



Clearwater Underground Water Conservation District

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www.cuwcd.org

Jody Williams, President

Leland Gersbach

Gary Young

Scott Brooks

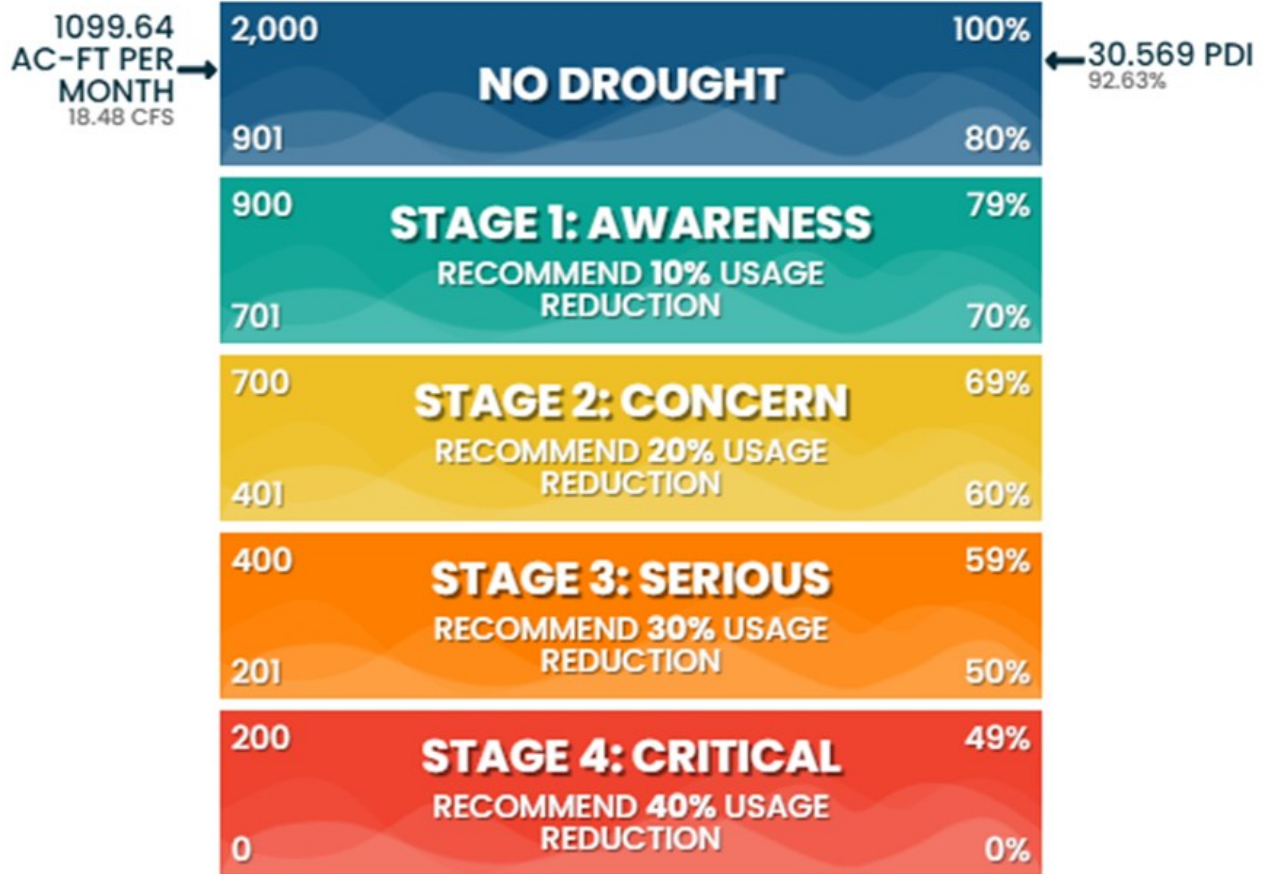
Jim Brown

Clearwater Staff Reports

July 9, 2025

1. Drought Status
2. Educational Outreach Update
3. Monitoring Wells
4. Rainfall/Drought Conditions
5. Well Registrations
6. Non-Exempt Monthly Well Production

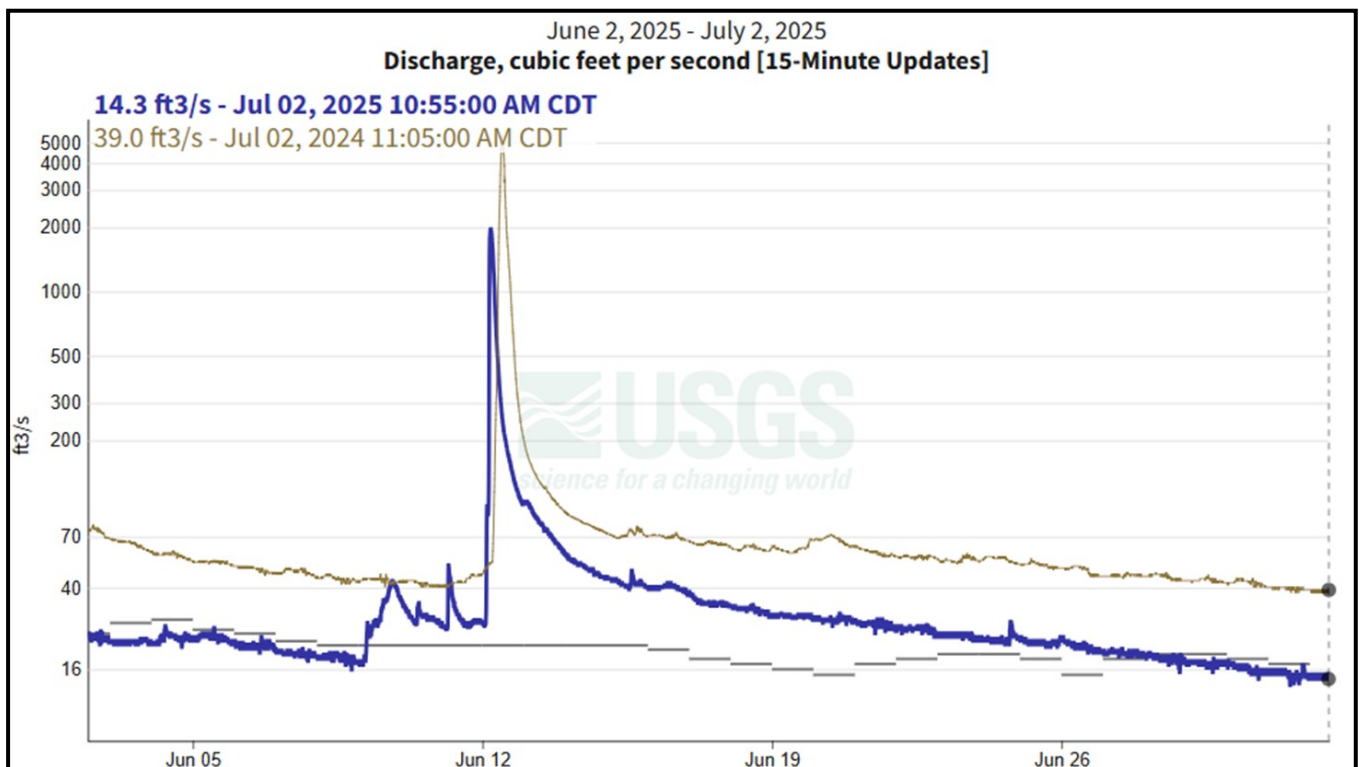
Edwards BFZ Aquifer: No Drought



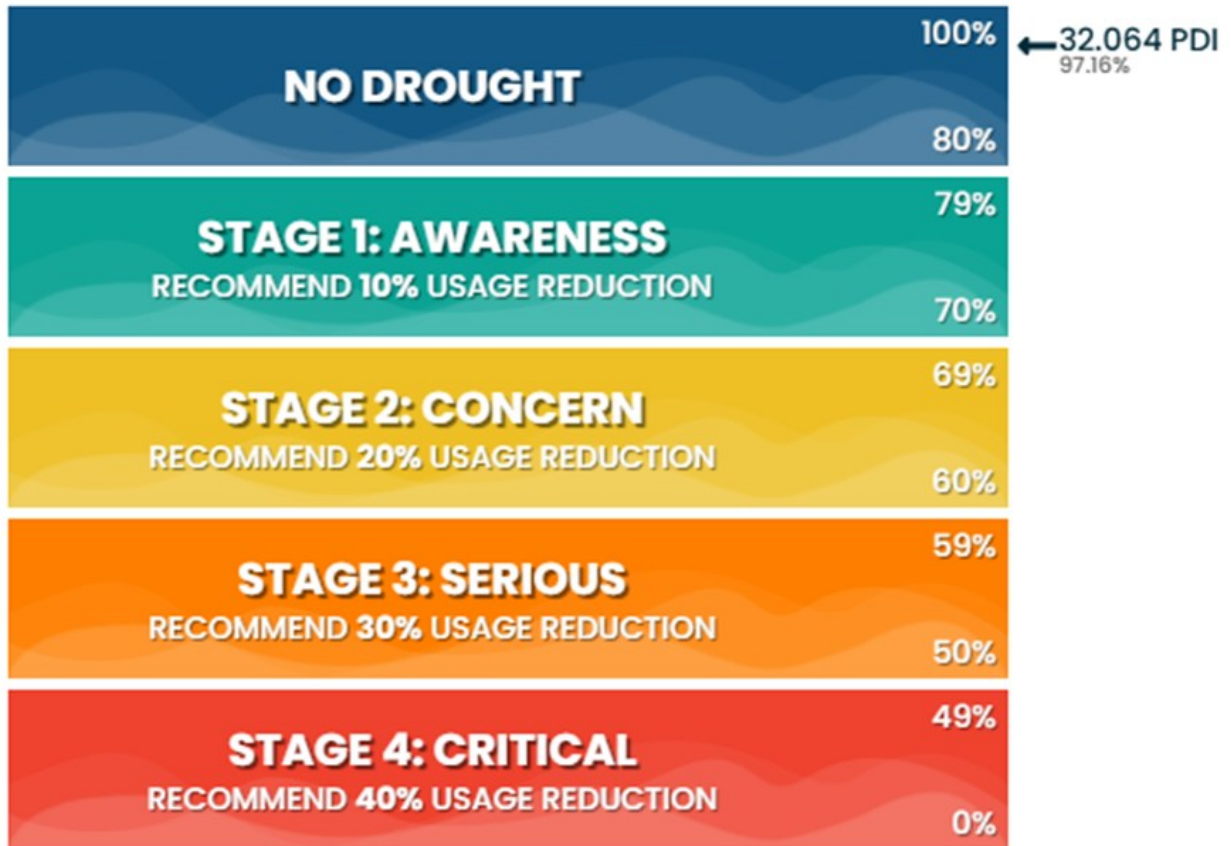
**SALADO CREEK SPRING
DISCHARGE**

As of 07/02/2025

**PRECIPITATION DEFICIT
INDEX (PDI)**

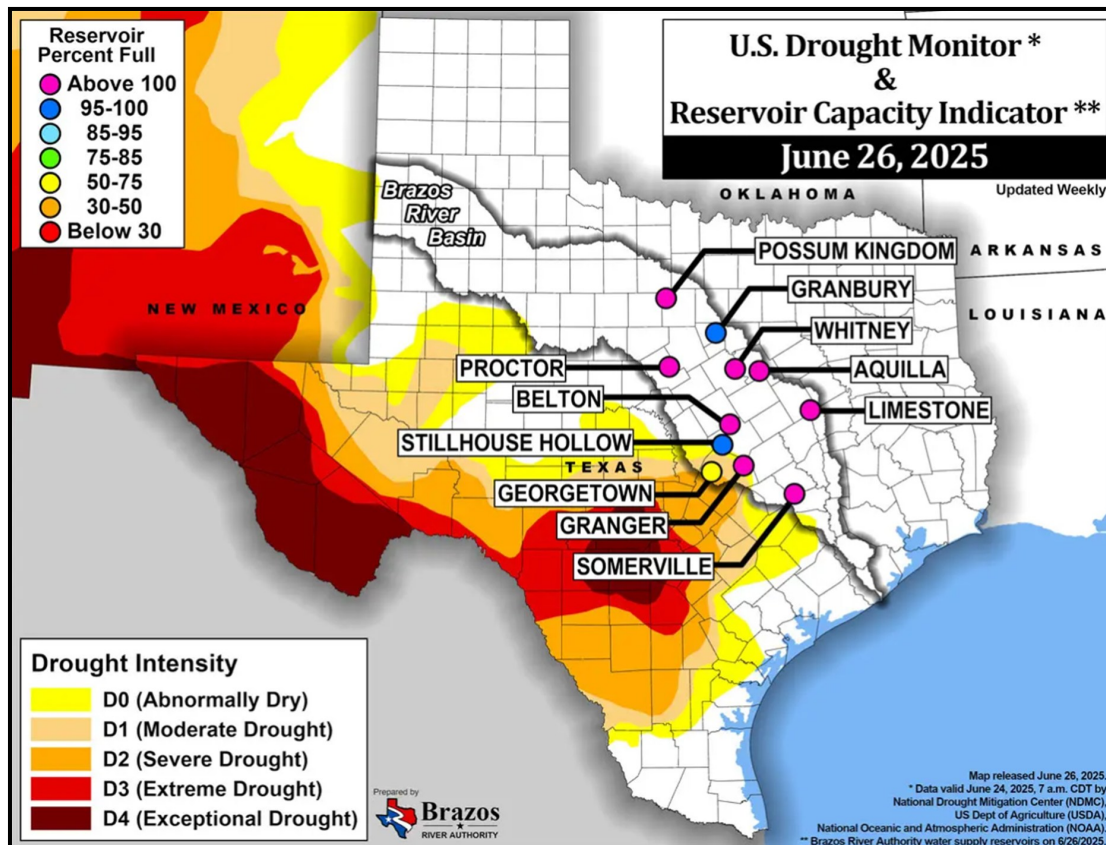


Trinity Aquifer: No Drought



As of 07/02/2025

PRECIPITATION DEFICIT INDEX (PDI)





Education Outreach Highlights 7/9/25

- 1. Goal: Improve our educational outreach efforts and expand our identified audiences (4th-5th grade, high school environmental sciences students, and the real estate sales community).**
Goals and objectives in the Management Plan (A:3, A:4, B, F:1, F:2 pages 22-26).
 - July 23 – Staff will host the education trailer at the Harker Heights Library Science Expo.
 - August 5 – Staff will present at the KW Lone Star Meeting at First Community Title in Temple.

- 2. Improve Communication and Reporting of Usage by well owners who are permitted (HEU or OP) by the district. Goals and objectives in the Management Plan (A:1, A:2, A:3, G:1, G:2, pages 22-23).**
 - Working with LRE Water to make enhancements to the Database Management platform.
 - Most of our permitted users are entering their monthly water usage online now.

- 3. Increase the District Communication strategically by expanding the utilization of media sources. Goals and objectives in the Management Plan (A:1, A:2, A:3, G:1, G:2, pages 22-23).**
 - Continually adding more information to the website to make it a valuable resource to Bell County.
 - Staff sends out a quarterly newsletter via MailChimp that contains pertinent information.

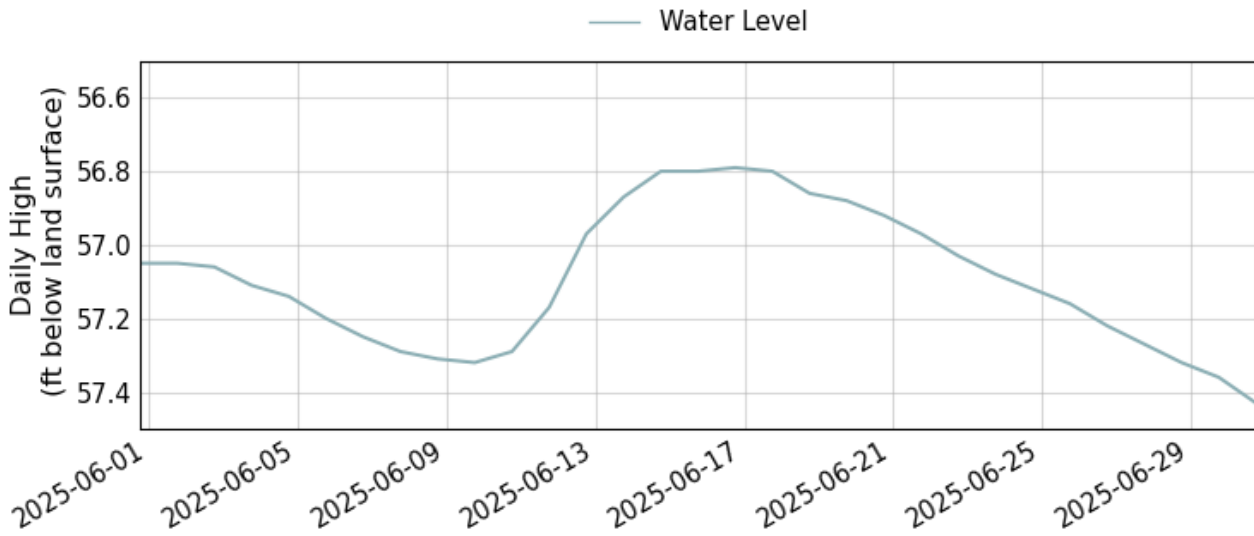
- 4. Improve Annual Reporting accuracy and timeliness per State-mandated Legislation and Management Plan. Goals and objectives in the Management Plan (A:1,2,3,4; B; C; D; E; F; g pages 22-26).**
 - Staff is planning the 2025 Bell County Water Symposium.

July 2025

Continuous Monitoring Well # 5803702
(Gault Site - Williamson County)
Edwards Aquifer

Last 30 Days

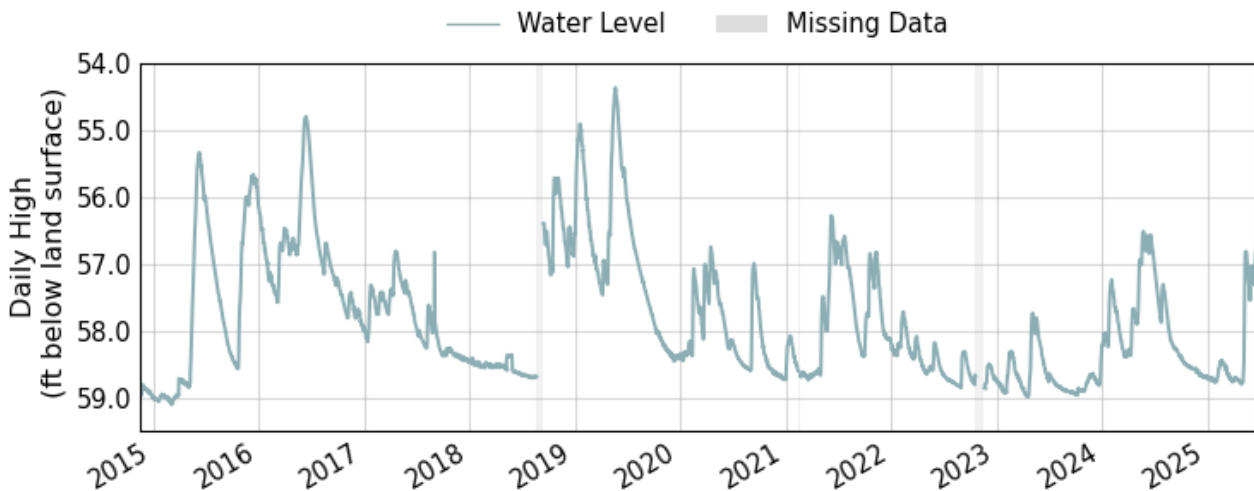
Total Depth: 110 ft



1 Year



Period Of Record

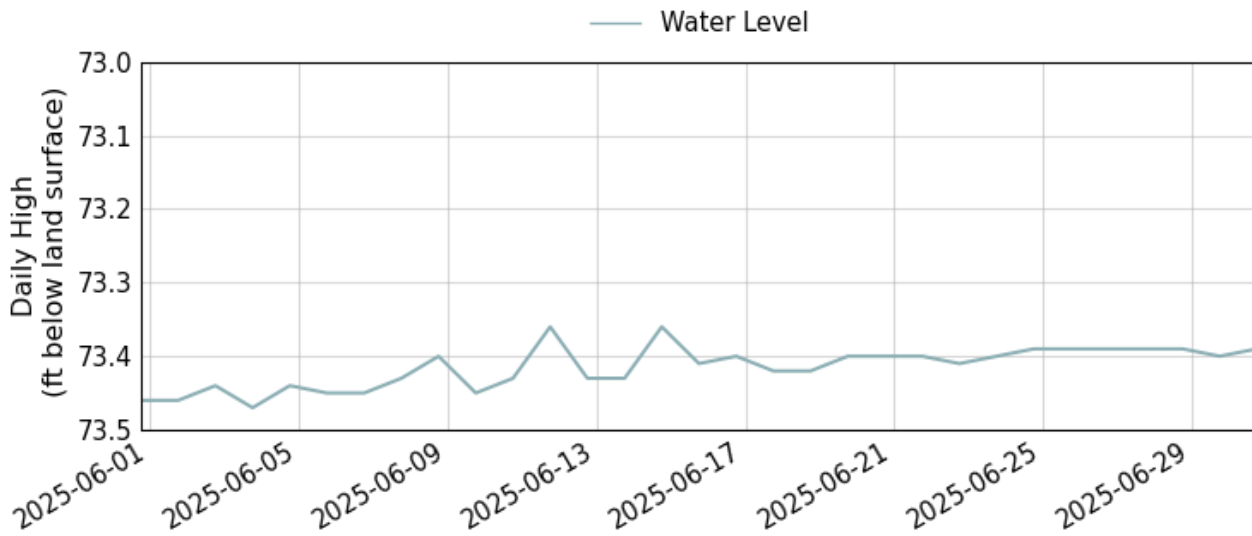


July 2025

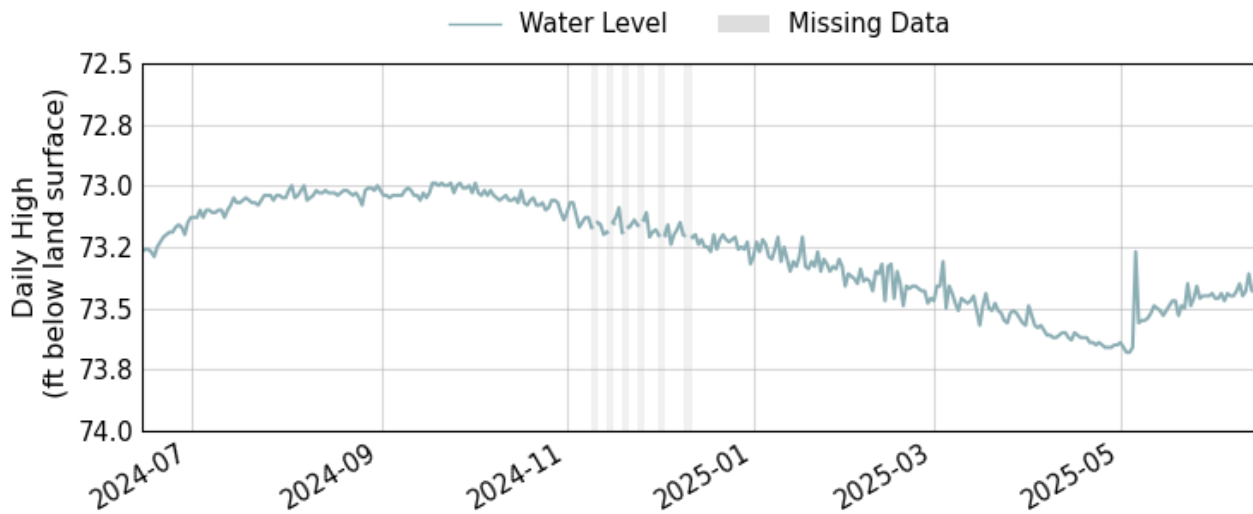
Continuous Monitoring Well # 5804702
(FM 2843 - Patterson's Crossing - Salado Creek)
Edwards Aquifer

Last 30 Days

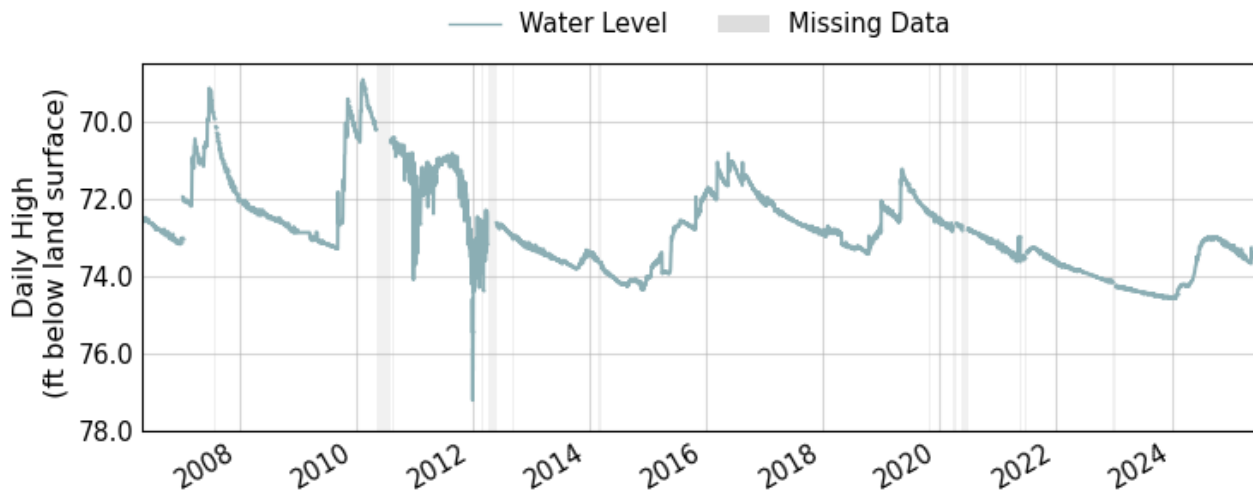
Total Depth: 95 ft



1 Year



Period Of Record

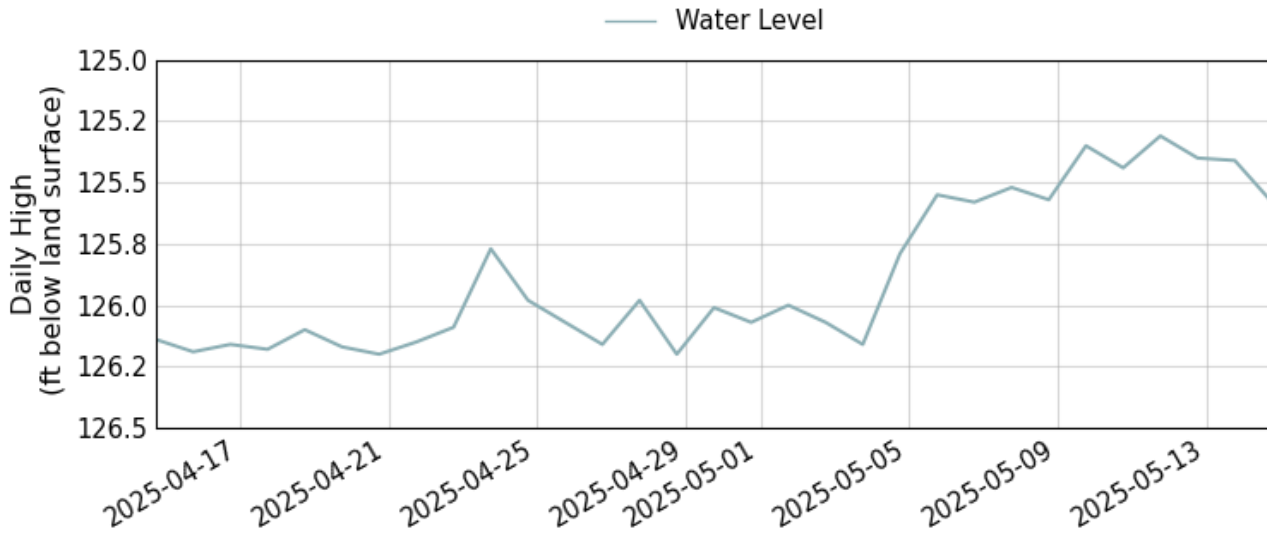


July 2025

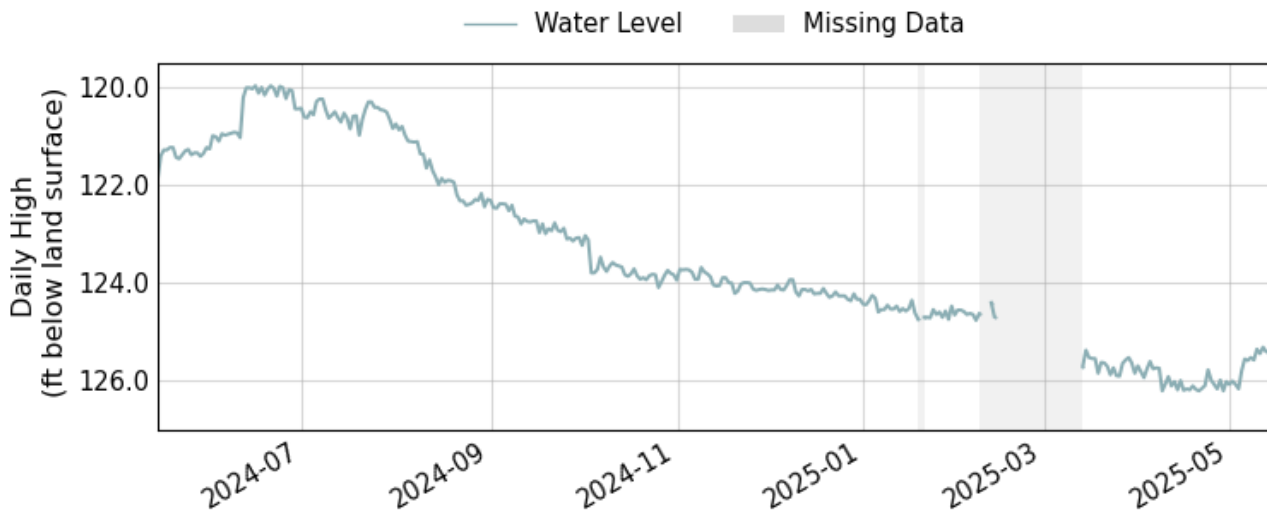
Continuous Monitoring Well # 5804816
(IH-35 Rest Stop - West)
Edwards Aquifer

Last 30 Days

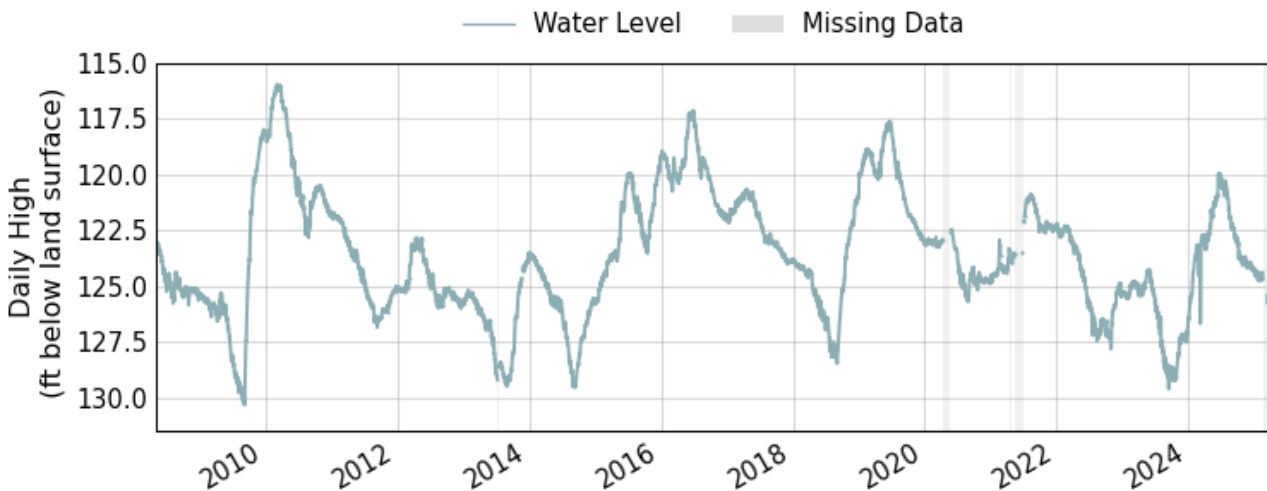
Total Depth: 170 ft



1 Year



Period Of Record

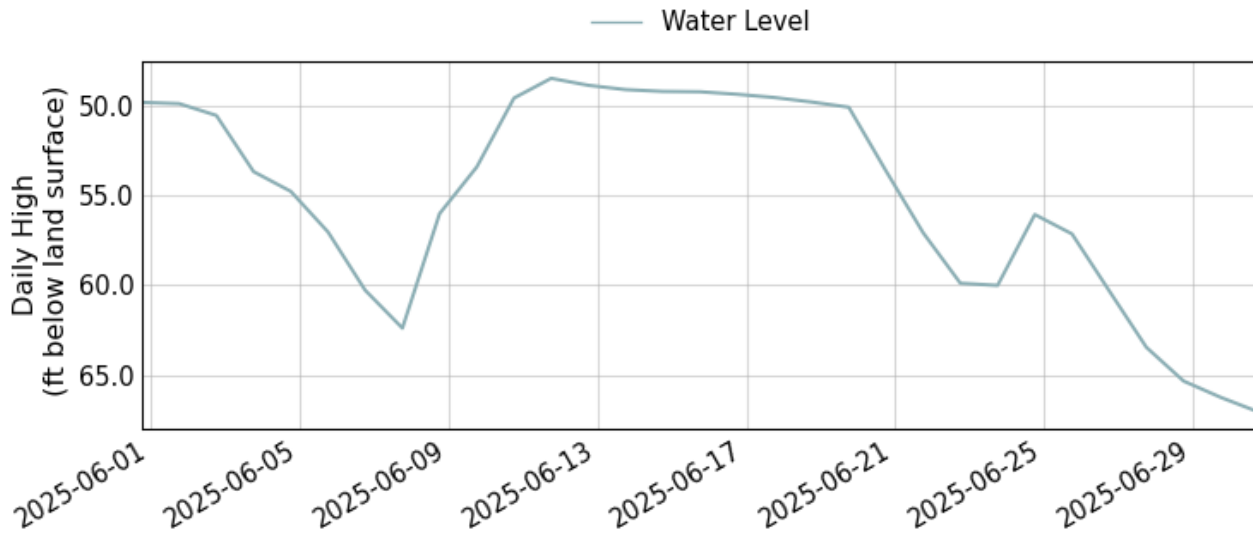


July 2025

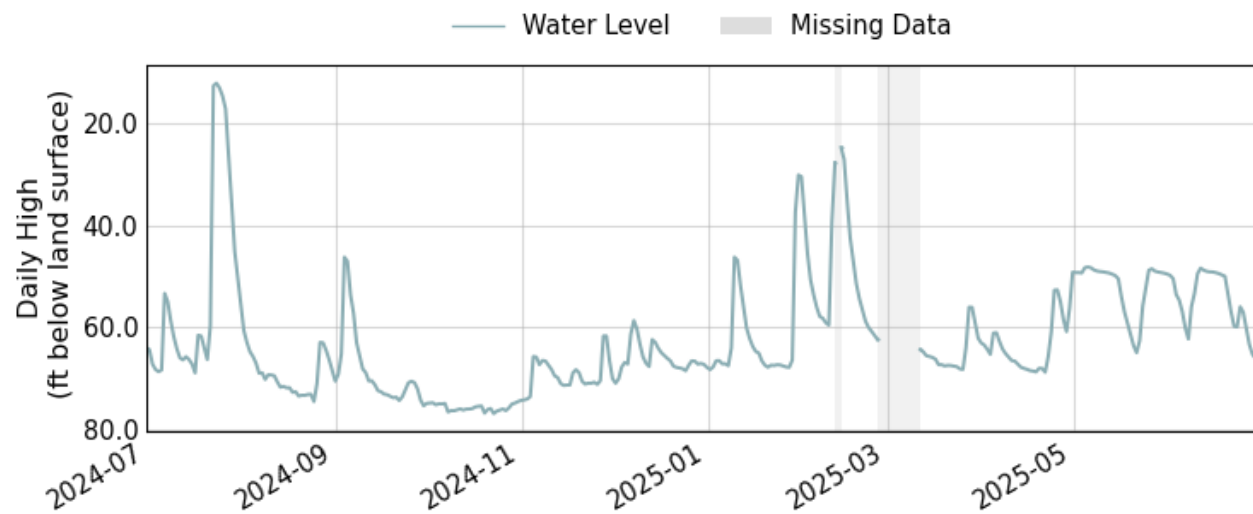
**Continuous Monitoring Well # 5804628
(Salado Cemetery)
Edwards Aquifer**

Last 30 Days

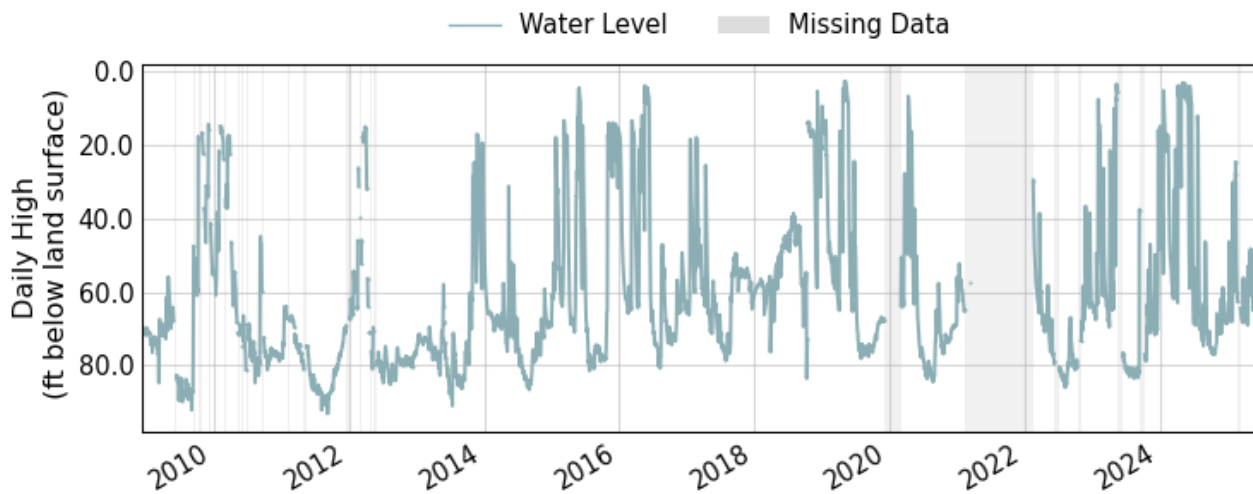
Total Depth: 129 ft



1 Year



Period Of Record

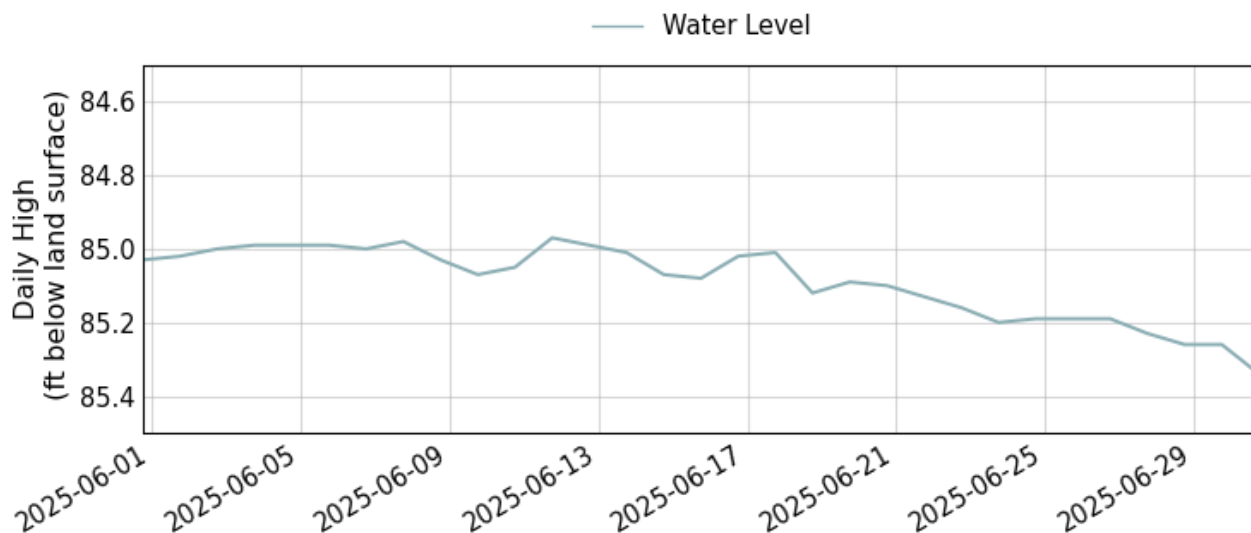


July 2025

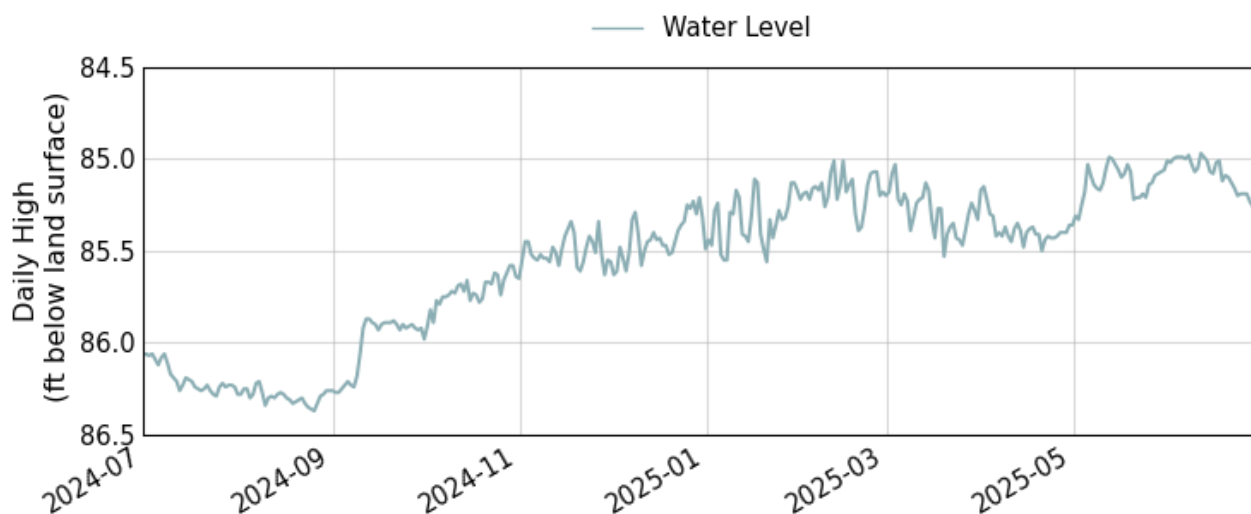
Continuous Monitoring Well # 4058201
(Central Texas College - Ranch Rd)
Upper Trinity Aquifer

Last 30 Days

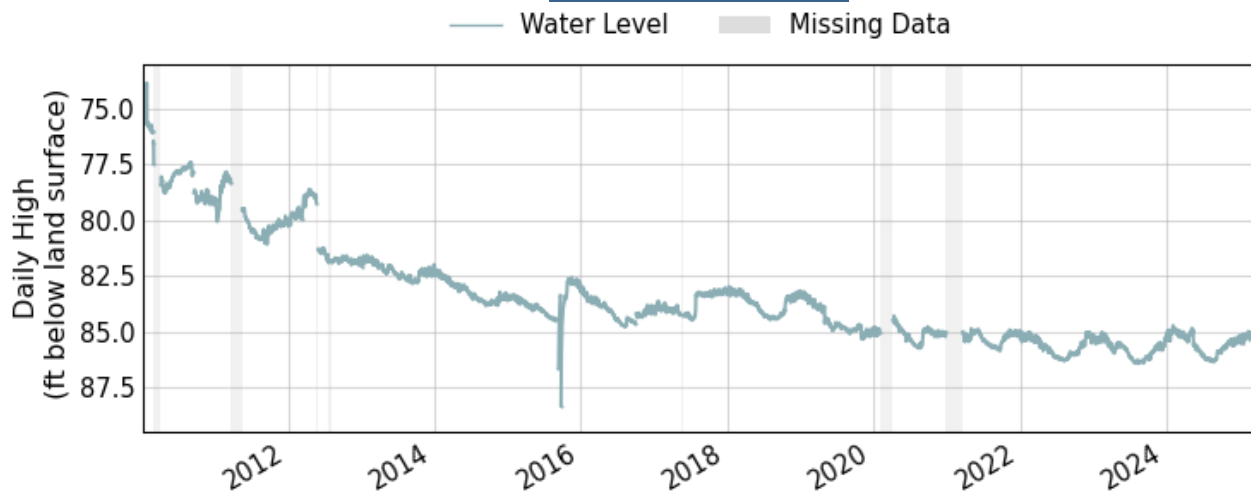
Total Depth: 435 ft



1 Year



Period Of Record

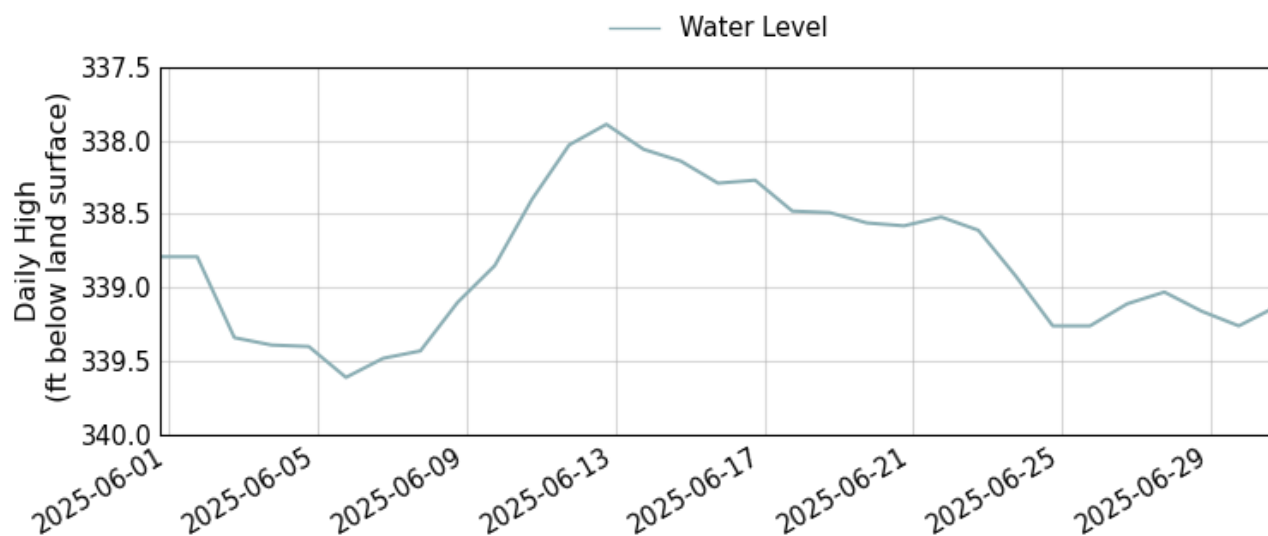


July 2025

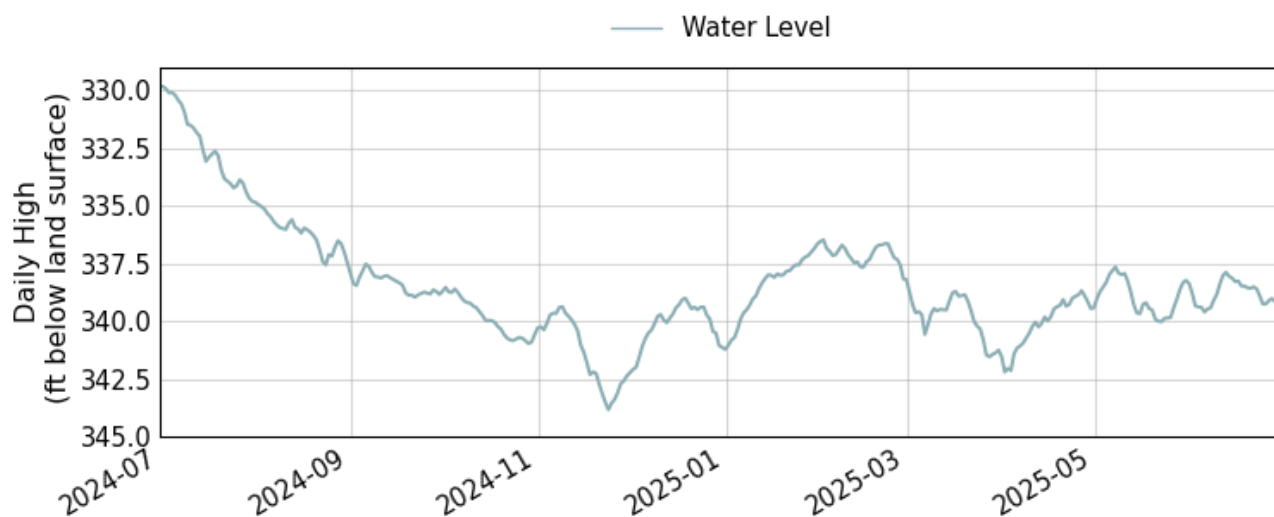
**Continuous Monitoring Well # 4057601
(Copperas Cove)
Middle Trinity Aquifer**

Total Depth: 469ft

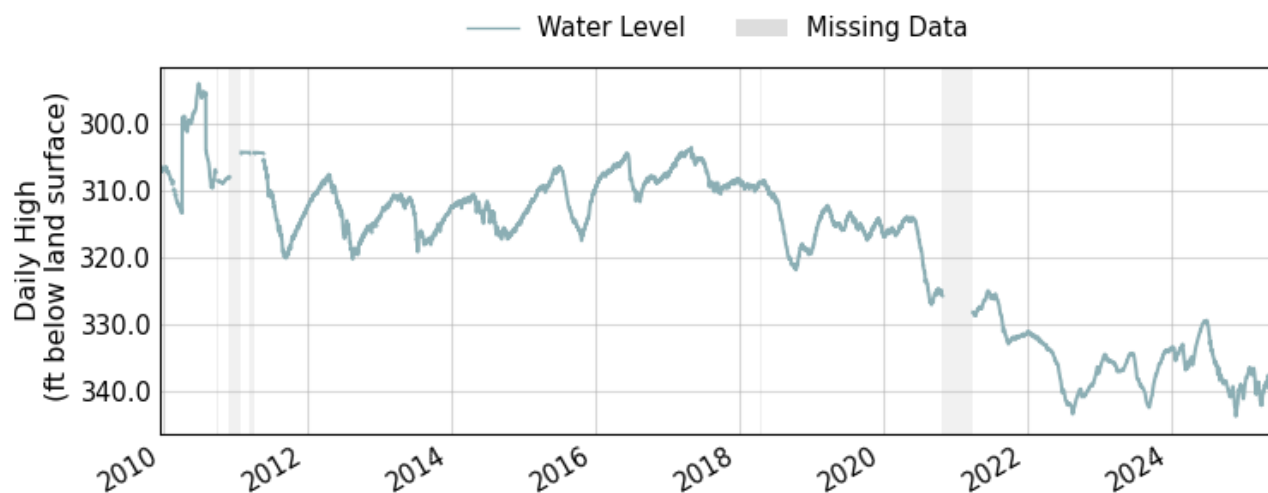
Last 30 Days



1 Year



Period Of Record

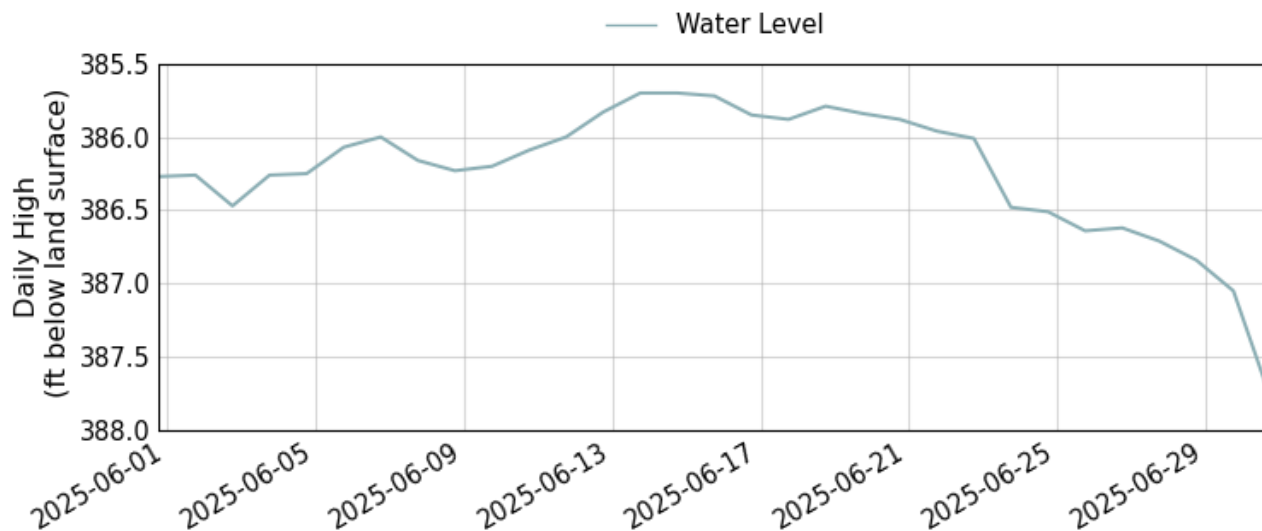


July 2025

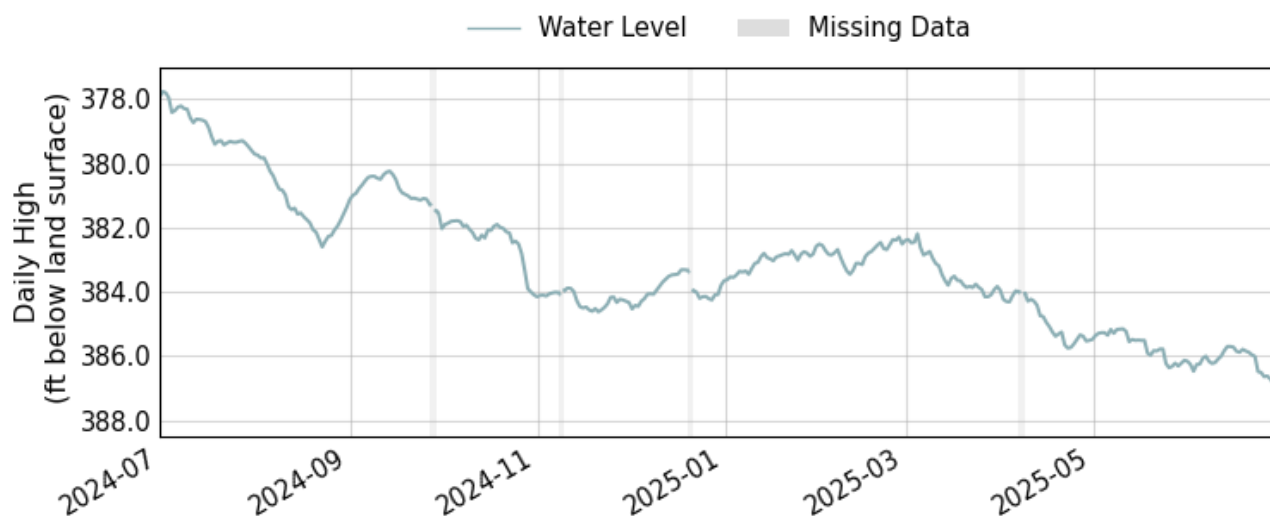
**Continuous Monitoring Well # 5802304
(Killeen - River Ridge Ranch Park Well #1)
Middle Trinity Aquifer**

Last 30 Days

Total Depth: 467 ft



1 Year



Period Of Record

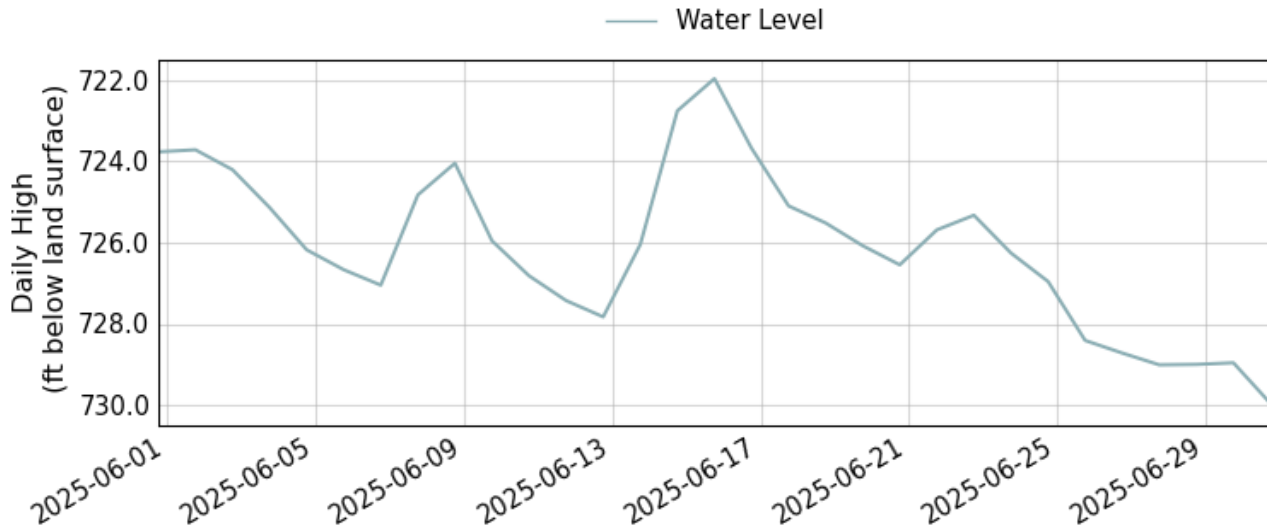


July 2025

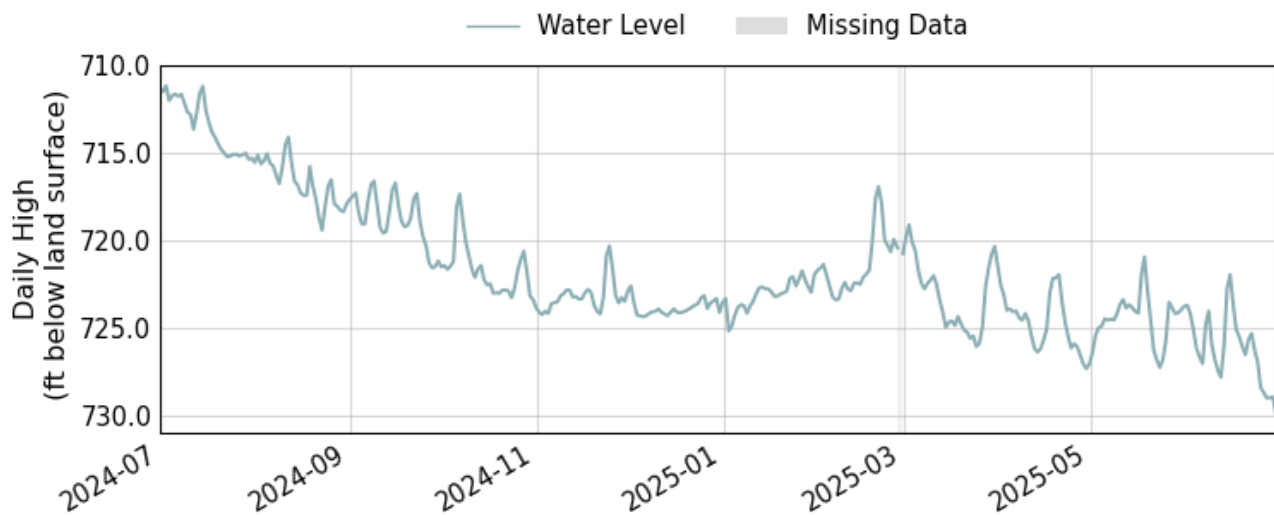
**Continuous Monitoring Well # 5803701
(Gault Site - Williamson County)
Middle Trinity Aquifer**

Last 30 Days

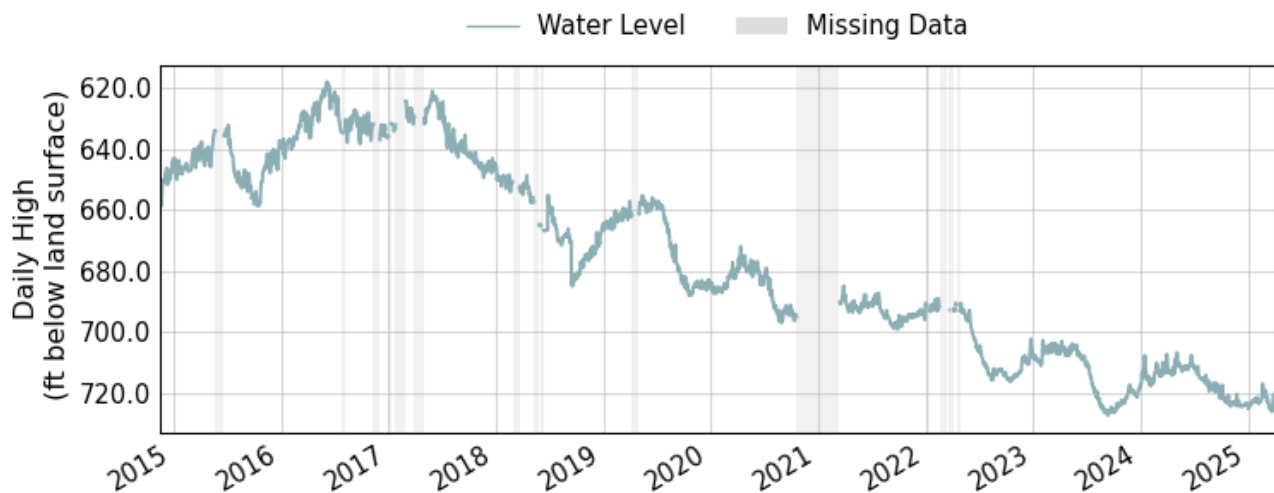
Total Depth: 880 ft



1 Year



Period Of Record

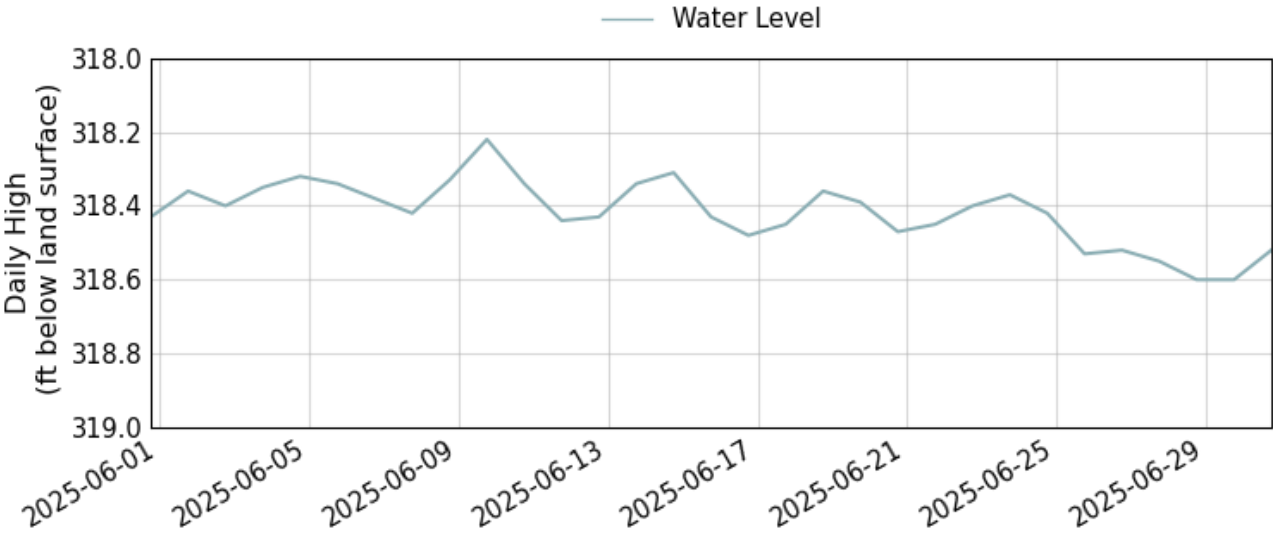


July 2025

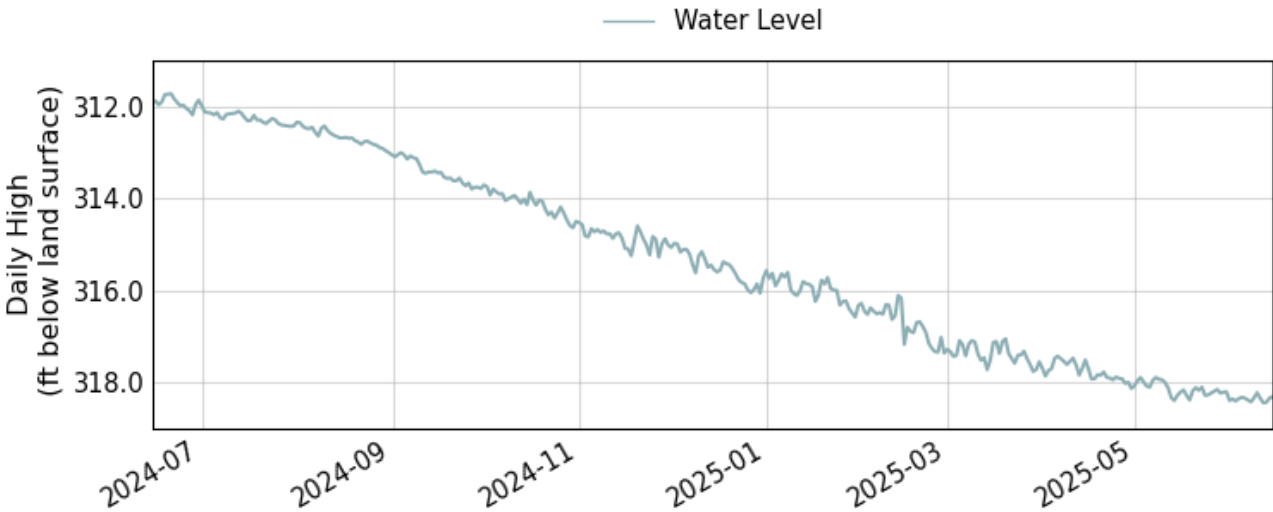
Continuous Monitoring Well # 4057602
(Copperas Cove)
Lower Trinity Aquifer

Last 30 Days

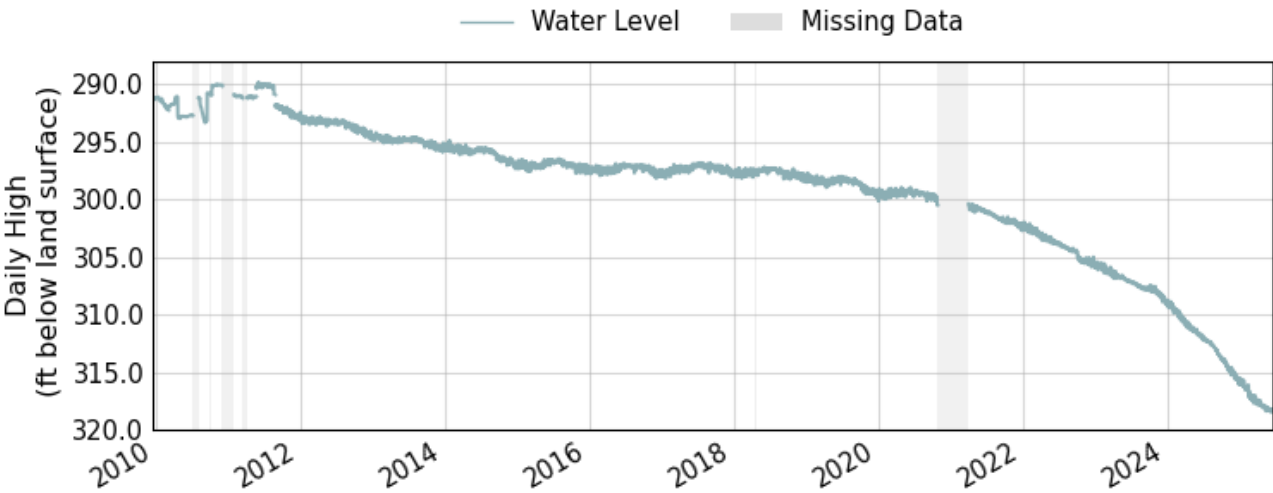
Total Depth: 629 ft



1 Year



Period Of Record

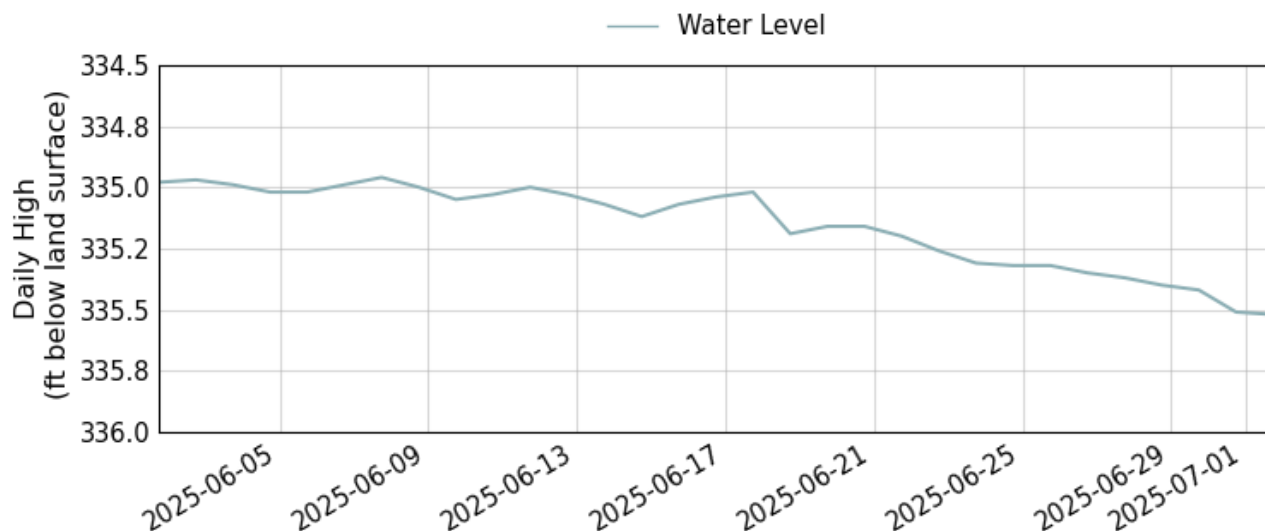


July 2025

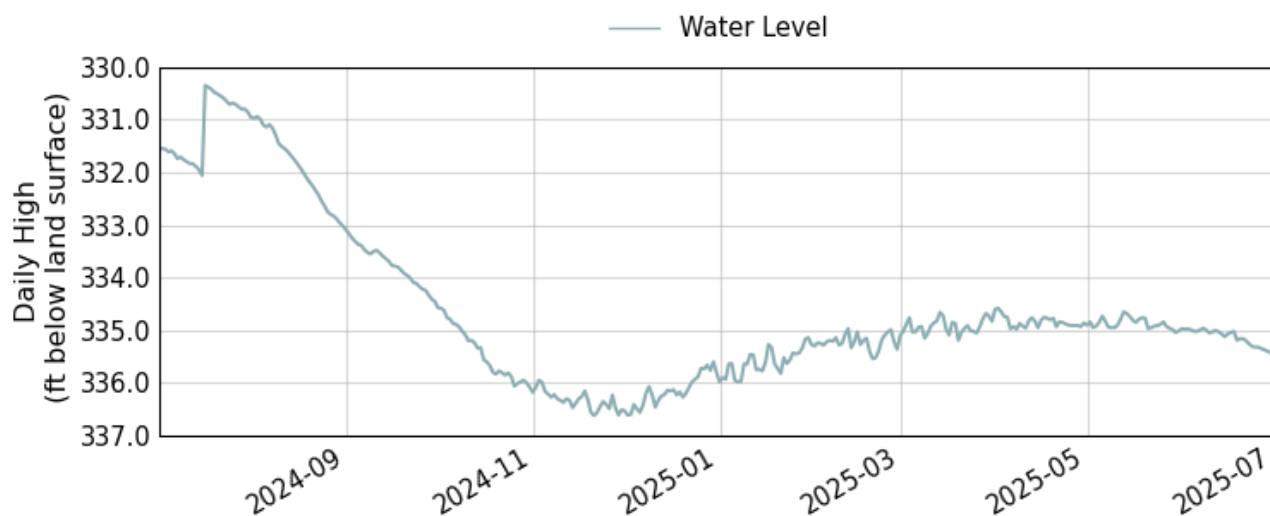
**Continuous Monitoring Well # 5802303
(Killeen - River Ridge Ranch Park Well #2)
Lower Trinity Aquifer**

Last 30 Days

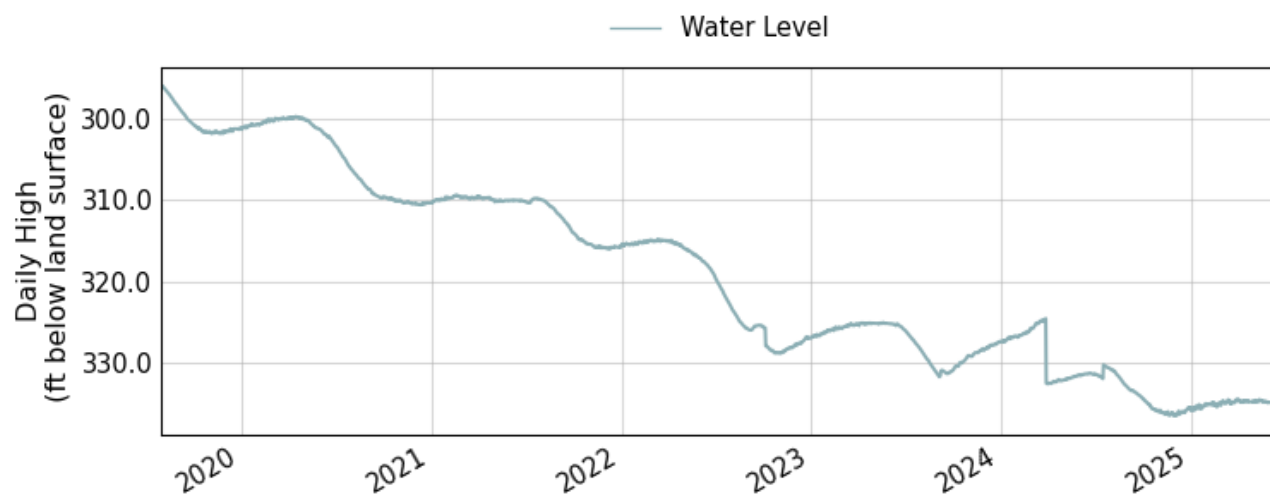
Total Depth: 637 ft



1 Year



Period Of Record



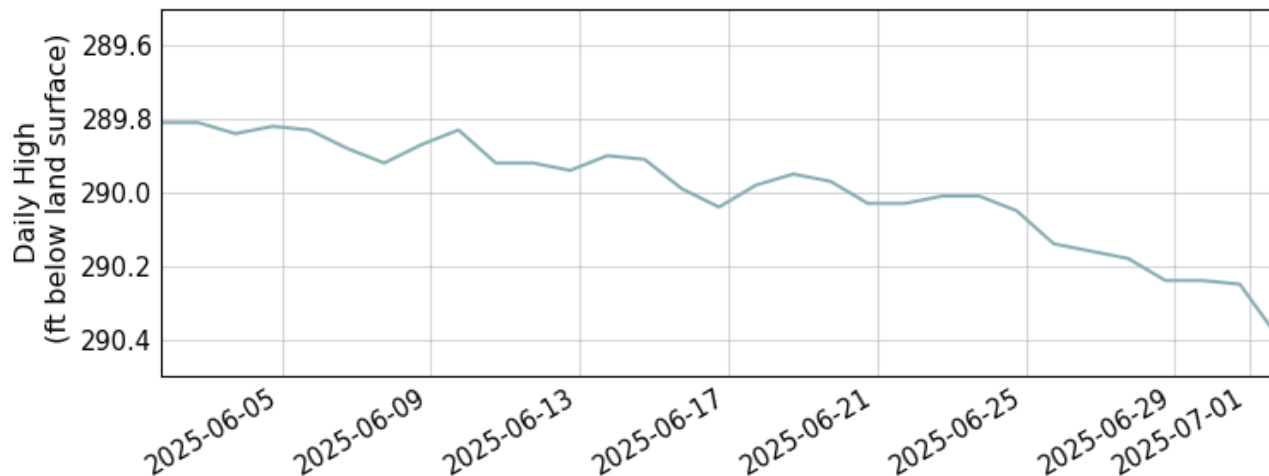
July 2025

**Continuous Monitoring Well # 4061509
(Temple - Pea Ridge Well)
Lower Trinity Aquifer**

Last 30 Days

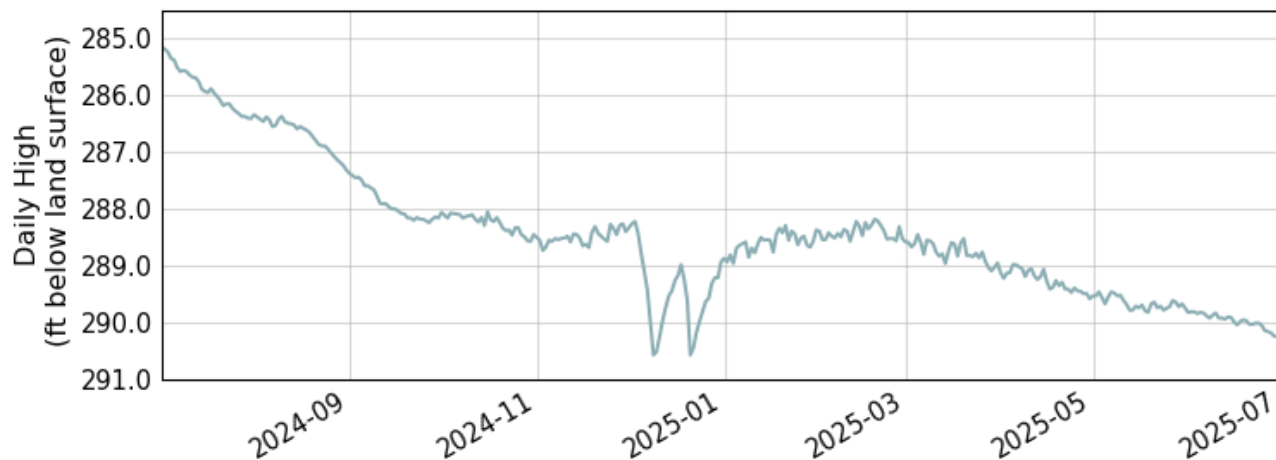
Total Depth: 1,261 ft

— Water Level



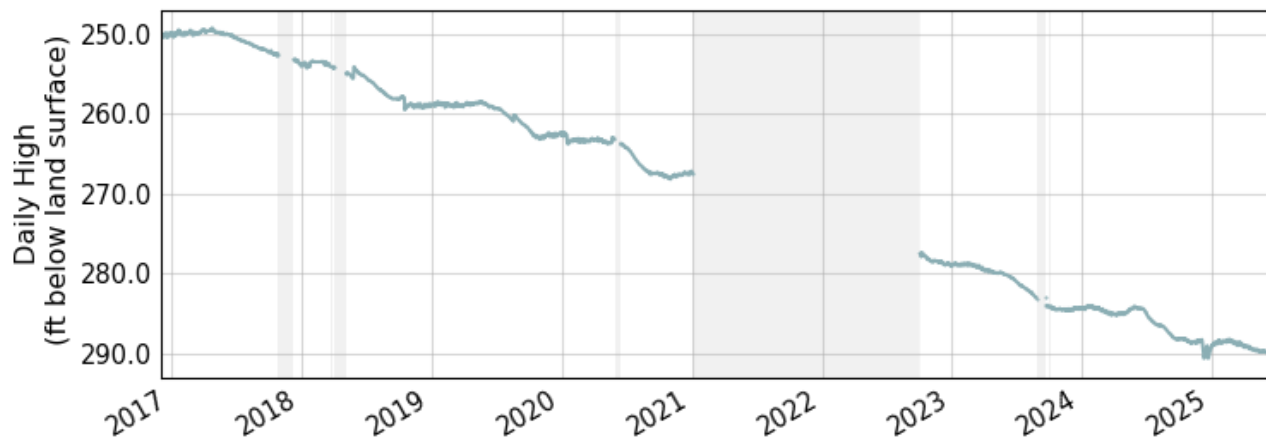
1 Year

— Water Level



Period Of Record

— Water Level ■ Missing Data

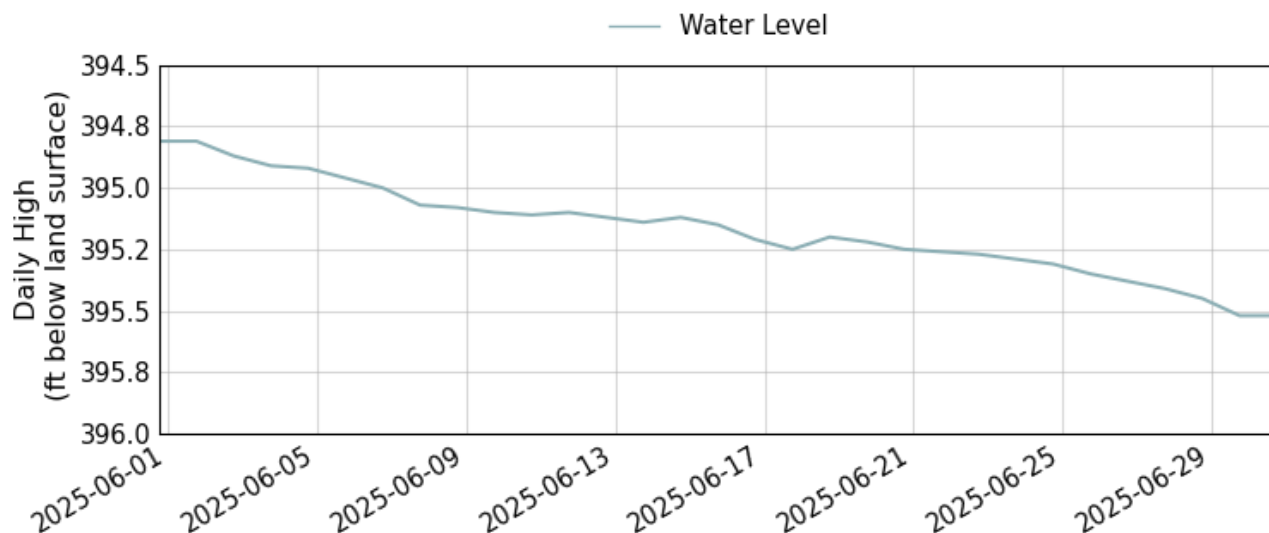


July 2025

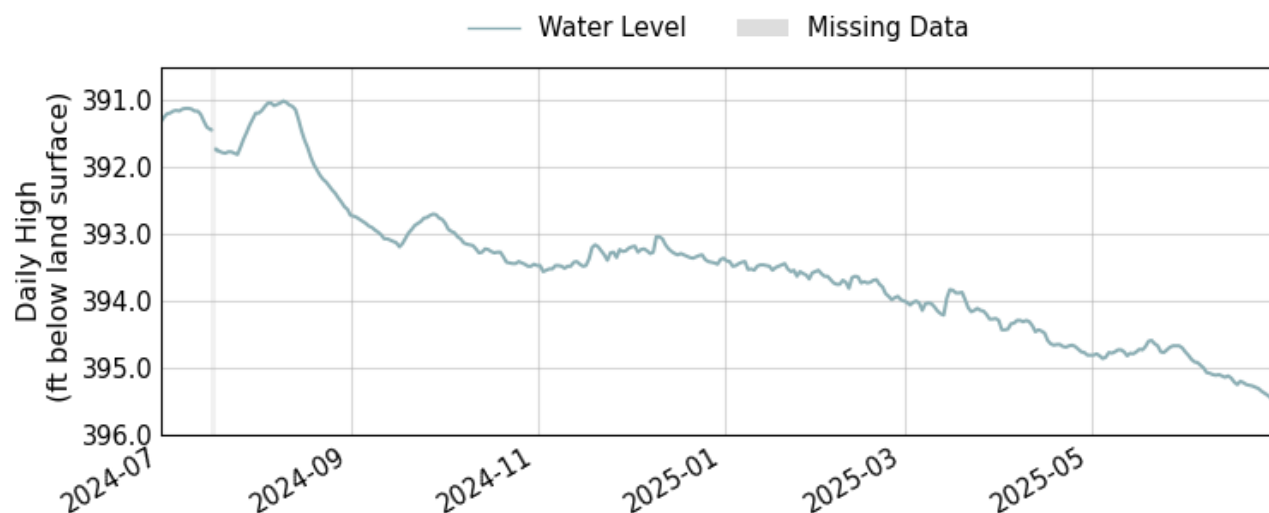
Continuous Monitoring Well # 4062501
(Temple - Acres Well)
Lower Trinity Aquifer

Last 30 Days

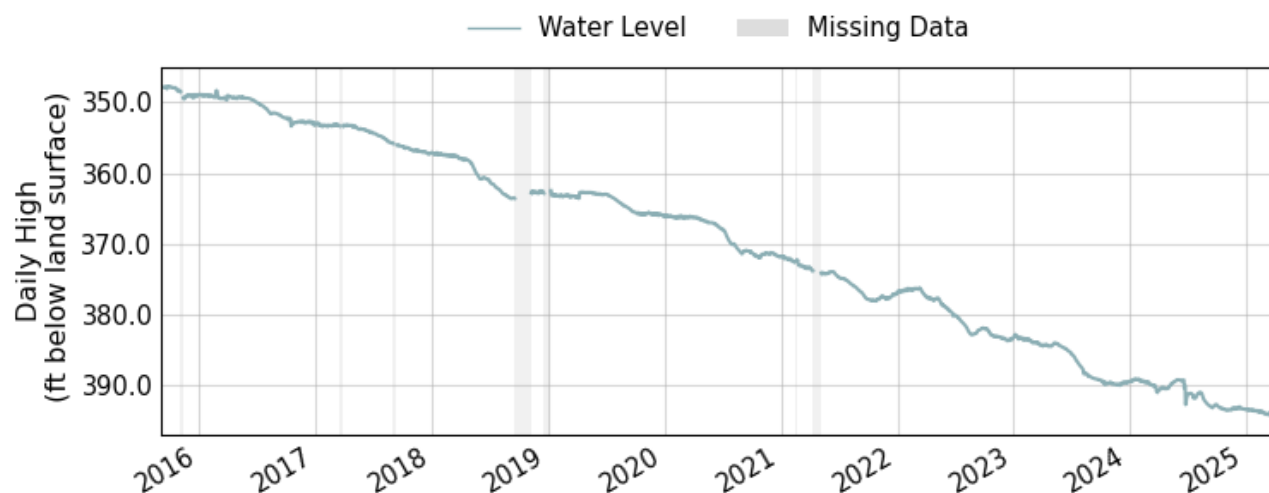
Total Depth: 2,236 ft



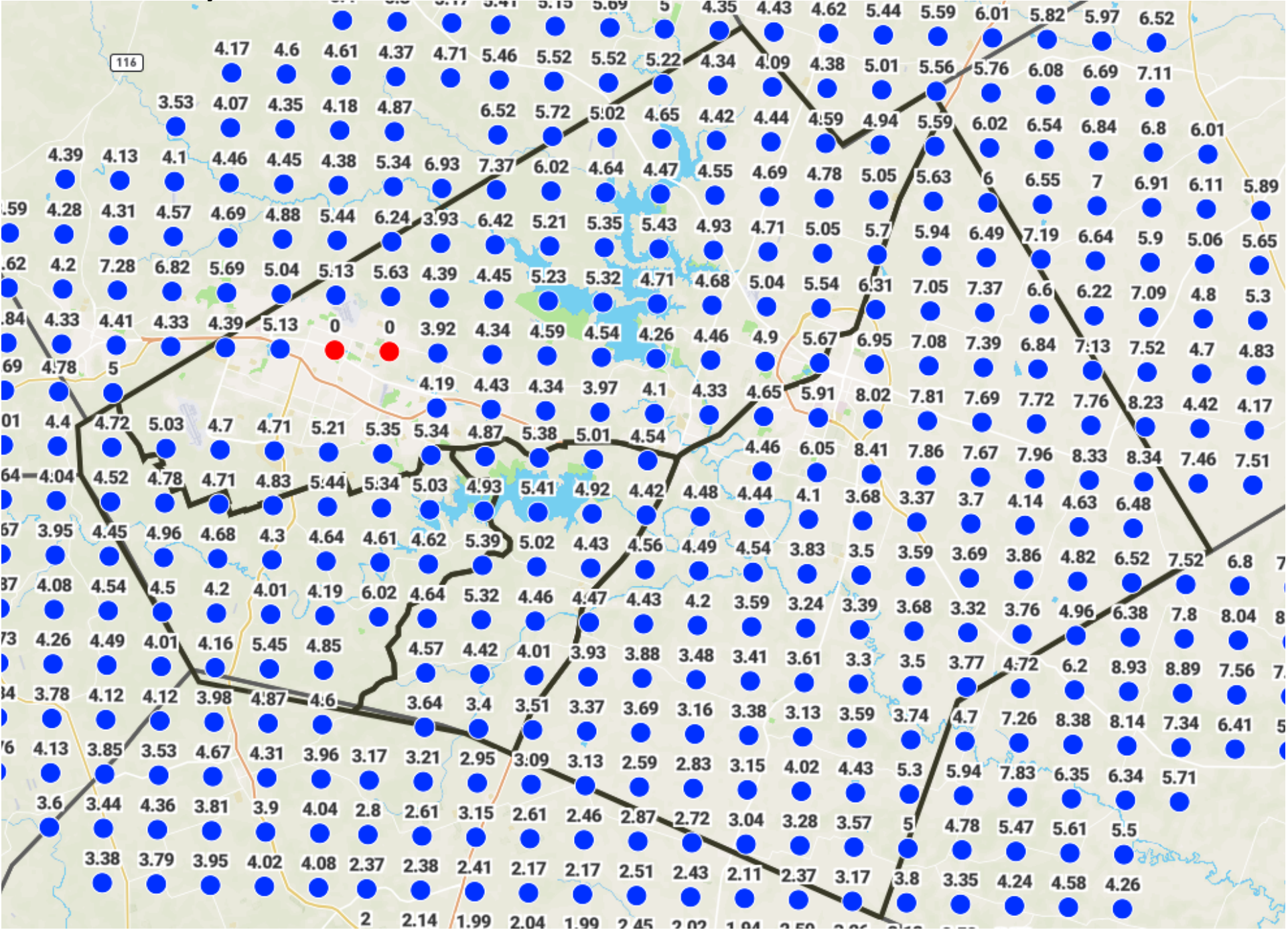
1 Year



Period Of Record



NOAA 30 Day Rainfall



This map displays a spatial distribution of data points across the Lake Erie region. Each blue dot is accompanied by a numerical value, likely representing a water quality parameter such as temperature or pH. The values range from approximately 22.4 to 40.1. The map also shows major roads (e.g., 116, 190, 20, 19, 18, 17, 16, 15, 14, 13, 12, 11, 10, 9, 8, 7, 6, 5, 4, 3, 2, 1) and water bodies (e.g., Lake Erie, Lake St. Clair, Lake Huron, Lake Michigan, Lake Superior).

Registered Wells - June 2025



<u>Well #</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>Zip</u>	<u>Aquifer</u>	<u>Depth</u>	<u>Use</u>	<u>Status</u>
E-25-024P	Czerwinski	16000 Sullivan Rd	Holland	76534	Alluvial	54'	Domestic	Proposed
E-25-025P	Dalton	1308 Mission Trail	Salado	76571	Mid Trin	900'	Domestic	Proposed
E-25-026P	Clark	2148 Mission Trail	Salado	76571	Ed BFZ	111'	Domestic	Proposed

Well Registration Totals - June 2025

Year	Exempt Wells		Non-Exempt Wells				Monitor Wells		Total
	Grandfathered	New	Grandfathered	Class 1	Class 2	Class 3	Water	Envr	
2002 - 2024	4514	1314	113	42	68	20	26	121	6218
2025 - Jan	1	3	0	0	0	0	0	0	4
Feb	2	3	0	0	0	2	0	0	7
Mar	2	2	0	0	0	0	0	0	4
April	0	3	0	0	0	0	0	0	3
May	2	4	0	0	0	0	0	0	6
June	0	3	0	0	0	0	0	0	3
July	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Total 2025	7	18	0	0	0	2	0	0	27
Grand Totals	4521	1332	113	42	68	22	26	121	6245

Adjustments

Adjustment Type	Exempt Wells		Non-Exempt Wells				Monitor Wells		Total
	Grandfathered	New	Grandfathered	Class 1	Class 2	Class 3	Water	Envr	
2002-Present	4521	1332	113	42	68	22	26	121	6245
**Never Drilled	N/A	-69	N/A	-5	-10	-2	-1	0	-85
**Plugged	-370	-63	-18	-2	-2	-1	-2	-64	-522
**Totals	4151	1200	95	35	56	19	23	57	5638

(**updated February 2025)

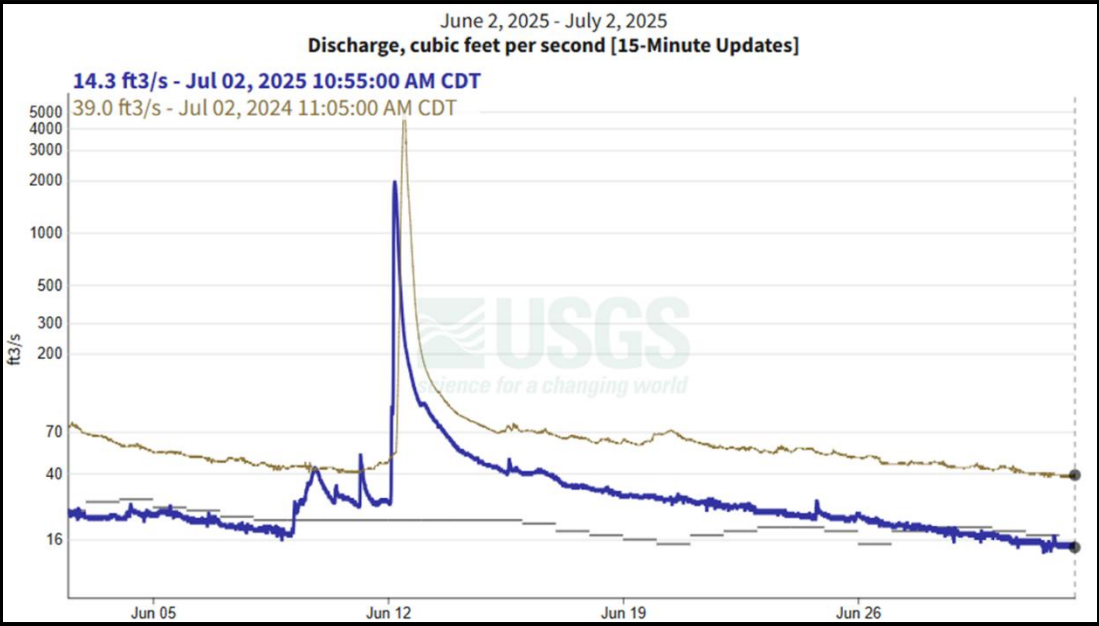
Edwards (BFZ) Aquifer Status Report – July 2025

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>				<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2025 YTD Prod.</u> <i>Jan - Jun</i> 807.74 Ac-ft 32.79%	<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
	DFC Adopted * Minimum Spring Flow	Status of DFC ** Current / Low	MAG *** Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2024 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
Edwards (BFZ) Aquifer	100 Ac-ft per month or 1.68 cfs	1099.64 Ac-ft 7/2/2025 vs 220 Ac-ft 08/20/2014	6469	2139.20	324.34	2463.54	1754.63 Ac-ft 71.33%	3185.96	0	825	361	464

**Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950’s, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft-/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.*

***Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.*

****The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.*



CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for June 27th – July 1st was 18.48 CFS = 1099.64 ac-ft/month

5 - day average for June 11th – June 16th was 452.28 CFS = 26912.56 ac-ft/month

Non-exempt Wells--Edwards BFZ

			Acre-Feet			2025 Monthly Production (gallons)														
File No	State #	Well Name	Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD	YTD ac-ft	% Permit
		Chick Landscaping	0	2.29	2.29	2,400	2,400	2,400	2,400	2,400	2,400							14,400	0.04	2%
N2-06-002G	5804324	Chick Landscaping Well #2				2,400	2,400	2,400	2,400	2,400	2,400							14,400	0.04	2%
		Jarrell-Schwertner WSC	301.20	153.00	454.20	9,124,215	6,844,721	7,853,189	9,216,839	10,963,239	13,494,802							57,497,005	176.45	39%
N2-02-041G	5804808	JSWSC (Prairie Dell 2)				2,461,729	1,837,912	2,063,232	2,425,517	2,956,537	3,674,718							15,419,645	47.32	16%
N2-02-042G	5804811	JSWSC (Prairie Dell 5)				2,282,666	1,701,015	2,002,252	2,328,196	2,740,842	3,340,925							14,395,896	44.18	15%
N2-03-005P	5804818	JSWSC (Prairie Dell 8)				4,379,820	3,305,794	3,787,705	4,463,126	5,265,860	6,479,159							27,681,464	84.95	19%
		Salado ISD (Edwards BFZ)	1.50	5.21	6.71	9,720	9,720	156,910	199,050	145,260	132,830							653,490	2.01	30%
N2-03-004G	5804627	Soccer field				9,720	9,720	960	320	270	170							21,160	0.06	1%
N3-23-006G	5804502	Salado ISD (Softball Field)					0	55,090	76,130	50,920	50,020							232,160	0.71	11%
N3-23-007G	5804516	Salado ISD (Baseball Field)					0	95,730	118,260	56,660	80,660							351,310	1.08	16%
N3-23-008G	5804517	Salado ISD (Ag Barn)					0	5,130	4,340	37,410	1,980							48,860	0.15	2%
		Salado WSC	1,472.30	36.99	1,509.29	21,839,000	20,879,000	29,864,000	31,258,000	27,926,000	32,359,000							164,125,000	503.68	33%
N2-02-003G	5804602	Salado WSC (#1)				1,434,000	1,221,000	2,616,000	2,344,000	2,188,000	2,595,000							12,398,000	38.05	3%
N2-02-004G	5804604	Salado WSC (#2)				0	0	0	0	0	0							0	0	0%
N2-02-005G	5804508	Salado WSC (#3)				2,962,000	2,971,000	3,152,000	3,975,000	2,924,000	3,824,000							19,808,000	60.79	4%
N2-02-006G	5804621	Salado WSC (#4)				4,738,000	3,608,000	3,282,000	3,844,000	4,239,000	5,403,000							25,114,000	77.07	5%
N2-02-007G	5804509	Salado WSC (#5)				2,078,000	1,816,000	6,150,000	4,536,000	4,239,000	3,765,000							22,584,000	69.31	5%
N2-02-008G	5804510	Salado WSC (#6)				3,666,000	4,238,000	4,699,000	5,946,000	4,639,000	6,978,000							30,166,000	92.58	6%
N2-02-009G	5804626	Salado WSC (#7)				2,035,000	1,956,000	4,294,000	4,976,000	4,050,000	3,768,000							21,079,000	64.69	4%
N2-02-010G	5804512	7KX Ranch (#8)				17,000	0	157,000	410,000	208,000	720,000							1,512,000	4.64	0%
N2-02-011G	5804513	7KX Ranch (#9)				4,909,000	5,069,000	5,514,000	5,227,000	5,439,000	5,306,000							31,464,000	96.56	7%
		Schwertner Farms	328.90	74.05	402.95	5,935,213	5,768,909	6,436,763	6,329,885	6,680,607	6,708,340							37,859,717	116.19	29%
N2-04-001G	5812302	Schwertner Farms CCL #1				1,244,340	1,269,671	1,973,179	1,419,261	1,480,457	1,465,346							8,852,254	27.17	7%
N2-04-002G	5812303	Schwertner Farms CCL #2				1,244,340	1,269,671	1,193,179	1,419,972	1,480,457	1,465,346							8,072,965	24.78	6%
N2-04-003G	5812304	Schwertner Farms CCL #3				1,244,340	1,269,671	1,193,179	1,419,972	1,480,457	1,465,346							8,072,965	24.78	6%
N2-04-004G	5812206	Schwertner Farms Eastland W.				314,092	253,130	274,040	257,261	284,019	278,086							1,660,628	5.10	1%
N2-04-005G	5812305	Schwertner Farms Blackwell				252,960	294,784	250,444	248,080	283,271	271,422							1,600,961	4.91	1%
N2-04-006G	5812306	Schwertner Farms ES #1				107,130	89,569	95,536	98,001	102,387	100,500							593,123	1.82	0%
N2-04-007G	5812307	Schwertner Farms ES #2				630,003	559,062	563,278	614,040	709,342	734,230							3,809,955	11.69	3%

Non-exempt Wells--Edwards BFZ

			Acre-Feet			2025 Monthly Production (gallons)															
File No	State #	Well Name	Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD	YTD ac-ft	% Permit	
N2-04-008G	5812308	Schwertner Farms ES #3				389,453	363,086	451,639	437,070	387,311	472,770							2,501,329	7.68	2%	
N2-10-006P	5812604	Schwertner Farms Little D.				508,555	400,265	442,289	416,228	472,906	455,294							2,695,537	8.27	2%	
		Stagecoach Inn	35.30	7.02	42.32	37,600	28,700	61,100	170,700	134,000	37,700							469,800	1.44	3%	
N2-02-002G	5804623	Stagecoach (deep)				37,600	28,700	61,100	170,700	134,000	37,700							469,800	1.44	3%	
N2-02-037G		Stagecoach (spring)				0	0	0	0	0	0							0	0	0%	
		Not Aggregated																		0%	
N1-07-001P	4061802	James Schnitker	0	1.84	1.84	50,000	50,000	50,000	50,000	50,000	50,000							300,000	0.92	50%	
N1-07-003P	5805405	Ronald Gravette	0	0.38	0.38	10,333	10,333	10,333	10,333	10,333	10,333							61,998	0.19	50%	
N1-07-005P	5804817	Patricia Suarez	0	0.38	0.38	10,333	10,333	10,333	10,333	10,333	10,333							61,998	0.19	50%	
N1-09-004P	5804322	Domingo Perez	0	0.53	0.53	14,416	14,416	14,416	14,416	14,416	14,416							86,496	0.27	50%	
N1-10-001P	4061713	Kenneth Stone	0	0.57	0.57	15,445	15,445	15,445	15,445	15,445	15,445							92,670	0.28	50%	
N1-13-002P	4061714	Janet Stone	0	0.34	0.34	9,233	9,233	9,233	9,233	9,233	9,233							55,398	0.17	50%	
N1-14-001P	5805406	Karen Duerr	0	0.27	0.27	7,331	7,331	7,331	7,331	7,331	7,331							43,986	0.14	50%	
N1-18-002P	5812203	Windy Meadows	0	0.47	0.47	12,762	12,762	12,762	12,762	12,762	12,762							76,572	0.24	50%	
N1-20-001P	4061710	Dwayne Ordner	0	0.59	0.59	16,060	16,060	16,060	16,060	16,060	16,060							96,360	0.30	50%	
N1-20-002P	4060913	Donald & Sheryl Rich	0	0.39	0.39	10,590	10,590	10,590	10,590	10,590	10,590							63,540	0.20	50%	
N2-04-017G	5804643	Sonic of Salado	0	0.86	0.86	1,750	1,880	1,640	1,660	1,430	2,180							10,540	0.03	4%	
N2-07-005G	5803808	RLF Salado Quarries (Office)	0	3.91	3.91															0%	
N2-07-010G	5804637	Bloomer Mfg.	0	2.07	2.07	1,662	3,677	1,396	6,020	0	0							12,755	0.04	2%	
N2-08-004P	5804644	Lonnie Sherman	0	1.10	1.10	0	0	0	0	0	0							0	0	0%	
N2-09-002P	5804645	O. W. Lowery	0	1.84	1.84	54,750	36,320	47,770	50,820	35,970	24,160							249,790	0.77	42%	
N2-09-004G	5804646	Salado UMC	0	1.86	1.86	757	1,210	17,800	147,140	26,900	29,780							223,587	0.69	37%	
N2-11-004P	5804631	Charles Broecker	0	0.99	0.99															0%	
N2-11-005P	5805108	James & Terry Boston	0	1.66	1.66	88	75	75	29	50	112							429	0.00	0%	
N2-15-003P	5804325	Anthony Craft	0	0.60	0.60	650	1,380	1,180	1,010	6,060	3,640							13,920	0.04	7%	
N2-15-004P	5804633	Scott Law Well #1, Guthrie	0	0.60	0.60															0%	
N2-15-005P	5804634	Scott Law Well #2, Guthrie	0	0.60	0.60	12,630	19,830	16,780	11,340	13,440	14,860							88,880	0.27	45%	
N2-15-006P	5805112	Scott Law Well #3	0	0.60	0.60															0%	
N2-15-007P		Scott Law Well #4	0	0.60	0.60															0%	
N2-15-008P		Scott Law Well #5	0	0.60	0.60															0%	
N2-15-009P	5805110	Scott Law Well #6 - Reed	0	0.60	0.60															0%	
N2-15-010P	5805109	Scott Law Well #7 - Brady Woods	0	0.60	0.60	1,250	1,260	1,980	13,350	26,300	21,090							65,230	0.20	33%	
N2-15-011P	5804326	Scott Law Well #8	0	0.60	0.60															0%	
N2-15-012P	5804316	Scott Law Well #9 - Drigalla	0	0.60	0.60	8,360	7,480	13,620	9,120	9,970	10,130							58,680	0.18	30%	
N2-16-002G	5804647	Charles Dunifer	0	0.60	0.60	0	460	1,680	3,500	300								5,940	0.02	3%	
N2-17-001P	5804305	Heart of Texas Feed	0	0.14	0.14	840	560	1,590	1,100	880	600							5,570	0.02	12%	
N2-19-007P	5804640	Brazos Valley Equine Hospital	0	1.32	1.32	36,900	16,200	16,600	18,200	26,300	23,000							137,200	0.42	32%	
N2-20-001G	5804319	SDG Properties	0	0.67	0.67															0%	
N2-20-006G	4061711	Reddylee LLC	0	9.97	9.97	1,014	70,010	303,816	9,032	83,788	161,904							629,564	1.93	19%	
N2-21-002G	5804320	R&A Hauling	0	2.15	2.15	2,330	1,230	2,090	4,670	1,650	1,320							13,290	0.04	2%	
N2-21-006P	5804321	Salado RV Park	0	2.98	2.98	13,400	11,700	13,900	13,000	10,500	22,200							84,700	0.26	9%	
N3-24-005P		Michael Linneman #1	0	0.30	0.30															0%	
N3-24-006P		Michael Linnemann #2	0	0.30	0.30															0%	
N3-24-007P		Michael Linnemann #3	0	0.30	0.30															0%	
N3-25-002P		Dankert	0	1.00	1.00		0		7,410	15,080	20,600							43,090	0.13	13%	
Totals:			2,139.20	324.34	2,463.54	37,241,032	33,863,225	44,972,782	47,630,778	46,266,627	53,227,151							263,201,595	807.74	33%	

Trinity Aquifer Status Report – July 2025

<u>DFC Analysis Over Time</u> (2000-Present) Modeled Available Groundwater			<u>HEUP and OP Permit Analysis</u> Relative to the Modeled Available Groundwater			<u>2025 YTD</u> <u>Total Prod.</u> Jan - Jun 854.34 ac-ft 16.78%		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
Trinity Aquifer (by layer)	DFC Adopted * Average Drawdown (by layer)	MAG ** Ac-ft	HEUP Ac-ft (by layer)	OP Ac-ft (by layer)	Total Permitted Ac-ft (by layer)	2025 YTD Prod. (by layer)	2024 YTD Prod. (by layer)	Available for Permitting Ac-ft (by layer)	Pending Applications Ac-ft (by layer)	Exempt Well Reserve Ac-ft (by layer)	2024 Exempt Well Use Estimate Ac-ft (by layer)	Available Exempt Use Ac-ft (by layer)
		Current										
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	-1.38 ft/yr -83 ft/60 yrs	275	61.9	72.73	134.63	47.15	21.13	0	0	140.37	190	0
Hensell (middle)	-2.28 ft/yr -137 ft/60 yrs	1100	259.3	214.44	473.74	20.13	44.28	78.26	0	548	542	6
Hosston (lower)	-5.50 ft/yr -330 ft/60 yrs	7900	1181.4	3300.71	4482.11	787.06	1662.97	3239.89	1082.6	178	60	118
Total		9275	1502.6	3587.88	5090.48	854.34 (16.78%)	1728.38 (33.80%)	3294.77	1082.6	866.37	784	132

*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

**The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

City of Temple N3-23-004P (239 ac-ft/yr)

Mustang Springs N3-23-010P & N3-23-011P (249.8 ac-ft/yr)

Lake Thomas RV Resort N3-24-002P (16.8 ac-ft/yr)

Jarrell Schwertner WSC N3-24-008P (577 ac-ft/yr)

Non-exempt Wells--Upper Trinity

			Acre-Feet			2025 Monthly Production (gallons)															
File No	State #	Well Name	Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD	YTD ac-ft	% Permit	
		Not Aggregated																		0%	
N1-11-002P	5803201	Andrew Robertson	0	0.59	0.59	16,021	16,021	16,021	16,021	16,021	16,021							96,126	0.30	50%	
N1-18-003P	4059302	Myers	0	1.98	1.98	53,765	53,765	53,765	53,765	53,765	53,765							322,590	0.99	50%	
N1-19-007P	4057906	Cristy & Larry Bickel	0	0.60	0.60	16,292	16,292	16,292	16,292	16,292	16,292							97,752	0.30	50%	
N2-02-035G	5804642	Mill Creek Country Club, LLC	61.90	60.00	121.90	1,440,000	1,440,000	2,160,000	2,700,000	3,060,000	3,600,000							14,400,000	44.19	36%	
N2-07-007G	5803303	Garden of Hope of Central Texas	0	0.01	0.01	270	270	270	270	270	270							1,620	0.01	50%	
N2-07-011G	5804624	Stagecoach (Spa)	0	0.05	0.05	0	0	0	0	0	0							0	0	0%	
N2-07-012G	4053710	Temple Park Estates	0	9.50	9.50	49,340	46,760	84,810	66,340	88,890	109,620							445,760	1.37	14%	
Totals:			61.90	72.73	134.63	1,575,688	1,573,108	2,331,158	2,852,688	3,235,238	3,795,968							15,363,848	47.15	35%	

Non-exempt Wells--Middle Trinity

			Acre-Feet			2025 Monthly Production (gallons)														
File No	State #	Well Name	Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD	YTD ac-ft	% Permit
		Leon River Turkey Farms	60.90	0	60.90	4,800	5,000	4,750	4,600	5,060	5,650	0	0	0	0	0	0	29,860	0.09	0%
N2-02-043G	4053301	Leon River Turkey (East)	0	0	0	1,800	1,900	1,800	1,750	1,900	1,700	0	0	0	0	0	0	10,850	0.03	0%
N2-02-044G	4053302	Leon River Turkey (West)	0	0	0	1,400	1,600	1,450	1,400	1,660	1,350	0	0	0	0	0	0	8,860	0.03	0%
N2-02-045G	5805403	Leon River Turkey	0	0	0	1,600	1,500	1,500	1,450	1,500	2,600	0	0	0	0	0	0	10,150	0.03	0%
		Lhoist	40.00	0	40.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-03-002G	4060101	LHoist #1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-03-003G	4060102	LHoist #2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
		Salado ISD (Middle Trinity)	0	21.41	21.41	266,700	2,000	155,000	264,900	51,100	0	0	0	0	0	0	0	739,700	2.27	11%
N2-08-002P	5804314	Salado ISD (HS)	0	0	0	266,700	2,000	155,000	264,900	51,100	0	0	0	0	0	0	0	739,700	2.27	11%
N3-25-001P		Salado ISD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
		Not Aggregated	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N1-05-001P	4057907	John Kurzyniec	0	0.67	0.67	18,250	18,250	18,250	18,250	18,250	18,250	0	0	0	0	0	0	109,500	0.34	50%
N1-07-002P	4060405	Ingo Smith	0	1.57	1.57	42,766	42,766	42,766	42,766	42,766	42,766	0	0	0	0	0	0	256,596	0.79	50%
N1-09-003P	4053707	Laurie Gehring	0	0.34	0.34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N1-16-001P	5803505	Richard Ross	0	0.70	0.70	19,008	19,008	19,008	19,008	19,008	19,008	0	0	0	0	0	0	114,048	0.35	50%
N1-16-004P	4059804	Michael Maples	0	0.39	0.39	10,590	10,590	10,590	10,590	10,590	10,590	0	0	0	0	0	0	63,540	0.20	50%
N1-16-005P	4059803	David Cole	0	0.39	0.39	10,590	10,590	10,590	10,590	10,590	10,590	0	0	0	0	0	0	63,540	0.20	50%
N1-16-006P	4057603	Ronald Ham	0	0.53	0.53	14,391	14,391	14,391	14,391	14,391	14,391	0	0	0	0	0	0	86,346	0.27	50%
N1-17-002P	5802506	Advanced Electrical Systems	0	0.88	0.88	24,000	24,000	24,000	24,000	24,000	24,000	0	0	0	0	0	0	144,000	0.44	50%
N1-18-001P	5803506	William Lutz	0	0.36	0.36	9,672	9,672	9,672	9,672	9,672	9,672	0	0	0	0	0	0	58,032	0.18	49%
N1-19-008P		Cristy & Larry Bickel	0	0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-02-013G	5805901	City of Holland	158.40	0	158.40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-04-011P	4061407	BellTec	0	1.30	1.30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-05-003P	4058902	Texas Veterans Land Board	0	36.80	36.80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-05-004P	5804323	Salado B.P. / Ronnie Tynes	0	11.05	11.05	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-06-008P	4053709	VillasDelSol / John Henderson	0	3.13	3.13	18,950	0	42,420	44,420	0	105,700	0	0	0	0	0	0	211,490	0.65	21%
N2-07-003G	5803503	Killeen Crushed Stone	0	36.00	36.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-07-006G	5802101	Kuczek	0	0.16	0.16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-07-008G	5803809	Apache Stone	0	22.66	22.66	53,275	43,804	40,961	39,638	49,241	51,206	0	0	0	0	0	0	278,125	0.85	4%
N2-07-009G	4058701	Parrie Haynes Ranch	0	13.80	13.80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-08-001P	5803912	5 Womans Materials	0	16.03	16.03	63,160	60,160	160,790	230,490	133,900	249,590	0	0	0	0	0	0	898,090	2.76	17%
N2-09-001P	4053508	Kimberly Langston	0	12.32	12.32	421	620	1,380	1,031	0	0	0	0	0	0	0	0	3,452	0.01	0%
N2-09-005G	5803707	R S Materials Group	0	16.67	16.67	412,663	448,270	423,885	414,111	382,047	165,220	0	0	0	0	0	0	2,246,196	6.89	41%
N2-11-003G	4061408	UMHB	0	7.50	7.50	4	36	3,775	6,887	10,035	12,685	0	0	0	0	0	0	33,422	0.10	1%
N2-19-001P	5804705	CenTex Acres 1 (Crawford)	0	0.61	0.61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-19-002P	5804706	CenTex Acres 2 (Penney)	0	0.61	0.61	4,250	3,660	4,600	3,950	4,780	4,610	0	0	0	0	0	0	25,850	0.08	13%
N2-19-003P	4053708	Eveans	0	0.50	0.50	17,100	9,620	5,170	9,090	36,650	11,930	0	0	0	0	0	0	89,560	0.27	55%
N2-22-002P	4059805	Scott Gillman	0	0.39	0.39	4,530	4,680	8,800	6,980	6,790	0	0	0	0	0	0	0	31,780	0.10	25%
N3-23-009P	4053711	James Boger	0	0.67	0.67	0	0	0	0	2,320	420	0	0	0	0	0	0	2,740	0.01	1%
N3-23-013G	4060504	American Rockwool	0	6.00	6.00	166,307	160,652	100,837	415,081	155,684	75,316	0	0	0	0	0	0	1,073,877	3.30	55%
Totals:			259.30	214.44	473.74	1,161,427	887,769	1,101,635	1,590,445	986,874	831,594	0	0	0	0	0	0	6,559,744	20.13	4%

Non-exempt Wells--Lower Trinity

			Acre-Feet			2025 Monthly Production (gallons)														
File No	State #	Well Name	Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD	YTD ac-ft	% Permit
		Armstrong WSC	154.90	333.00	487.90	995,000	1,380,000	1,647,000	80,000	0	3,368,000	0	0	0	0	0	0	7,470,000	22.92	5%
N2-02-024G	5805202	Armstrong WSC #1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-10-001P	5805502	Armstrong WSC #2	0	0	0	995,000	1,380,000	1,647,000	80,000	0	3,368,000	0	0	0	0	0	0	7,470,000	22.92	5%
		Bell Milam Falls WSC	262.20	0	262.20	6,918,100	7,246,200	9,036,200	8,244,700	8,263,000	8,315,900	0	0	0	0	0	0	48,024,100	147.38	56%
N2-02-038G	5806601	Bell-Milam-Falls WSC (Rogers)	0	0	0	2,343,100	3,636,200	4,452,200	3,871,700	3,586,000	3,770,900	0	0	0	0	0	0	21,660,100	66.47	25%
N2-02-046G	5814402	Bell-Milam-Falls WSC (Bartlett)	0	0	0	4,575,000	3,610,000	4,584,000	4,373,000	4,677,000	4,545,000	0	0	0	0	0	0	26,364,000	80.91	31%
		Central Texas WSC	0	1,776.00	1,776.00	14,385,000	12,604,000	12,188,000	13,035,000	9,532,000	13,187,000	0	0	0	0	0	0	74,931,000	229.96	13%
N2-14-004P	5804203	CTWSC Doc Curb	0	0	0	12,000	52,000	12,000	35,000	7,000	18,000	0	0	0	0	0	0	136,000	0.42	0%
N2-14-005P	5806202	CTWSC System Split Well	0	0	0	14,373,000	12,552,000	12,176,000	13,000,000	9,525,000	13,169,000	0	0	0	0	0	0	74,795,000	229.54	13%
		City of Troy	119.90	350.60	470.50	112,300	0	494,000	2,109,000	1,191,700	2,523,600	0	0	0	0	0	0	6,430,600	19.73	4%
N2-02-036G	4054503	City of Troy #1	0	0	0	112,300	0	494,000	2,109,000	1,191,700	2,523,600	0	0	0	0	0	0	6,430,600	19.73	4%
N2-15-002P	4054201	City of Troy #2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
		East Bell WSC	69.70	114.85	184.55	866,620	1,188,200	1,027,410	1,064,800	1,232,000	1,682,030	0	0	0	0	0	0	7,061,060	21.67	14%
N2-02-034G	4063501	East Bell WSC #1	0	0	0	175,290	262,000	165,340	365,250	154,670	417,690	0	0	0	0	0	0	1,540,240	4.73	5%
N2-04-010P	5806301	East Bell WSC #2	0	0	0	691,330	926,200	862,070	699,550	1,077,330	1,264,340	0	0	0	0	0	0	5,520,820	16.94	11%
		Moffat WSC	47.70	209.20	256.90	3,927,000	6,757,000	7,695,000	7,363,000	7,310,000	7,186,000	0	0	0	0	0	0	40,238,000	123.49	48%
N2-02-022G	4053406	Moffat WSC #1	0	0	0	1,198,000	850,000	1,720,000	1,604,000	1,351,000	1,504,000	0	0	0	0	0	0	8,227,000	25.25	10%
N2-13-001P	4053507	Moffat WSC #2	0	0	0	2,729,000	5,907,000	5,975,000	5,759,000	5,959,000	5,682,000	0	0	0	0	0	0	32,011,000	98.24	38%
		Pendleton WSC	75.30	36.90	112.20	2,218,800	3,502,000	4,738,600	4,973,500	5,084,800	5,133,300	0	0	0	0	0	0	25,651,000	78.72	70%
N2-02-047G	4054401	Pendleton WSC (#1)	0	0	0	2,218,800	1,872,300	1,769,900	1,874,500	1,901,000	2,103,600	0	0	0	0	0	0	11,740,100	36.03	32%
N2-02-048G	4054502	Pendleton WSC (#2)	0	0	0	0	1,629,700	2,968,700	3,099,000	3,183,800	3,029,700	0	0	0	0	0	0	13,910,900	42.69	38%
		Not Aggregated	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N1-08-001P	4057908	Yong Conway	0	1.59	1.59	43,120	43,120	43,120	43,120	43,120	43,120	0	0	0	0	0	0	258,720	0.79	50%
N1-18-004P	5803404	Justin Scott	0	0.22	0.22	5,973	5,973	5,973	5,973	5,973	5,973	0	0	0	0	0	0	35,838	0.11	50%
N1-19-003P	5802505	Gary Kelley	0	0.20	0.20	5,353	5,353	5,353	5,353	5,353	5,353	0	0	0	0	0	0	32,118	0.10	50%
N2-02-001G	5806102	Bell Co. WCID #2	184.20	21.60	205.80	1,836,000	1,691,000	2,147,000	2,046,000	1,948,000	0	0	0	0	0	0	0	9,668,000	29.67	14%
N2-02-012G	5807701	City of Rogers	139.40	0	139.40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-02-017G	4055701	Oenaville / Belfalls WSC	16.20	20.79	36.99	73,010	14,099	78,898	53,736	23,945	131,680	0	0	0	0	0	0	375,368	1.15	3%
N2-02-039G	4054801	Little Elm Valley WSC	91.20	0	91.20	1,737,600	1,303,200	1,556,300	1,864,300	1,740,500	2,086,900	0	0	0	0	0	0	10,288,800	31.58	35%
N2-02-040G	4062801	Bell Co. WCID #5	20.70	8.00	28.70	565,700	563,000	438,100	602,100	905,900	765,100	0	0	0	0	0	0	3,839,900	11.78	41%
N2-03-001G	4062401	Cen. TX Vet. Hospital	0	60.00	60.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-08-003G	4059601	City of Harker Heights	0	1.16	1.16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-13-002P	5806201	Trinity Oasis LLC (Jack Hilliard Dozer and Materials)	0	279.00	279.00	2,666,500	3,285,400	1,977,900	5,597,700	3,984,500	3,556,300	0	0	0	0	0	0	21,068,300	64.66	23%
N2-20-002P	5803406	Hines Texas, LLC #1	0	4.14	4.14	124,310	135,000	103,920	241,680	0	2,370	0	0	0	0	0	0	607,280	1.86	45%
N2-20-003P	5803407	Hines Texas, LLC #2	0	4.14	4.14	0	0	0	24,560	33,450	59,570	0	0	0	0	0	0	117,580	0.36	9%
N2-20-004P	5803408	Hines Texas, LLC #3	0	4.14	4.14	5,400	18,020	31,320	220	4,400	1,400	0	0	0	0	0	0	60,760	0.19	5%
N2-21-001P	5804709	Victory Rock LLC	0	30.00	30.00	70,800	30,900	0	100	0	0	0	0	0	0	0	0	101,800	0.31	1%
N2-21-003P		David & Denea Reaves	0	0.54	0.54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N2-21-004P	5803409	Hines Texas, LLC #4	0	4.14	4.14	36,980	31,610	23,410	47,850	29,680	26,290	0	0	0	0	0	0	195,820	0.60	15%
N2-21-005P	5802601	Nathan & Danielle McNeal	0	0.40	0.40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N3-23-005P		UMHB Golf Course	0	37.10	37.10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
N3-24-001P	5802305	Dollar General	0	0.12	0.12	0	3,000	1,200	1,600	1,000	800	0	0	0	0	0	0	7,600	0.02	19%
N3-24-011P		Belton Partners LLC	0	2.50	2.50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%
Totals:			1,181.40	3,300.71	4,482.11	36,593,566	39,807,075	43,238,704	47,404,292	41,339,321	48,080,686	0	0	0	0	0	0	256,463,644	787.06	18%

Non-exempt Wells--Other

			Acre-Feet			2025 Monthly Production (gallons)														
File No	State #	Well Name	Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD	YTD ac-ft	% Permit
		Bradley Ware	0	160.00	160.00	2,737,152	1,889,937	1,140,479	7,168,731	4,464,164	1,531,501							18,931,964	58.10	36%
N2-11-001G	5802106	Bradley B. Ware				1,596,672	1,042,724	195,510	5,995,666	2,574,226	782,043							12,186,841	37.40	23%
N2-11-002G	5802107	Bradley B. Ware				1,140,480	847,213	944,969	1,173,065	1,889,938	749,458							6,745,123	20.70	13%
		Strasburger Farms	271.80	33.84	305.64	0	0	0	0	0	0							0	0	0%
N2-02-026G		DO NOT USE - Strasburger Farms (#2)																		0%
N2-02-027G	5806801	Strasburger Farms (#4)				0	0	0	0	0	0							0	0	0%
N2-02-028G		DO NOT USE-Strasburger Farms (#5)																		0%
N2-02-029G	5806802	Strasburger Farms (#6)				0	0	0	0	0	0							0	0	0%
N2-02-030G	5806901	Strasburger Farms (#10)				0	0	0	0	0	0							0	0	0%
N2-02-031G	5806902	Strasburger Farms (#11)				0	0	0	0	0	0							0	0	0%
N2-02-032G	5806803	Strasburger Farms (#15)				0	0	0	0	0	0							0	0	0%
N2-02-033G	5806804	Strasburger Farms (#16)				0	0	0	0	0	0							0	0	0%
N2-12-002P	5806805	Strasburger Farms (#5)				0	0	0	0	0	0							0	0	0%
N2-18-001P	5806501	Strasburger Farms (#2)				0	0	0	0	0	0							0	0	0%
		Not Aggregated																		0%
N1-04-001P	5806701	Stephen Spinn	0	0.56	0.56	15,207	15,207	15,207	15,207	15,207	15,207							91,242	0.28	50%
N1-11-001P	4060603	Roy Rodriquez	0	0.55	0.55	15,000	15,000	15,000	15,000	15,000	15,000							90,000	0.28	50%
N1-16-007P	5805903	Wells Fargo Bank	0	0.79	0.79	21,390	21,390	21,390	21,390	21,390	21,390							128,340	0.39	50%
N1-21-001P	5814101	Kelly Carter	0	0.87	0.87	23,664	23,664	23,664	23,664	23,664	23,664							141,984	0.44	50%
N2-06-007G	4061903	Misty Creek HOA	0	6.45	6.45	0	0	0	0	0	0							0	0	0%
N2-07-013G	5806104	D.R. Dorsey Properties	0	2.47	2.47	27	11	8	4	2	3							55	0.00	0%
N2-07-014P	4061607	Barking Oaks	0	0.62	0.62	5,960	5,790	6,110	5,960	5,570	6,370							35,760	0.11	18%
N2-08-005G	4061511	Lone Star Paving	0	1.07	1.07		3,170	399	139	538	2,279							6,525	0.02	2%
N2-08-007G	4061512	Trio Investments	0	0.18	0.18	100	200	100	300	200	100							1,000	0.00	2%
N2-10-007P	4061715	Goode Towing	0	0.05	0.05															0%
N2-14-001G	5806806	Mikeska	0	100.00	100.00															0%
N2-16-001P	4061410	Strike 3 Bail Bonds	0	0.12	0.12	240	180	210	190	140	170							1,130	0.00	3%
N3-24-004P	4055702	Big Elm Solar	0	0.30	0.30		200	400	300	400	500							1,800	0.01	2%
Totals:			271.80	308.17	579.97	2,818,740	1,974,749	1,222,967	7,250,885	4,546,275	1,616,184							19,429,800	59.63	10%