well. The observed water levels also suggest rapid recovery with long-term regional water level trends also affecting the observed water level decline. The modeling suggests that 2 to 3 feet of decline may be expected in in the nearest existing Middle Trinity well due to the ARM well production. About half of that water level decline would have already occurred due to the originally granted operating permit of 6 acre-feet per year.

Conclusions and Recommendations

ARM has applied to amend their current operating permit from 6 to 12 acre-feet per year of production from their Middle Trinity production well. Based on testing of the well, the well is capable of producing 110 gpm for at least 24 hours. Also, according to reported water levels and well data, there is currently about 85 feet of water above the pump.

Measured water levels in the area suggest water level decline of 2.4 to 4.7 feet per year. Based on the current water level trends at the ARM well, there is about 50 years of water above the screen available at ARM well. If water level decline trends increase, then the duration of water supply will decrease.

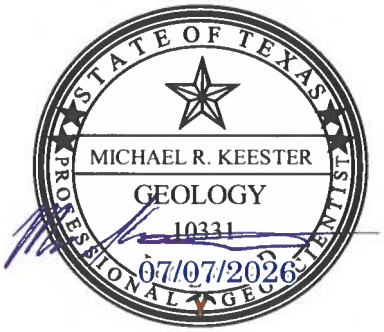
Based on the modeling results, Middle Trinity wells within 1 mile may experience up to 3 feet of additional drawdown from the annual proposed production after one year. However, about half of that water level decline would have already occurred due to the originally granted operating permit of 6 acre-feet per year. Also, the additional drawdown does not include regional water level declines. Rather, the drawdown is in

addition to any regional water level declines which may occur. Observed water level changes in the ARM well due to production in 2025 suggest rapid recovery with long-term regional trends also affecting the observed water level decline.

For nearby wells completed in the Middle Trinity, the water level observation data are not sufficient to determine if production from the ARM well has had a discernable effect. For the evaluation of the potential effects of additional production, we rely on the modeling results which suggest about 3 feet of water level decline at the nearest existing Middle Trinity well (E-03-063G) due to the 12 acre-feet of pumping. Despite limitations, the model results are a reasonable estimate of the effect on aquifer water levels due to the additional annual pumping.

Geoscientist Seal

The signature and seal appearing on this document was authorized by Michael R. Keester, P.G. on July 7, 2026.



KT GROUNDWATER

Trinity Aquifer Status Report

2025 Exempt Well Use Summary

June-26

Aquifer Status Report

Trinity Aquifer Status Report

Trinity Aquifer	DFC Analysis (2000-Present) Modeled Available Groundwater			Exempt Well Reservation			Historic & Existing Use Permit and Operating Permit Analysis			Applications		Permitted Production
	Adopted DFC	DFC Status Current Median Trend **06/08/26**	MAG AFY	Exempt Reservation AFY	Exempt Use Estimation AFY	Available Exempt Use AFY	HEUP AFY	OP AFY	Permit Total AFY	Available for Permits AFY	Pending AFY	**2025** Production **2026** Year to Date
Glen Rose (Upper)	**-1.17 ft/yr** -83 ft/71 yrs	**-2.21** ft/yr	**275**	**140**	**212**	**-72**	**61.90**	**72.73**	**134.63**	**0.00** -71.63 AF	--	**120.47** AFY **38.65** AFY
Hensell (Middle)	**-2.04 ft/yr** -145 ft/71 yrs	**-3.54** ft/yr	**1,100**	**548**	**566**	**-18**	**259.30**	**213.64**	**472.94**	**61.06**	--	**46.01** AFY **18.38** AFY
Hosston (Lower)	**-5.28 ft/yr** -375 ft/71 yrs	**-4.83** ft/yr	**7,900**	**178**	**64**	**114**	**1,181.40**	**3,358.83**	**4,540.23**	**3,181.39**	**1,082.60**	**1,763.70** AFY **636.62** AFY
Totals			**9,275**	**866**	**842**	**24**	**1,502.60**	**3,649.15**	**5,151.75**	**3,257.25**	**1,082.60**	**1,930.18** AFY **693.65** AFY

Pending Applications: City of Temple (N3-23-004P) 239.0 AF/yr; Mustang Springs (N3-23-010P/N3-23-011P) 249.8 AF/yr; Lake Thomas RV Resort (N3-24-002P) 16.8 AF/yr; Jarrell Schwertner WSC (N3-24-008P) 577 AF/yr

To manage groundwater in the District, CUWCD subdivides the water-bearing geologic units into the three Trinity Aquifer subdivisions as follows: the Upper Trinity (Glen Rose Limestone and Paluxy Sand); the Middle Trinity (Hensell Sand); and the Lower Trinity (Hosston Conglomerate) aquifers. The desired future conditions (DFC) for the water-bearing units describe the amount of water-level draw down which may occur after 71 years when the draw down is averaged across the area of occurrence of the water bearing unit in the District. The total of modeled available groundwater (MAG) values for the Trinity Aquifer in Bell County, as given in GAM Run 21-013 MAG for decades from 2020 through 2080 is 9,275 acre-feet per year which is based on the amounts of groundwater that could be pumped while maintaining the desired future conditions in each water-bearing geologic unit.

Clearwater Underground Water Conservation District
Every drop counts!

1/13/2026

CUWCD Exempt Well Use Summary

Aquifer	Total Active Registered Exempt Wells[3]	Registered Domestic Wells	Estimated Domestic Use Gallons/Day[1,2]	Estimated Domestic Use Ac-ft/Year[1,2]	Registered Stock Wells	Estimated Stock Use Gallons/Day[4]	Estimated Stock Use Ac-ft/Year[4]	Total Estimated Use Gallons/Day[7]	Total Estimated Exempt Well Use Ac-ft/Year[7]	MAG Reserved Exmpt Well Use
Glen Rose (Upper Trinity)	421	344	94,603	106	77	94,248	106	188,851	212	
Hensell (Middle Trinity)	1,030	970	432,120	484	60	73,440	82	505,560	566	
Hosston (Lower Trinity)	174	164	45,102	51	10	12,240	14	57,342	64	
Trinity (Total)[6]	1,625	1,478	571,825	641	147	179,928	202	751,753	842	866
Edwards BFZ	854	728	200,207	224	126	154,224	173	354,431	397	825
Edwards Equivalent	470	374	102,854	115	96	117,504	132	220,358	247	
Buda	28	15	4,125	5	13	15,912	18	20,037	22	
Lake Waco	8	3	825	1	5	6,120	7	6,945	8	
Austin Chalk	224	139	38,226	43	85	104,040	117	142,266	159	
Ozan	159	114	31,351	35	45	55,080	62	86,431	97	
Pecan Gap	66	44	12,100	14	22	26,928	30	39,028	44	
Kemp	15	11	3,025	3	4	4,896	5	7,921	9	
Alluvium	585	379	104,229	117	206	252,144	282	356,373	399	
Other[5]	1,555	1,079	296,736	332	476	582,624	653	879,360	985	
CUWCD Total Active	**4,034**	**3,285**	**1,068,768**	**1,197**	**749**	**916,776**	**1,027**	**1,985,544**	**2,224**	

1. Domestic use estimate assumes 103 gallons/person per day (USGS estimate of domestic use outside of a municipal water system) and 2.67 persons/household (U.S. Census Bureau, December 31, 2025)

2. Benjamin G. Wherley, Ph.D. Associate Professor-Turfgrass Science & Ecology Dept. of Soil and Crop Sciences Texas A&M University estimate of 2,000ft^2 warm season turfgrass requires 38,855gal/yr/lawn or 106 gal/day/lawn; "Ranchette" Avg. lawn size is 13,042ft^2 , 6.5 X larger; 6.5 X 106 gal/day/lawn = 689gal/day/lawn; ~240 "Ranchette" Middle Trinity Wells; 689 X 240 = an additional 165,360 gal/day/lawn.

3. Exempt well use estimate factors out all plugged, capped, monitor and inactive wells in the database.

4. Source of stock water estimates is Texas Agrilife Extension at 18 gallons water per day per cow. Livestock water use estimates are based on the 2017 Census of Agriculture, USDA National Agricultural Statistics Service. 51,483 cows / 763 stock wells = 68 cows/stock well; 68 X 18 gpd = 1,224 gal/day/stock well.

5. The "Other" designation is the total of minor aquifer and alluvium source designation of the exempt wells.

6. Trinity Aquifer wells registered with unknown depth are assigned to the Middle Trinity per Board decision.

7. All estimates of groundwater use by exempt well owners is based on assumptions and scientific data, but by no means are they to be interpreted as recommended practices by CUWCD.

Application

American Rockwool Manufacturing, LLC
7250 Dallas Parkway, Ste 400
Plano, Texas 75024

RECEIVED
JUN 19 2026
BY: W Ingram

June 12, 2026

Whitney Ingram
General Manager
Clearwater Underground Water Conservation District
PO Box 1989
Belton, TX 76513

RE: Permit Amendment Application for Non-Exempt Well Classification (N3)
American Rockwool Manufacturing, LLC
440 Jackrabbit Flat Road
Nolanville, Texas 76559
Application Submission Date: June 12, 2026

Dear Mrs. Ingram,

By way of this letter and the attached Permit Amendment application, American Rockwool Manufacturing, LLC (American Rockwool) is submitting a Permit Amendment application for Operating Permit O-24-219 to the Clearwater Underground Water Conservation District (CUWCD). American Rockwool utilizes water from the existing well in its rockwool manufacturing process. Water is used to reduce particulate matter pollution and regulate process equipment temperatures. The American Rockwool facility comprises 77.07 acres across two Bell County Assessor District tracts (property IDs 2508 and 132517).

Historically, process water needs were determined based on water drawdown in a process water cooling pond. When water levels dropped approximately 3 feet below maximum fill in the cooling pond, water would be pumped from the well and added to the process until the cooling pond was refilled. Due to the historic lack of other methods to measure and meter water usage at the facility, historic usage estimates had to be based on the approximate frequency of cooling pond refilling and on the flushing and refilling of other process water storage areas.

Though American Rockwool estimated historic water use may have exceeded 25 acre-feet annually, this would have occurred during a period when the facility was operating at full capacity. Given that the facility was expected to operate below full capacity through 2025, permit O-24-219 was issued for 6 acre-feet of annual water consumption with the understanding that improved readings from the newly installed water meter would provide a more accurate estimate for water needs as partial production rates continued to increase.

The CUWCD reached out to American Rockwool in September of 2025 to alert the facility that well usage volumes from January to August of 2025 indicated that the facility's total water consumption would likely exceed the permitted 6 acre-feet before the end of the year. With the assistance of CUWCD, American Rockwool obtained an emergency operating permit for an additional 3.18 acre-feet, which allowed the facility to continue operation under the emergency permit until Operating Permit O-24-219 renewed on January 1, 2026.

American Rockwool projects that water required to support the ongoing production of rockwool products through 2026 will exceed 6 acre-feet, as it did in 2025. Despite a temporary reduction in facility production during March of this year, the facility is currently on pace with their 2025 water consumption through the month of May and expects to produce rockwool products at a higher rate through the second half of 2026 than it did through the second half of 2025. American Rockwool seeks to avoid the need to request an emergency use permit again this year, and in subsequent years, as rockwool production by the facility continues to return towards historical production levels. As such, American Rockwool is submitting this Permit Amendment application to increase the authorized annual production rate for District well N3-23-013G from 6 acre-feet to 12 acre-feet.

Please find attached "Application for Non-Exempt Well Classification (N3)" and the permit amendment application's administrative fee payment of $720.00.

Please do not hesitate to contact me at 214-882-1343 or jdeibel@americanrockwool.com, or Jonathan Martensen at 936-524-0819 / jmartensen@camsesparc.com, if you have any questions or require further information regarding this application.

Sincerely,

James M. Deibel, Sr.
Manager

Clearwater Underground Water Conservation District

Every drop counts!

Application for Non-Exempt Well (N3)

Answer the following:

	Combination Permit		Is this application for a new well?
	Drilling Permit		Is this application for a replacement well?
	Operating Permit		Do you plan to export water outside of the District?
✓	Permit Amendment		Are you modifying a drilling permit?
	Exploration Permit	✓	Are you modifying an operating permit?

Section 1: Well Owner Information

Well Owner: American Rockwool Manufacturing, LLC

Email: jdeibel@americanrockwool.com | Phone: 972-468-9122

Address: (Street/P.O. Box, City, State, ZIP) 440 Jack Rabbit Road, Nolanville, Texas 76559

Contact Person: (if other than owner) Jonathan Martensen | Phone: 936-524-0819

If well ownership has changed, name the previous owner: | State Well #: 4060504

Section 2: Property Location & Proposed Well Location

Owner of Property: (if different from Well Owner)

Address of well location: 440 Jack Rabbit Road, Nolanville, Texas 76559

Acreage: 77.07 | Bell CAD Property ID: 2508 | Latitude: 31.074866 | Longitude: -97.569997

Contact Person: (if other than owner) | Phone:

Section 3: Well Use & Description (Attach State of Texas Well Report, if available)

Proposed use of well and estimated amount of water, in acre-feet, to be used for each purpose:

☐ Domestic
Total number of houses to be served by the well _____

☐ Public Supply

Applicants are required to give notice to TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.

☐ Livestock/Poultry

☑ Industrial

☐ Agricultural/Irrigation

☐ Exploration Permit *per Rule 6.1.2*

Estimated distance, in feet, from the nearest:

100	N / S Property Line	_____	Existing Septic Leach Field	250	Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)
250	E / W Property Line	800	River, Stream, or Lake		
1415	Existing Water Well	_____	Livestock Enclosure		

Is the Property subject to flooding? No

Is there another well on the property? No | If YES, how many wells?

Is the well part of a multi-well aggregate system? No | If YES, list the State or District Well Numbers:

REQUIRED BY LAW: Pump Installer / Well Driller Information

Name: Tom Lovelace Water Well Service | Street Address: 4997 Elm Grove Rd

TDLR Pump Installer License #: 4920 | City, State, ZIP: Belton, Texas, 76513-7611

TDLR Well Driller License #: 4920 | Phone: 254-939-5073

Email: lovelacewaterwell@att.net

Name of Consultant preparing Application: (if applicable)

Phone: 936-524-0819 | Email: jmartensen@camstex.com

Section 3 Continued (Provide the following information to the extent known at the time of application)

Well Depth: (ft) 740	Column Pipe ID: (in) >2-4
Borehole Diameter: (in) 12 from 0 to 40	Diameter (2): (in) 8 from 40 to 740
Casing Material: Plastic	Inside Diameter: (in)
Screen Type: Slotted	Screen Diameter: (in) 6 from 690 to 740
# of Packers:	Power: Electric
Pump Type: Submersible	Horsepower Rating: 25
Pump Depth: 525	Estimated Rate of Withdrawal: (gpm)
Date Completed: 6/24/1998	
Proposed Water Bearing Formation: Middle Trinity	Management Zone: Belton Lake

Section 4: Operating Permit

Number of contiguous acres owned or leased on which water is to be produced: (acres) 77.07
Total annual production requested with this operating permit: (acre-feet) 12
If exporting water, what is the annual volume requested for export out of the District: (gallons)
What is the annual volume requested for export as a % of total pumpage: (%)
If modifying an operating permit, what is the current, permitted annual production: (acre-feet) 6.0
What is the requested amount of annual production: (acre-feet) 12.0

Section 5: Attachments

- [x] Include a statement/documentation explaining your requested production.
- [x] If amending an existing permit, explain the requested amendment and the reason for the amendment in a signed and dated letter, attached to this application.
- [ ] If requesting an operating permit or permit renewals for multiple wells, please attach a separate sheet with the information requested in Section 5 for each well.
- [ ] If applicant plans to export water outside the District, address the following in an attachment and provide documents relevant to these issues:
  - The availability of water in the District and in the proposed receiving area during the period requested
  - The projected effect of the proposed export on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the District
  - How the proposed export is consistent with the approved regional water plan and certified District Management Plan

For more attachments that may be needed, please see the Full Summary of the Permit Application Process document.

Section 6: Certification

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.

Typed Name of the Owner or Designee: James Deibel Sr.	
Signature: James Deibel	Date: 6/12/26

Return completed form to: Clearwater UWCD, P.O. Box 1989, Belton, Texas 76513

254.933.0120 | cuwcd.org | 700 Kennedy Court, Belton, Texas 76513

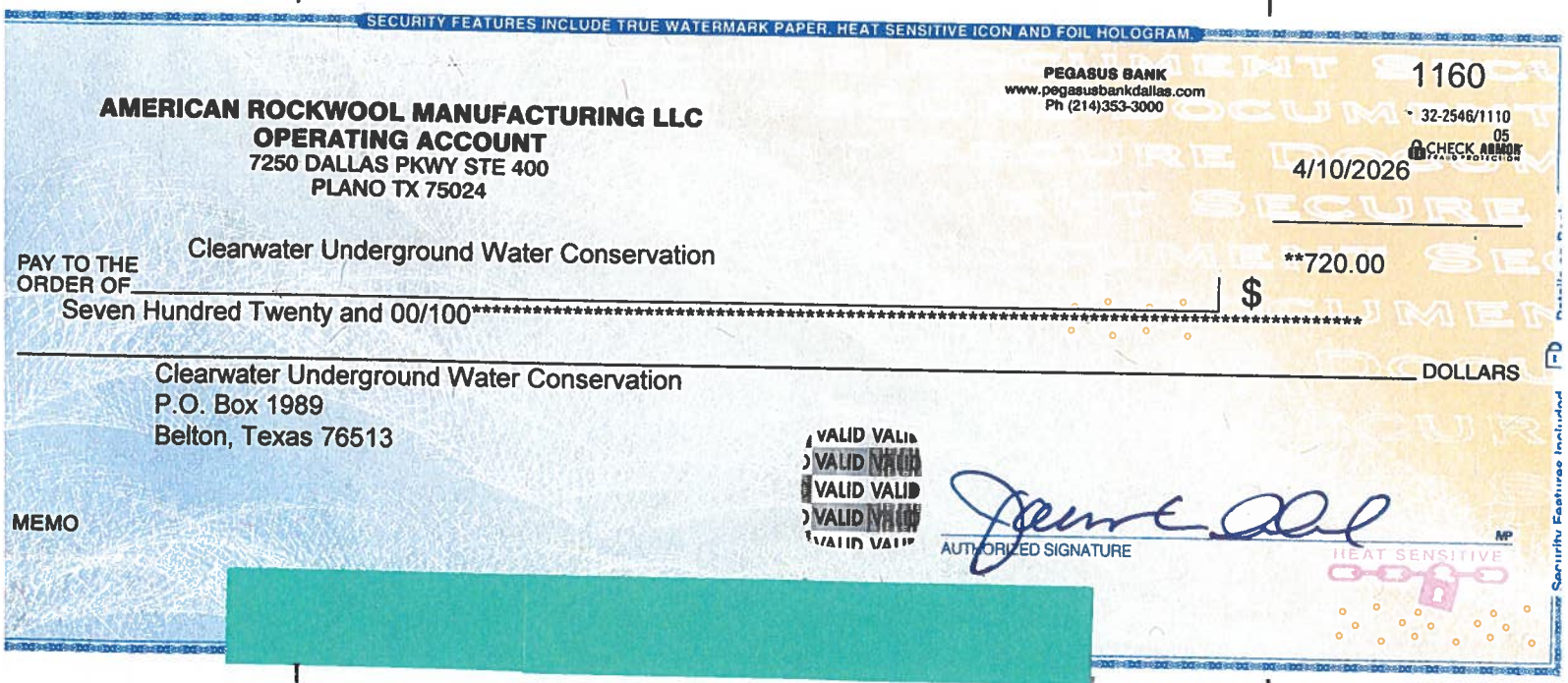
Clearwater Underground Water Conservation
PO Box 1989
Belton, TX 76513

Invoice

Invoice #: 292
Invoice Date: 4/17/2026
Due Date: 4/17/2026
Project:
P.O. Number:

Bill To:
American Rockwool

Date	Description	Amount
4/17/2026	Permit Application Fee	720.00


SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER. HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

PEGASUS BANK
www.pegasusbankdallas.com
Ph (214)353-3000

1160
32-2546/1110
05
CHECK ARMOR

AMERICAN ROCKWOOL MANUFACTURING LLC
OPERATING ACCOUNT
7250 DALLAS PKWY STE 400
PLANO TX 75024

4/10/2026

PAY TO THE ORDER OF Clearwater Underground Water Conservation

**720.00

$

Seven Hundred Twenty and 00/100**********

DOLLARS

Clearwater Underground Water Conservation
P.O. Box 1989
Belton, Texas 76513

VALID VALID
VALID VALID
VALID VALID
VALID VALID

MEMO

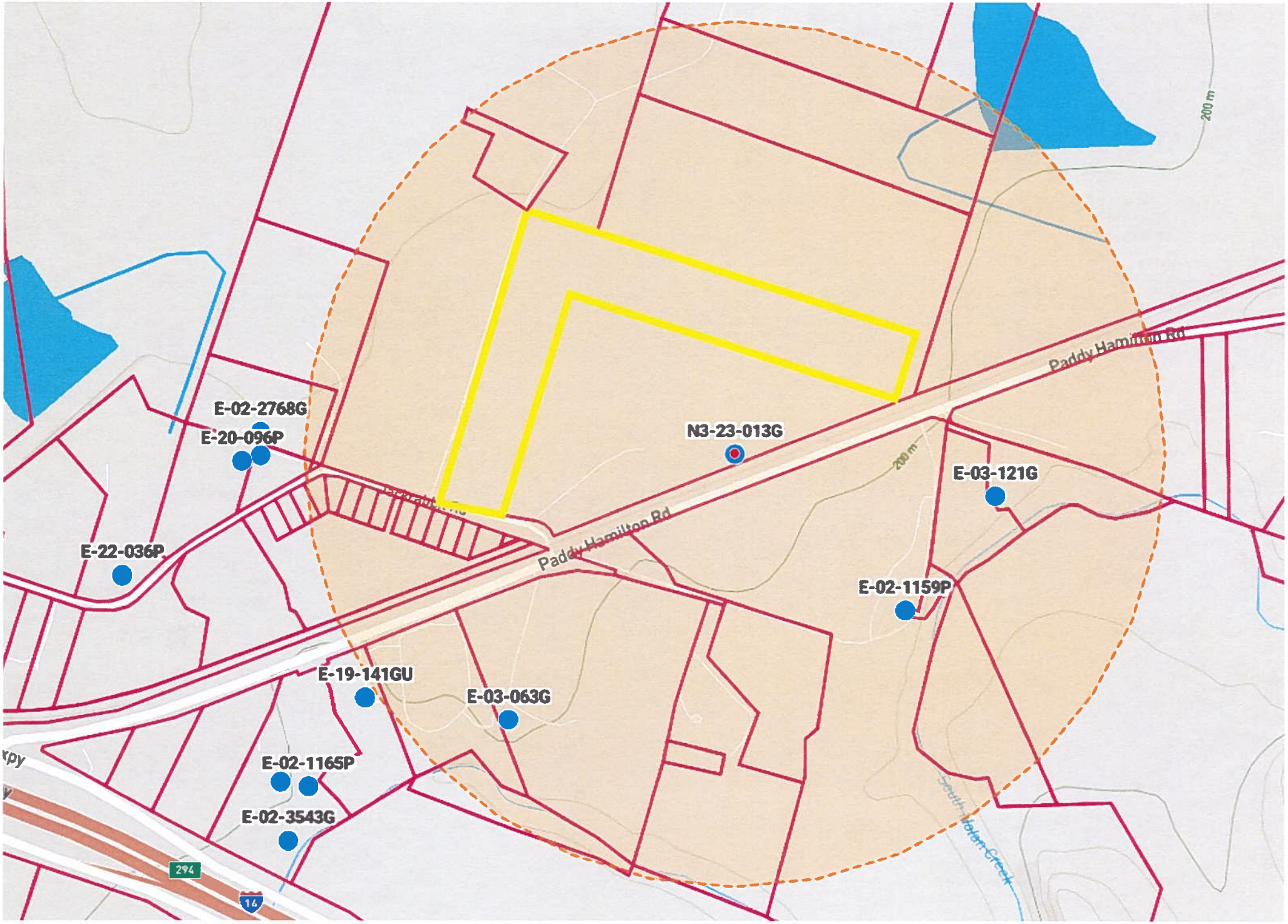
AUTHORIZED SIGNATURE

HEAT SENSITIVE

Security Features Included

Total	$720.00
Payments/Credits	$0.00
Balance Due	$720.00

Notification


E-02-2768G
E-20-096P
N3-23-013G
E-03-121G
E-22-036P
Paddy Hamilton Rd
E-02-1159P
E-19-141GU
E-03-063G
E-02-1165P
E-02-3543G
294
14
200 m

N3-23-013G Contact List

Wells 1/2 Mile

Prop ID	Name	Address	City	State	Zip	Well #	Status	Depth	Aquifer	Use	Distance
80457	John Messer, Jr.	PO Box 259	Jarrell	TX	76537	E-03-121G	Active	425	Upper Trinity	Domestic	1631 ft
439967	John Messer, Jr.	PO Box 259	Jarrell	TX	76537	E-02-1159P	Active	50	Alluvial	Livestock/Poultry	1417 ft
99839	Wesley Brown & Patricia Brooks	9909 Paddy Hamilton Rd	Belton	TX	76513	E-03-063G	Active	725	Middle Trinity	Domestic	2138 ft

Adjacent Property

132517	American Rockwool Manufacturing LLC	7250 Dallas PKWY Suite 400	Plano	TX	75024
42662	Grandy Ranch LTD	PO Box 817	Killeen	TX	76540
92997	John Messer	PO Box 969	Belton	TX	76513
432306	John Messer, Jr.	PO Box 259	Jarrell	TX	76537
518677	John Messer, Jr.	PO Box 259	Jarrell	TX	76537
99839	Wesley Brown & Patricia Brooks	9909 Paddy Hamilton Rd	Belton	TX	76513
238650	Michelle Ramos	447 Jackrabbit Rd	Belton	TX	76513
233182	439 Water Supply Corporation	6202 Sparta Rd	Belton	TX	76513
237642	439 Water Supply Corporation	6202 Sparta Rd	Belton	TX	76513
316184	Jason Hancock	402 Messer Ranch	Belton	TX	76513

June 24, 2026

NOTICE OF APPLICATION FOR DRILLING PERMIT

Name
Address
City, TX Zip

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RE: Application for a Drilling Permit

To Whom It May Concern:

I, James Deibel, Sr., submitted an application, on behalf of American Rockwool Manufacturing, LLC, to the Clearwater Underground Water Conservation District (CUWCD) on June 19, 2026, for an amendment to their current operating permit to authorize additional production from an existing well.

The existing well (N3-23-013G) is completed to the Middle Trinity Aquifer (Hensell Layer), equipped with a 3-inch column pipe. This proposed amendment to their current operating permit will authorize an additional 6 acre-feet or 1,955,106 gallons per year of groundwater production for industrial use. The proposed annual quantity of the total permit is not to exceed 12 acre-feet or 3,910,212 gallons per year, at a maximum pumping rate of 110 gallons per minute. The well is located in the Belton Lake Management Zone described in District Rule 7.1, on contiguous tracts of land (PID 2508, PID 132517) totaling 77.07 acres, at 440 Jack Rabbit Road, Nolanville, Texas, Latitude 31.074887°/Longitude -97.56997°.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 7250 Dallas Parkway Suite 400, Plano, TX 75024, 214-882-1343.

Sincerely,

James M. Deibel, Sr.
Manager
American Rockwool Manufacturing LLC

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Sent To: Grandy Ranch LTD
Street and Apt. No., or PO Box No.: PO Box 817
City, State, ZIP+4®: Killeen TX 76540

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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JUN 25 2026 TX 75075-9998 CUSTOMER STATION PLANO

06/25/2026

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Sent To: 439 Water Supply Corporation
Street and Apt. No., or PO Box No.: 6202 Sparta Rd.
City, State, ZIP+4®: Belton TX 76513

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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JUN 25 2026 TX 75075-9998 CUSTOMER STATION PLANO

06/25/2026

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Sent To: Jason Hancock
Street and Apt. No., or PO Box No.: 402 Messer Ranch
City, State, ZIP+4®: Belton TX 76513

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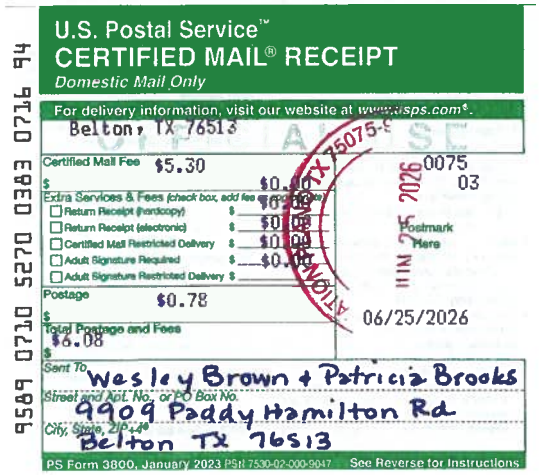

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Postage $0.78
Total Postage and Fees $6.08

Sent To: Wesley Brown + Patricia Brooks
Street and Apt. No., or PO Box No.: 9909 Paddy Hamilton Rd
City, State, ZIP+4®: Belton TX 76513

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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JUN 25 2026 TX 75075-9998

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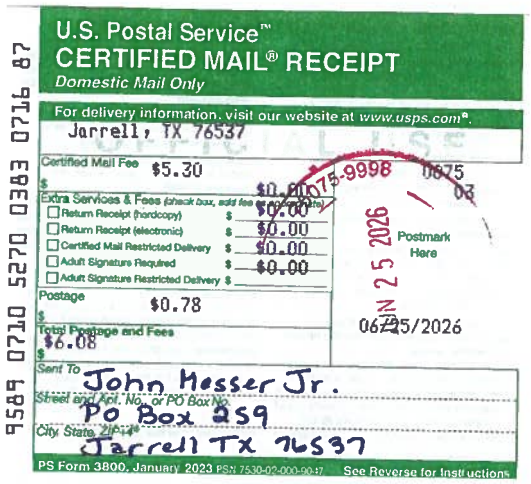

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- Adult Signature Required $ $0.00
- Adult Signature Restricted Delivery $

Postage $0.78

Total Postage and Fees $6.08

Sent To John Messer Jr.
Street and Apt. No., or PO Box No. PO Box 259
City, State, ZIP+4® Jarrell TX 76537

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0383 0716 87

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JUN 25 2026
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06/25/2026

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- Adult Signature Required $ $0.00
- Adult Signature Restricted Delivery $

Postage $0.78

Total Postage and Fees $6.08

Sent To Michelle Ramos
Street and Apt. No., or PO Box No. 447 Jackrabbit Rd.
City, State, ZIP+4® Belton TX 76513

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9998 0075 03
JUN 25 2026
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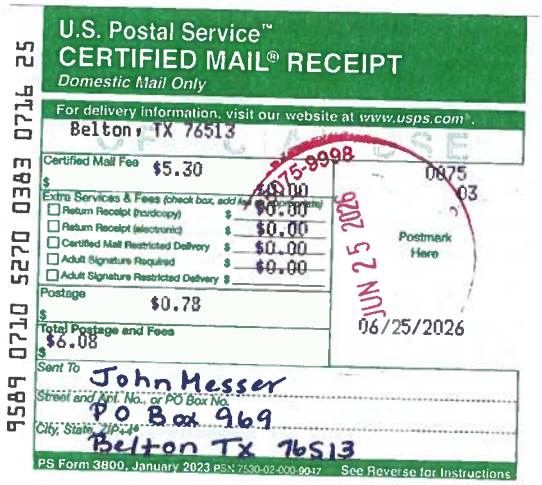

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- Adult Signature Required $ $0.00
- Adult Signature Restricted Delivery $

Postage $0.78

Total Postage and Fees $6.08

Sent To John Messer
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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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JUN 25 2026
Postmark Here
06/25/2026

NOTICE OF APPLICATION FOR AMMENDMENT TO OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

James Deibel, Sr. has submitted an application, on behalf of American Rockwool Manufacturing, LLC, to the Clearwater Underground Water Conservation District (CUWCD) on June 19, 2026, for an amendment to their current operating permit to authorize additional production from an existing well.

The existing well (N3-23-013G) is completed to the Middle Trinity Aquifer (Hensell Layer), equipped with a 3-inch column pipe. This proposed amendment to their current operating permit will authorize an additional 6 acre-feet or 1,955,106 gallons per year of groundwater production for industrial use. The proposed annual quantity of the total permit is not to exceed 12 acre-feet or 3,910,212 gallons per year, at a maximum pumping rate of 110 gallons per minute. The well is located in the Belton Lake Management Zone described in District Rule 7.1, on contiguous tracts of land (PID 2508, PID 132517) totaling 77.07 acres, at 440 Jack Rabbit Road, Nolanville, Texas, Latitude 31.074887°/Longitude -97.56997°.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 7250 Dallas Parkway Suite 400, Plano, TX 75024, 214-882-1343.

Publisher's Affidavit

State of Texas
County of Bell

Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Manager, Inside Sales of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

June 26, 2026
For: American Rockwool Manufacturing/
James Deibel, Sr.
Ad #: 16704003
Cost: $147.50
Times Published: 1

Jane Moon
Classified Manager Inside Sales

Subscribed and sworn to before me,
this day: June 26, 2026

Notary Public in and for
Bell County, Texas

(Seal)

JACQUELINE HARTNESS
NOTARY PUBLIC
STATE OF TEXAS
ID 135519025
EXP. 06-07-2029

NOTICE OF APPLICATION FOR AMMENDMENT TO OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

James Deibel, Sr. has submitted an application, on behalf of American Rockwool Manufacturing, LLC, to the Clearwater Underground Water Conservation District (CUWCD) on June 19, 2026, for an amendment to their current operating permit to authorize additional production from an existing well.

The existing well (N3-23-013G) is completed to the Middle Trinity Aquifer (Hensell Layer), equipped with a 3-inch column pipe. This proposed amendment to their current operating permit will authorize an additional 6 acre-feet or 1,955,106 gallons per year of groundwater production for industrial use. The proposed annual quantity of the total permit is not to exceed 12 acre-feet or 3,910,212 gallons per year, at a maximum pumping rate of 110 gallons per minute. The well is located in the Belton Lake Management Zone described in District Rule 7.1, on contiguous tracts of land (PID 2508, PID 122517) totaling 77.07 acres, at 440 Jack Rabbit Road, Nolanville, Texas, Latitude 31.074887°, Longitude -97.56997°.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 7250 Dallas Parkway Suite 400, Plano, TX 75024, 214-882-1343.

CROSSWORD

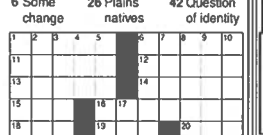
By THOMAS JOSEPH

ACROSS

1 Crew members
6 Party spreads
11 Tickle
12 Skirt
13 Less common
14 Like Loki
15 Tourist stop
16 Chateau owner
18 Pindar work
19 Bulldog backer
20 Overhead trains
21 Zilch
23 Gives for a time
25 Dadaist Jean
27 Marlin's home
28 "Get lost!"
30 Makes a choice
33 Corp. bigwig
34 Mass of gum
36 Workout unit
37 Writer Ring
39 Count start
40 "Tomorrow" singer
41 Horrible
43 Play part
44 Spin
45 Long sandwiches
46 Staff symbols

DOWN

1 Oscar winner Cotillard
2 Mystery writer Cross
3 Got through a crisis
4 Jargon suffix
5 Act the waiter
6 Some change
7 Scads
8 Made money
9 Old autos
10 Prophetic ones
17 Poorly
22 Time-table abbr
24 Role for Keanu
26 Plains natives
28 Medium meeting
29 West of Hollywood
31 Prof protector
32 Trances
33 Come into conflict
35 Sketched
38 T. Rex, for short
42 Question of identity



Yesterday's answer

LAUD EVADE
ANNO GROCER
SKIN REDTEA
HATTRICK
CATTAILS
STARTS NED
LIBYA MACAW
ONE VEGANS
BATPHONE
RATSNAKE
ABLAZE DINO
DIETER ADEN
STEEL SEWS

6-26

(254) 778-4444
10 South 3rd Street
Temple, Texas 76501

TEMPLE DAILY TELEGRAM
tdtnews.com

sudoku

©Puzzles by Pappocom

	1		4				2	
				5	8			7
		4			7			
1						4		
2		6		3	9		7	
	8	3						
					6			
		7				9	3	8
4	5							

Difficulty: ★★★★ 6/26

How to Play:

Using the numbers provided, complete the grid so that every row, column, and 3x3 square contains the numbers 1-9 without duplications. Find solutions, tips,and computer program at www.sudoku.com

3	2	5	1	7	4	9	8	6
7	9	1	6	8	3	4	5	2
8	4	6	2	5	9	1	7	3
6	5	8	9	2	7	3	4	1
2	1	3	4	6	8	7	9	5
4	7	9	5	3	1	6	2	8
9	3	4	8	1	5	2	6	7
5	6	7	3	4	2	8	1	9
1	8	2	7	9	6	5	3	4

Yesterday's Solution

AXYDLBAAXR is LONGFELLOW

One letter stands for another. In this sample, A is used for the three L's, X for the two O's, etc. Single letters, apostrophes, the length and formation of the words are all hints. Each day the code letters are different.

6-26 CRYPTOQUOTE

LANBN'K YX DEOOXM RGELN KX KXJL ZK Z JZLANB'K KLBXYT KAXGOCNB.

— BEUAZBC O. NSZYK

Yesterday's Cryptoquote: DANCE FIRST. THINK LATER. IT'S THE NATURAL ORDER. — SAMUEL BECKETT

CLASSIFIEDS

TEMPLE DAILY TELEGRAM tdtnews.com

254-778-4444

index

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These featured ads are running for the 1st Time today!

Make your ad stand out from the rest. ASK FOR BOLDING Call Classified 778-4444

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BROWN LEATHER COUCH, LIKE NEW. $500.00 Call or text 256-780-6496

VRAZELS' TRIBUTE BAND! COMING TO FLAG HALL SUNDAY, JULY 26TH. 7PM-9PM ADVANCE TICKETS ON SALE NOW! Call Daniel White 254-231-5348 Doors, bar and BBQ food truck open at noon.

Temple Daily Telegram

(254) 778-4444

OFFICE HOURS
Mon-Fri 8am-5pm

DEADLINE
2pm Mon thru Fri for line ads for the next day

tdtnews.com

Real Estate

Houses for Sale 1

SBR, 3BA, 2 STORY, 3 Car Garage, Pool. 10286 Harrick Blvd, Temple. May consider trade with other property 254-295-6886

Rentals

Apartments Furnished 9

RENT DAILY, WEEKLY, OR MONTHLY! FURNISHED EFFICIENCIES Flat Screen TVs, Full Kitchen. Free: Cable, Internet. Bills Paid. No Lease. Pet Friendly Located across the VA, Under NEW Ownership / Mgmt RANCH HOUSE INN 254-773-0114

Houses Unfurnished 14

Looking for a rental home? Call LVR Management today! 254-771-2228 www.lvrmgt.com

GARAGE APARTMENT. Cute 1Br Private driveway. $750/$500 1006 VT S. 41ST. Temple 254-913-8808 Text for pictures

PRETTY 3BR, 1BA. CH&A. Appliances. $1139/$800 1406 S. 41st, Temple. 254-913-8808 Text for pictures

Business Property 20

3000 SF Wrose w/Orth Door Real nice office! Avail Soon. 254-760-8152

Announcements

Public Notices & Legals 30

CALL CLASSIFIED (254) 778-4444

Public Notices & Legals 30

Extra Space Storage will hold a public auction to satisfy Extra Space's lien, by selling personal property described below belonging to those individuals listed below at the location indicated. All spaces contain household furniture unless otherwise noted.

1020 W Jasper Dr Killeen, Tx 76542 7/10/2026 @ 10:15 am

Anisha Banks
Gregg Morrow
Abdeljalil Lamrae
Monica Figueroa
Sara Lemoes
Dimitri Johnson
Mareese Smith

The auction will be listed and advertised on www.storagetreasures.com. Purchases must be made with cash only and paid at the above referenced facility in order to complete the transaction. Extra Space Storage may refuse any bid and may rescind any purchase up until the winning bidder takes possession of the personal property.

Extra Space Storage will hold a public auction to satisfy Extra Space's lien, by selling personal property described below belonging to those individuals listed below at the location indicated. All spaces contain household furniture unless otherwise noted.

1005 S W S Young Dr Killeen, Tx, 76543 07/10/2026 @ 12:15 pm

Tori Goodeaux
chase bachtell

The auction will be listed and advertised on www.storagetreasures.com. Purchases must be made with cash only and paid at the above referenced facility in order to complete the transaction. Extra Space Storage may refuse any bid and may rescind any purchase up until the winning bidder takes possession of the personal property.

Extra Space Storage will hold a public auction to satisfy Extra Space's lien, by selling personal property described below belonging to those individuals listed below at the location indicated. All spaces contain household furniture unless otherwise noted.

1300 W Stan Schlueter Loop Ste 500, Killeen, TX 76549 7/10/2026 @ 3:15 pm

Cherelle Byrd
Cherokee Kachaw

The auction will be listed and advertised on www.storagetreasures.com. Purchases must be made with cash only and paid at the above referenced facility in order to complete the transaction. Extra Space Storage may refuse any bid and may rescind any purchase up until the winning bidder takes possession of the personal property.

Extra Space Storage, on behalf of them or its affiliates, Life Storage or Extra Space Express, will hold a public auction to satisfy Extra Space's lien, by selling personal property described below belonging to those individuals listed below at the location indicated. All spaces contain household furniture unless otherwise noted.

Extraspace Storage #391 S Clear Creek Rd Killeen, TX 76549 07/10/2026 at 12:45 PMCDT

Alicia Mathis
Ronald Carsel

The auction will be listed and advertised on www.storagetreasures.com. Purchases must be made with cash only and paid at the above referenced facility in order to complete the transaction Extra Space Storage may refuse any bid and may rescind any purchase up until the winning bidder takes possession of the personal property

Public Notices & Legals 30

Notice of Public Sale

Pro Storage of Temple, to-called at 1102 W Ave. G Temple Tx 76504 is holding a public auction starting at 10:00 A.M. on June 17th, 2026. Ending on July 6th 2026 at 10:00 A.M. This auction will be located at Storagemanagement.com

-Otha Red Cotteman, Apt 10x10, Adult bike, Kids bike, Couch, Loveseat, Picture, Plastic 3 drawer cabinet

-James Dreyer, AA13 10x20, Metal shelves, Walker, Clothes, Dresser, Nightstand, Cooler, Cooler, Chair.

-Jamies Reagan, C13, 5x5, Laundry basket, Shop Vac, Blue plastic bag, Misc stuff

-Arissa Yanez, C15, 5x5, Crock pot, Gun frame, Black tote, Plastic bag, Misc stuff

-William Figueroa, D04, 10x20, Wheel chairs, Gas heater, Lamp, Exercise bike, Tv cabinet, Tv stand Flat screen Tv Boxes

-Keshon Ray, D016, 5x10, Bed frame, Stires, Fenders, 2 Bikes, Book shelves, Small table.

Extra Space Storage, on behalf of them or its affiliates, Life Storage or Storage Express, will hold a public auction to satisfy Extra Space's lien, by selling personal property described below belonging to those individuals listed below at the location indicated. All spaces contain household furniture unless otherwise noted

6605 S Fort Hood St Killeen, TX 76542 7/10/2026 @ 12:00pm

Ronald Watkins
Chantel Jenkins
Sabrelica Graves
Jesus Cristo Alonso Vazquez

The auction will be listed and advertised on www.storagetreasures.com. Purchases must be made with cash only and paid at the above referenced facility in order to complete the transaction. Extra Space Storage may refuse any bid and may rescind any purchase up until the winning bidder takes possession of the personal property

Notice of Public Sale

Pursuant to Chapter 59 of the Texas Property Code, TJO 10 X 30 Management, Ltd Managing Partners listed below will hold a public auction of property being sold to satisfy a landlord's lien. The sale will begin on or about the time indicated at www.Storagetreasures.com Property will be sold to the highest bidder for cash. Deposit for removal and cleanup may be temporarily required. The seller reserves the right to reject any bid and to withdraw property from sale. Property may be sold by space. General description of property being sold includes contents such as household/personal goods/ misc items in spaces of following tenants

July 8th, 2026

12:00pm
Northwest Hills
515 Cottonbloom Drive
Temple, TX 76504
www.Storagevections.com
Earlene Doran,
Sara Crane, Michael Howard, Jackelin Trejo, Darrys JoAnn Wilcox

12:00pm
Freedom Storage
12006 FM 3419
Belton, TX 76513
www.Storagevections.com
Misty Heath,
Virginia Burton

12:00pm Ameristor
3010 E Elms Rd
Killeen, TX 76542
www.storagevections.com
Tatiana Green

NOTICE OF PUBLIC SALE

of property to satisfy landlord's lien. Sale to be held online at https://storagevections.com/ and will conclude July 13, 2026 at 10am. Facility is located at 701 N 48th St Killeen, TX 76543. The seller reserves the right to withdraw property at any time before the sale. Unit items sold as-is to the highest bidder

Property includes contents of the space of the following tenants

Anntoyanna Sims.

Questions can be addressed to the property manager @ 254-680-6388

Rentals

Commercial Property For Lease

CONVENIENTLY LOCATED IN DOWNTOWN TEMPLE

- 7,700 total sq. ft. available including office space
- Suitable for light industrial usage
- Rear Loading Dock with overhead doors front/back
- High visibility on corner lot with access from Central Ave and 7th St.
- Convenient off-street customer parking

254-774-5204 for more information

FIND IT

Read the Classified section to find that just right item you're looking for.

Call today, someone is looking for what you have to sell!

Find it fast! Temple Telegram Classified

(254) 778-4444

Public Notices & Legals 30

Application has been made with the Texas Alcoholic Beverage Commission for a Wine Only Package Store Permit by SAAN 26 LLC Dba Max Mart to be located at 2512 S 5th St, Temple, Bell Co., Texas. Members of said LLC are Arif Janmuhammad-Member, Nayyir Naushad-Member, Saffan Momin-Member and Akbarali Lakhani- Member

Notice of Temporary Road Closure

Bell County will be temporarily closing a section of Stringtown Road to through traffic from July 7 to July 17, 2026. The closure will occur along Stringtown Rd. from Sodom Rd. to 1 mile East of Sodom Rd.

If you would like further details, please contact the Bell County Engineer's Office at 254-933-5275.

Entertainment & Recreation 32

SEFCIK HALL DANCE Sunday June 28, 6-9:00PM Music by: Sterling Country

VRAZELS' TRIBUTE BAND! COMING TO FLAG HALL SUNDAY, JULY 26TH. 7PM-9PM ADVANCE TICKETS ON SALE NOW! Call Daniel White 254-231-5348 Doors, bar and BBQ food truck open at noon.

Building, Home Maint.

Concrete Work 77

PINA CONCRETE CONTRACTOR Trim trees, landscaping, mowing, painting, fencing, house leveling. Free Estimate. 254-780-7870

Notices

NOTICE OF APPLICATION FOR AMMENDMENT TO OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

James Debol, Sr has submitted an application, on behalf of American Rockwool Manufacturing, LLC, to the Clearwater Underground Water Conservation District (CUWCD) on June 19, 2026, for an amendment to their current operating permit to authorize additional production from an existing well.

The existing well (W3-23-013G) is completed in the Middle Trinity Aquifer (Hensell Layer), equipped with a 3-inch caterna pipe. This proposed amendment to their current operating permit will authorize an additional 0 acre-feet or 1,955,106 gallons per year of groundwater production for industrial use. The proposed annual quantity of the total permit is not to exceed 13 acre-feet or 4,318,139 gallons per year, at a maximum pumping rate of 110 gallons per minute. The well is located in the Belton Lake Management Zone described in District Rule 7.1, on contiguous tracts of land (PID 2308, PID 1323171 totaling 77.87 acres, at 640 Jack Rabbit Road, Holland, Texas. Latitude 31 07'48.971, Long Rude -97 16'97".

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 7200 Dallas Parkway Suite 600, Plano, TX 75024, 214-882-1343.

Employment

NEED EXTRA INCOME?

Supplement your present income with a newspaper delivery route. For just a few hours a night you could keep your regular job and earn extra cash.

$500 SIGN ON BONUS
After 26 weeks

Route Available Now!

Area	Bi-Weekly Gross Income (est.)
Belton (Lake Area)	$100.00

Applicants must have reliable transportation, valid driver's license and auto liability insurance in their name.

Contact the Circulation Department at
254-778-4444
or stop by the office at 10 South Third St., Temple
Mon-Fri 8am - 5pm

TEMPLE DAILY TELEGRAM tdtnews.com

Landscaping, Yard Work 82

ALLEY'S TRUCKING • Topsoil, Mixed Soil, Sand, Rock Gravel Base 947-2713

Sandy Loam Top Soil Gravel Delivery. Sold by Load. M-F, 8a-5p. Sat 8a-12p 947-8149 LONE STAR GRADING

Roofing, Siding 86

OLD SCHOOL ROOFING Roofing Repairs & Insulation 36 Years Experience Mike 254-721-4079 Please Text Only

Financial

Loans 147

ATTENTION !!! Is illegal for a loan company to require earnest money or a down payment before you can borrow money. Beware of loan companies that ask YOU to send THEM money for a loan.

Merchandise

New/Used Furniture 179

BROWN LEATHER COUCH, LIKE NEW. $500.00 Call or text 256-780-6496

Garage Sales

Temple Garage Sales 200

GARAGE SALE KITS AVAILABLE $5.50 Tax included
3 Large Signs, price stickers, garage sale checklist, plus helpful tips to make your sale successful.
Remember...it is a violation of City Ordinance to put signs on utility poles in the City of Temple.

Call Classified 254-778-4444

Temple Garage Sales 200

HUGE SALE
4806 Stagecoach Trail, Estate Garage Sale. Temple, Tex. 76537 Open 9am-1:30.

SATURDAY ONLY CRAFTS SUPPLY SALE 1813 Canyon Creek Dr. Supplies for quilts, scrapbooks, rubber stamps, die cuts & much more! Law priced! 8:30am-2:00pm

309 BURNHAM Sat. June 27th, 7am-1pm Furniture, collectibles, jewelry, cookware, household items, fishing equipment & much more!

BIG MOVE OUT SALE Everything must go! 13 W Walker Ave, Temple June 26-27th, 8am

Multi Family Yard Sale 1602 S 37TH ST Clothes, shoes and lots of toys

FAMILY GARAGE SALE SATURDAY 8-NOON Teacher classroom items, clothing, walking pad, small furniture, etc 8213 Tesoro Drive, Santa Fe Sub. Temple

1508 N 2nd St, Temple Designer clothes and accessories, collectables, furniture, household items and LOTS of paper crafting items.

Belton Garage Sales 204

LARGE GARAGE SALE 1210 Bosar Rd, Belton Lots of Tools, Clothes, Lot of Household Items, Arts and Craft items Thur, Fri and Sat

Cen-Tex Garage Sales 206

MOVING SALE
MOVING SALE 6/25 - 7/5, 2026 8am to 4pm 2010 Blue Heron Lane Harker Heights, Tx 76548 Furniture, kitchen items, clothes, blankets, linens, household items and hunting rifles/handguns

MOVING YARD SALE ANTIQUES, FURNITURE & MORE! A wide variety of items available including Household items, Collectibles, Home Decor, Kitchenware, and Miscellaneous Treasures. Everything must go. Great Deals and plenty of Unique Finds! CASH preferred, will accept Cash App and Zelle. Friday and Saturday (6/26-27) 9am to 2pm 15375 N FM 487, (between Dovalina and Shanti) Follow the signs

Everything must go! Tools, equipment, office furniture, Safe, ice machine, and more Thur-Sat 9-4 2110 Center St, Temple

Automotive

Automobiles for Sale 299

JOHNSON BROS FORD 7455 South General Bruce Temple 773-2512

WE PAY CASH for Junk Cars with or without Title You call, we haul. 254-913-9413

97 Chevy 2dr Wagon, 7L, 54 Ford Truck, 68, 72 Pickup Truck #2, 94 Corvette, all Camaro RS-Z 28 254-295-6886

2002 SATURN with one year old starter, radiator, and alternator; 3 month old catalytic converter Runs. Good for parts. $650.00 firm. 254-316-9717

NOTICE OF PERMIT HEARING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District will conduct a hearing on one Application for Permits as described below at 1:30 p.m. on Wednesday, July 8, 2026, in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas, in compliance with the Texas Open Meetings Act.

The hearing will be conducted on the following applications:

Applicant's File Number/Name	Permit Applicant/Holder and Landowner	Location of Well	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
Operating Permit Hearing related to: **Well # N3-23-013G** Existing Well	American Rockwool, LLC c/o James Deibel, Sr. 440 Jack Rabbit Road Nolanville, TX 76559 (214) 882-1343	The existing well is completed to the Middle Trinity Aquifer (Hensell Layer), equipped with a maximum 3-inch column pipe. The well is located in the Belton Lake Management Zone on contiguous tracts of land (PID 2508, PID 132517) totaling 77.07 acres, at 440 Jack Rabbit Road, Nolanville, Texas. Latitude 31.074866° Longitude -97.569997°	This proposed amendment to their current operating permit will authorize an additional 6 acre-feet or 1,955,106 gallons per year of groundwater production for industrial use. The proposed annual quantity of the total permit is not to exceed 12 acre-feet or 3,910,212 gallons per year, at a maximum pumping rate of 110 gallons per minute.

The application for an operating permit for an existing exempt well would authorize the applicant to operate within the Clearwater Underground Water Conservation District, in accordance with the terms and conditions specified in the application, subject to board deliberation and approval with potential limits and special provisions. A person wishing to submit a Contested Case Hearing Request, as it relates to the proposed Operating Permit, under District Rule 6.10.15(d), who is unable to appear at the hearing on the date and time set forth above, must also file a motion for continuance with CUWCD demonstrating good cause for the inability to not appear.

The Applications for Permit and Permit Amendments, if granted, would authorize the permit holder to operate wells within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit. A person wishing to submit a Contested Case Hearing Request under District Rule 6.10.15(d) who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to not appear.

For additional information about this application or the permitting process, or to request information on the legal requirements on what must be included for a Contested Case Hearing Request to be valid, please contact CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this **26th** day of **June 2026** in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on **June 26, 2026,** and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above-named political subdivision is located.

Dated: **6/26/2026**

Clearwater Underground Water Conservation District

By: _____
Whitney Ingram, General Manager

RECEIVED FOR POSTING
2026 JUN 26 P 12:01
SHELLEY COSTON
BELL COUNTY CLERK

Clearwater Underground Water Conservation District
P.O. Box 1989, Belton, TX 76513
254-933-0120

Operating Permit

Permit No: O-26-219

Owner/Permittee: American Rockwool Manufacturing LLC
c/o: James Deibel Sr. jdeibel@americanrockwool.com
Jonathan Martensen jmartensen@camstex.com

Mailing Address: 7250 Dallas Parkway Ste 400
Plano, TX 75024

Well Location: Contiguous tracts of land (PID 2508, PID 132517) totaling 77.07 acres
440 Jack Rabbit Road, Nolanville, Texas 76559
Latitude: 30.876146° / Longitude: -97.609419°

Management Zone: Belton Lake Management Zone
District Well No: N3-23-013G
State Well No: --

Terms: Permit expires December 31, 2026
Failure to abide by District/State rules and special provisions of issuance, will subject this agreement to revocation.

Maximum Permitted Withdrawal: 6 ac-ft or 1,955,106 gallons/year

Aquifer: Hensell Layer (Middle) Trinity Aquifer

Use: Industrial Use

Special Provisions: The existing well was equipped with a 3-inch column pipe therefore this permit includes a variance from the 2-inch column pipe limit since the well was completed on June 24, 1998, before the District was established. Metering and monthly production reporting is required. An Eno-Scientific 670 continuous monitor device will be funded by the District.

This Permit is hereby issued this 15th day of January 2026.

By: _____, General Manager
Whitney Ingram

Clearwater Underground Water Conservation District
P.O. Box 1989, Belton, TX 76513
254-933-0120

Emergency Operating Permit

Permit No: O-24-219 (Emergency)

Owner/Permittee: American Rockwool Manufacturing LLC
c/o: James Deibel Sr. jdeibel@americanrockwool.com
Jonathan Martensen jmartensen@camstex.com

Mailing Address: 7250 Dallas Parkway Ste 400
Plano, TX 75024

Well Location: Contiguous tracts of land (PID 2508, PID 132517) totaling 77.07 acres
440 Jack Rabbit Road, Nolanville, Texas 76559
Latitude: 30.876146° / Longitude: -97.609419°

Management Zone: Belton Lake Management Zone
District Well No: N3-23-013G
State Well No: --

Terms: Permit expires December 31, 2025
Failure to abide by District/State rules and special provisions of issuance, will subject this agreement to revocation.

Current Permitted Withdrawal: 6.0 ac-ft or 1,955,106 gallons/year
Emergency Permitted Withdrawal: 3.18 ac-ft or 1,036,206 gallons

Aquifer: Hensell Layer (Middle) Trinity Aquifer

Use: Industrial Use

Special Provisions: The existing well was equipped with a 3-inch column pipe therefore this permit includes a variance from the 2-inch column pipe limit since the well was completed on June 24, 1998, before the District was established. Metering and monthly production reporting is required. The permit holder must use best efforts to prepare and submit an amendment to their existing Operating Permit to the District by December 31, 2025.

This Permit is hereby issued this 7th day of November 2025.

By: Whitney Ingram Digitally signed by Whitney Ingram Date: 2025.11.07 13:44:52 -06'00', General Manager
Whitney Ingram