

Board Meeting & Workshop

Clearwater Underground Water Conservation District 640 Kennedy Court Belton, Texas

> Wednesday May 14, 2025 1:30 p.m.

Clearwater Underground Water Conservation District Board Members

Jody Williams, Director Pct. 3 President

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NOTICE OF THE MEETING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT May 14, 2025

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, May 14, 2025, at 1:30 p.m., in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas. The following items of business will be discussed1.

Workshop:

- 1. Receive information related to the 89th Legislative Session and Groundwater Legislation.
- 2. Receive information related to the FY26 Tax Rate and District Budget.
- 3. Receive red-line draft of Administrative Fee Schedule and Groundwater Management Plan.
- 4. Receive final update relating to new website design, released May 1, 2025.
- 5. Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.

Board Meeting:

- 1. Invocation and Pledge of Allegiance.
- 2. Public comment.2
- 3. Approve minutes of the April 9, 2025, Board meeting.
- 4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for April 2025 (FY25) as presented.
- 5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for April 2025 (FY25) as presented.
- Hold a public hearing on the following application:
 - Discuss, consider, and take appropriate action, if necessary. on an application submitted by the University of Mary Hardin-Baylor for an operating permit for existing well #N3-23-005P. The permit would authorize groundwater production for golf course irrigation not-to-exceed 37.1 acre-feet or 12,089,072 gallons per year, at a maximum pumping rate of 270 gallons per minute. The well is completed to the Lower Trinity Aquifer (Hosston), in the Belton Lake Management Zone, with a maximum 4-inch column pipe, on a 28.12-acre tract located at 900 College St., Belton, Texas.
- 7. Discuss, consider, and take appropriate action, if necessary, to discontinue the Wellntel program.
- 8. Discuss, consider, and take appropriate action, if necessary, to adopt Interlocal Agreement (ILA) between Bell County and CUWCD regarding the Clearwater Boardroom, 640 Kennedy Court, Belton, Texas.
- 9. Discuss, consider, and take appropriate action, if necessary, to approve IT upgrades for District office.
- 10. Discuss, consider, and take appropriate action, if necessary, to approve the FY25 line-item budget amendments
- 11. Discuss, consider, and take appropriate action, if necessary, to accept General Manager's Letter of Retirement.
- 12. General Manager's Report concerning office management and staffing related to District Management Plan³.
- 13. Receive monthly reports and possible consideration and Board action on the following³:
 - a) Drought Status Reports, b) Education Outreach Update, c) Monitoring Wells, d) Rainfall Report, e) Well Registration Update, f) Aquifer Status Report & Non-Exempt Monthly Well Production Reports
- 13. Director comments and reports.
- 14. Discuss agenda items for the next meeting.
- 15. Set time and place for the next meeting.
- 16. Adjourn.

2025 MAY -9 A 10: 39

Dated the 9th day of May 2025.

Jody Williams, Board President

Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above.

CUWCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact CUWCD's office at 254-933-0120 at least 24 hours in advance if accommodation is

During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda, or as otherwise authorized by law

Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required

to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda.

No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUWCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the public and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUWCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda

Workshop Item #2

Board Meeting May 14, 2025

Workshop Item #2 FY26 Budget Development & Administrative Revisions Calendar

Workshop Item #2: Receive information related to FY26 Tax Rate and District Budget.

FY26 Budget Development & Administrative Revisions Calendar

Date	Task				
Friday April 29, 2025 Complete	GM and Asst GM attended Bell County Tax Appraisal District meeting to obtain data prepared for CUWCD				
Wednesday May 14, 2025	Board Workshop: Budget work session; Groundwater Management Plan revision (1st draft: send redline draft to TWDB); Administrative forms draft				
Wednesday June 18, 2025	Board Workshop: Budget work session; Groundwater Management Plan revision				
Wednesday July 9, 2025	Board Workshop: Budget work session; Groundwater Management Plan revision (2 nd draft: send redline draft to TWDB)				
Friday August 1, 2025 (tentative date)	Voter Approval Rate (former Rollback Rate) calculated and provided to CUWCD by Bell County Tax Appraisal District				
Wednesday August 13, 2025	Regular Board Meeting : Finalize budget; set a preliminary tax rate; and confirm date for public hearing and adoption of tax rate				
Friday August 15, 2025	CUWCD Notice: Publish Public Hearing Notice with newspapers, County Clerk, and the District website (10-day notice required) for the following: FY26 Tax Rate; FY26 District Budget; District Rule amendments (if necessary); Administrative Fee Schedule; Groundwater Management Plan				
Wednesday August 27, 2025	Board Meeting and Public Hearing: To adopt and file accordingly 1. FY26 Tax Rate 2. FY26 District Budget 3. District Rule amendments (if necessary) 4. Administrative Fee Schedule 5. Groundwater Management Plan				
Monday September 1, 2025	Provide the adopted FY26 Tax Rate to the Bell County Tax Appraisal District				
Wednesday October 1, 2025	New budget period begins				
Thursday October 30, 2025	Summit Board approved Groundwater Management Plan to TWDB for final approval				
Tuesday December 30, 2025	60-day deadline for Groundwater Management Plan to be approved by TWDB				

TAX APPRAISAL DISTRICT OF BELL COUNTY

ENTITY MEETING 2025





BILLY WHITE, AAS, CAE, CCA, RPA, RTA

CHIEF APPRAISER

BILLY.WHITE@BELLCAD.ORG

Entity Meeting Data Prepared Specifically for: Clearwater UWCD

ALL 2025 DATA IS BASED ON PRELIMINARY NOTICED VALUE PRIOR TO APPEALS

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Kevin Koch, Chairman - Elected Place 1

Joe Burnett, Vice Chairman / Secretary - Entity Appointed

Jared Bryan - Entity Appointed

Sam Fulcher - Entity Appointed

Susan Jones - Entity Appointed

Todd Scott - Entity Appointed

Gopal Guttikonda – Elected Place 2

Ashley Smith - Elected Place 3

Shay Luedeke – Tax Assessor-Collector

BELL CAD UPDATE

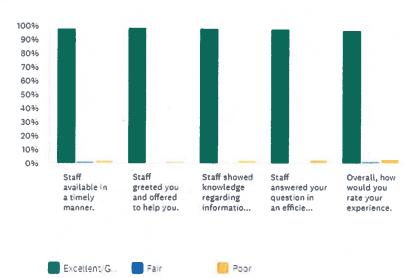
CUSTOMER SERVICE

SURVEYS

1,801 Responses since April 1, 2024

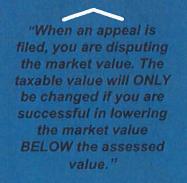
Customer Service Survey

Answered: 1,801 Skipped: 0



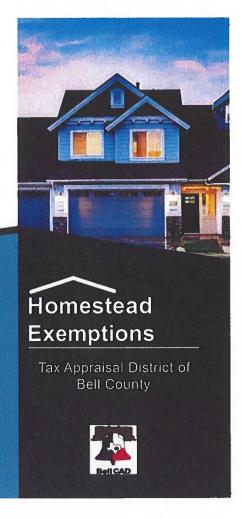
	•	EXCELLENT/GOOD -	FAIR =	POOR *	TOTAL -
•	Staff available in a timely manner.	97.72% 1,755	0.84% 15	1.45% 26	1,796
•	Staff greeted you and offered to help you.	98.49% 1,764	0.39%	1.12% 20	1,791
~	Staff showed knowledge regarding information presented and discussed.	97.65% 1,748	0.73% 13	1.62% 29	1,790
•	Staff answered your question in an efficient manner.	97.26% 1,739	0.78%	1.96% 35	1,788
•	Overall, how would you rate your experience.	96.35% 1,718	0.90% 16	2.75% 49	1,783

HOMESTEAD MAILER



Homestead Qualifications:

- Property must be your primary residence
- Current driver license address matches property (in most cases)





Tax Appraisal District of Bell County

411 E. Central Ave., Belton, TX 301 Priest Dr., Killeen, TX 205 E. Central Ave., Temple, TX (254) 939-5841 www.belicad.org



Market Value

The value the property would sell for on January 1st

Market Value has NO limitation as to the increase per year on all properties including those with a homestead exemption.

Homestead "CAP" has no effect on market value.

Assessed Value

The value that is used to determine the amount of taxes, after all exemptions are applied.

Homesteaded properties can ONLY increase by 10% assessed value each year (plus any new improvements).

How the Homestead "CAP" works:

CAP does not take effect until first full year after residing in property on January 1.

Prior Year Market Value = \$100 000

Current Year Market Value = \$130,000

10% of Prior Year Market Value = \$10,000

Current Year Assessed Value = \$100.000 + \$10.000 = \$110.000

Taxes will be determined by multiplying new tax rates times the Assessed Value

If you had exemption in prior year and the prior year assessed value was capped, the current year CAP will be based on prior year assessed value, not the market value

Tax Rates are determined beginning in August by the taxing entities (school, city county, and others)

Often, when large value increases happen in a year. taxing entities (i.e., schools, cities, counties) may lower the tax rates!

Additional tax savings provided by the Homestead **Exemption:**

All ISD's (schools) - \$100,000 Exemption

Other entities provide optional exemptions.

Exemption amounts are subtracted from Assessed Value

If Assessed Value = \$110,000

Taxable Value for ISD =

\$110,000-\$100,000 = \$10,000

For ISD, the taxes will be determined by multiplying the new tax rate times the Assessed Value minus exemptions.

How appeals affect the taxable/assessed value

- Appeals dispute the market value NOT the taxable/assessed value
- If the appeal is successful in lowering the market value, the taxable/assessed value will NOT change unless the market value is lowered BFI OW the assessed value

To learn more about Homestead Exemptions including Over 65 exemptions please see our



Home Forms ▼ Property Owner Info ▼ Tax Information ▼ Appraisal ▼ Protest Info ▼ About ▼

Homestead Exemption CAP Assessed Value Increases

On Homestead Properties, the assessed value increases of 10% per year are mandatory per Texas Property Tax Code 23.23 until the assessed value is equal to market value. Texas Property Tax Code can ONLY be changed by Texas Legislature.

TAXING UNIT DATA PORTAL

Data Portal with regularly run reports specific to each entity.

Bell County

ctions Reports	Description	Appraisal Reports	Description
		2023 Certified Totals_CB	Certified Appraisal Totals
AD Collections CB 20240403	Activity Current & Delinquent	2022 Certified Totals as of Sup 51_CB	Certified Appraisal Totals as of L
D Collections CB 20240307	Delinquent Tax Roll Totals	Social Column of Column of Superior	Supplement
CAD Collections CB 20240206	Month To Date Recap		
ICAD Collections CB 20240103	Activity By Year	2022 Certified Totals as of Sup 46_CB	Certified Appraisal Totals as of
CAD Collections CB 20231207	Year to Date Recap		Supplement
ICAD Collections CB 20231102	BPP Penalty Reports		
ICAD Collections CB 20231002			
ICAD Collections CB 20230906		2023 Preliminary Totals CB 20230713	Preliminary Appraisal Totals
ICAD Collections CB 20230807		2023 Preliminary Totals CB 20230706	Preliminary Appraisal Totals
ICAD Collections CB 20230705		2023 Premining Totals CD 20230700	Presidentally reporting rocks
IICAD Collections CB 20230606		2023 Preliminary Totals CB 20230629	Preliminary Appraisal Totals
IICAD Collections CB 20230503 IICAD Collections CB 20230404	1	2023 Preliminary Totals CB 20230622	Preliminary Appraisal Totals
ICAD Collections CB 20230309	1	EVES FIGHTHERMY TOTALS CO 2023/022	cmmun population rotats
CAD Collections CB 20230309	1	2023 Preliminary Totals CB 20230615	Preliminary Appraisal Totals
CAD Collections CB 20230207		2022 Dealle In a Tanala CD 2022222	Destiniana Anneales Tearle
CAD Collections CB 20230111		2023 Preliminary Totals CB 20230608	Preliminary Appraisal Totals
CAD Collections CB 20221108	1	2023 Preliminary Totals CB 20230601	Preliminary Appraisal Totals
CAD Collections CB 20221011			
ICAD Collections CB 20220907	1	2023 Preliminary Totals CB 20230524	Preliminary Appraisal Totals
CAD Collections CB 20220804		2023 Preliminary Totals CB 20230518	Preliminary Appraisal Totals
ICAD Collections CB 20220713	1		-
CAD Collections CB 20220602	A	2023 Preliminary Totals CB 20230512	Preliminary Appraisal Totals
CAD Collections CB 20220502		2023 Preliminary Totals CB 20230501	Preliminary Appraisal Totals
CAD Collections CB 20220404		2023 Fichinally Totals Co 20230301	Tanana Japana Totala
CAD Collections CB 20220304			
AD Collections CB 20220202		Letters	Description
CAD Collections CB 20220113		The same of the sa	
AD Collections CB 20211214		2024 Unit Fees 3rd Qtr BELL COUNTY	Entity Letters
CAD Collections CB 20211115		2024 Unit Fees 2nd Qtr BELL COUNTY	
AD Collections CB 20211012		2024 Unit Fees 1st Qtr BELL COUNTY 2023 Unit Fees 4th Qtr BELL COUNTY	
AD Collections CB 20210910		2023 Unit Fees 3rd Otr BELL COUNTY	
CAD Collections CB 20210823	1	2023 Unit Fees 2nd Qtr BELL COUNTY	
CAD Collections CB 20210702		2023 Unit Fees 1st Otr BELL COUNTY	
CAD Collections CB 20210609		2022 Unit Fees 4th Qtr BELL COUNTY	
CAD Collections CB 20210507		2022 Unit Fees 3rd Qtr BELL COUNTY	
CAD Collections CB 20210407		2022 Unit Fees 2nd Qtr BELL COUNTY	1
CAD Collections CB 20210309	U	2022 Unit Fees 1st Qtr BELL COUNTY	
CAD Collections CB 20210202	1	Bell County 4th Qtr Unit Fees 2021	
CAD Collections CB 20210113		Bell County 3rd Qtr Unit Fees 2021	
CAD Collections CB 20201216		Bell County 2nd Qtr Unit Fees 2021 Bell County 1st Qtr Unit Fees 2021	
AD Collections CB 20201123		Bell County 4th Qtr Unit Fees 2021	
CAD Collections CB 20201006		Bell County 3rd Qtr Unit Fees	
AD Collections CB 20200909		Bell County 2nd Qtr Unit Fees	1
CAD Collections CB 20200806	SP	Bell County 1st Qtr Unit Fees	
ICAD Collections CB 20200717	P	2019 TIF Letters_CB	
ICAD Collections CB 20200611		2020 TIF Letters_CB	
ICAD Collections CB 20200511	-		1
CAD Collections CB 20200408			1
CAD Collections CB 20200309		Entity Reports / Presentations	Description
CAD Collections CB 20200210		Bell County Entity Meeting 2023	Entity Meeting Presentation
ICAD Collections CB 20200109		Ben County Entity Meeting 2025	courty meeting riesentation
ICAD Collections CB 20191211		2020 Entity Market-Taxable Value History	Market-Taxable Value History
ICAD Collections CB 20191112		2020 0-11 5	Fatin Manting Descent of a
YRS COLLECTION HISTORY	1	2020 Bell County Presentation	Entity Meeting Presentation
CAD 2019 Operations (SOC) Audit			
CAD 2019 Operations (SOC) Audit Levy Totals CB	Levy Totals	Auditor Reports	Description

CURRENT PROJECTS

EAGLEVIEW ANNUAL AERIALS & CHANGEFINDER

IMAGE TECHNOLOGIES

ChangeFinder~

Change Finder identifies and chronicles property changes, such as new construction, additions and demolition. Without leaving the desks, assessment and appraisal staff can:

- Reduce costly and time-intensive site inspections
- Validate information
- Locate property changes







eagleview.com

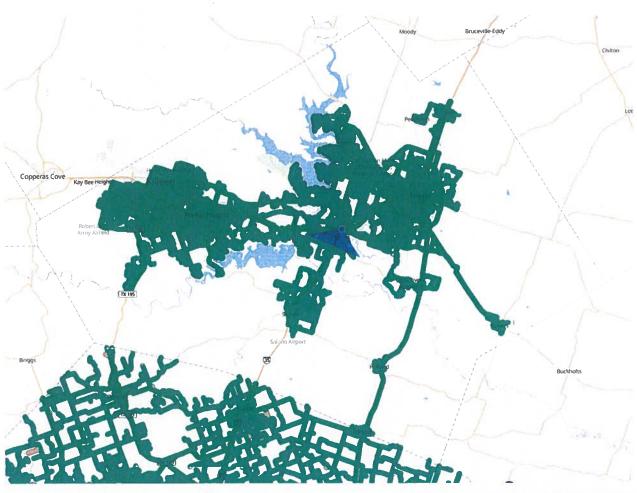
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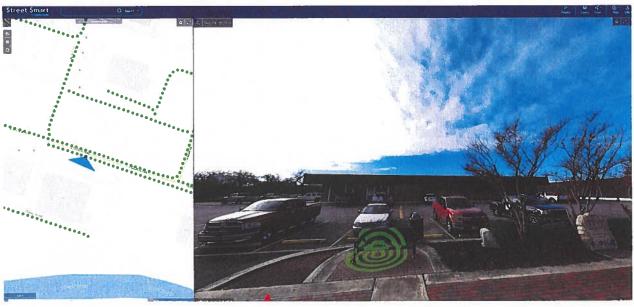
It is important to note that this value and taxes are only for the first year, but they will continue to add value and taxes in future years.

Project	Frequency	Accounts	Total Cost	Est. Value Added	Est. Taxes Added	Est. Return on Investment
Change Finder	Annual	21,441	\$82,077	\$70,464,506	\$1,324,733	1,614%
Pool Finder	Annual	152	\$13,853	\$5,546,180	\$104,268	753%
Total		1	\$95,930	\$76,010,686	\$1,429,001	1490%

It is important to note that this value and taxes are only for the first year, but they will continue to add value and taxes in future years. Estimated Taxes were derived using an average total tax rate of 1.88%.

STREET SMART (CYCLOMEDIA)





HOW WE ARE GRADED

METHODS AND ASSISTANCE PROGRAM (MAP) REVIEW 2024 (COMPTROLLER AUDIT)



Glenn Hegar

Texas Comptroller of Public Accounts

2024-25 Final Methods and Assistance Program Review
Tax Appraisal District of Bell County

Current MAP Cycle Chief Appraiser(s): Billy White

Previous MAP Cycle Chief Appraiser(s): Billy White

This review is conducted in accordance with Tax Code Section 5.102(a) and related Comptroller Rule 9.301. The Comptroller is required by statute to review appraisal district governance, taxpayer assistance, operating procedures and appraisal standards.

Mandatory Requirements	PASS/FAIL
Does the appraisal district board of directors, through the chief appraiser, ensure administrative functions are followed in accordance with Chapter 6 of the Texas Property Tax Code?	PASS
Does the appraisal district have up-to-date appraisal maps?	PASS
Is the implementation of the appraisal district's most recent reappraisal plan current?	PASS
Are the appraisal district's appraisal records up-to-date and is the appraisal district following established procedures and practices in the valuation of property?	PASS
Are values reproducible using the appraisal district's written procedures and appraisal records?	PASS

Appraisal District Activities	RATING
Governance	Meets All
Taxpayer Assistance	Meets All
Operating Procedures	Meets All
Appraisal Standards, Procedures and Methodology	Meets All

Appraisal District Ratings:

Meets All - The total point score is 100

Meets - The total point score ranges from 90 to less than 100

Needs Some Improvement - The total point score ranges from 85 to less than 90

Needs Significant Improvement – The total point score ranges from 75 to less than 85

Unsatisfactory – The total point score is less than 75

Review Areas	Total Questions in Review Area (excluding N/A Questions)	Total "Yes" Points	Total Score (Total "Yes" Questions/Total Questions) x 100
Governance	15	15	100
Taxpayer Assistance	15	15	100
Operating Procedures	23	23	100
Appraisal Standards, Procedures and Methodology	28	28	100

COMPTROLLER.TEXAS.GOV

APPRAISAL DISTRICT RATIO STUDY RESULTS

Bell County

Category	Number of Ratios	2022 CAD Reported Appraisal Values	Median Level of Appraisal	Coeffecie nt of Dispersion	% Ratios Within (+/-) 10% of Median	% Ratios Within (+/-) 25% of Median	Price Related Differential
A.SINGLE-FAMILY RESIDENCES	1,594	\$28,727,704,479	1.02	9.65	72.33%	90.97%	1.02
B.MULTI-FAMILY RESIDENCES	144	\$3,320,231,501					
C1.VACANT LOTS	47	\$733,168,613		March III - DA			
C2.COLONIA LOTS	0	\$0					
D2.FARM/RANCH IMP	0	\$36,048,022				333	
E.RURAL-NON-QUAL	190	\$2,551,164,742	1.02	26.52	33.68%	62.63%	1.06
F1.COMMERCIAL REAL	148	\$3,820,465,872	0.97	17	58.78%	73.65%	1.01
F2.INDUSTRIAL REAL	0	\$1,123,364,884	and the				
G.OIL, GAS, MINERALS	0	\$0	23 THE WAY BY				
J.UTILITIES	7	\$770,912,366		100			
L1.COMMERCIAL PERSONAL	75	\$1,290,692,190			37.00		
L2.INDUSTRIAL PERSONAL	0	\$1,189,117,355					
M.OTHER PERSONAL	. 0	\$52,068,858				151. xx-mir	
O.RESIDENTIAL INVENTORY	0	\$417,076,187	12 35 55				
S.SPECIAL INVENTORY		\$131,649,801					
OVERALL	2,205	\$44,163,664,870	1.01	12.03	66.35%	86.30%	1.03

All ISD's were found to be valid and within range during preliminary study.

LEGISLATIVE CHANGES

BOARD OF DIRECTOR SELECTION PROCESS

Senate Bill 2 in the last special session changed the Board of Director selection process for all counties with a population over 75,000.

Prior to this law change, Bell CAD operated under a special resolution that was originally adopted in 1985 and re-affirmed in 2020 that set forth a Board of Directors of seven members, selected by specific entities each.

The changes to the Texas Property Tax Code now require all districts in counties with a population over 75,000 to follow the newly revised tax code, and do not allow for any special resolutions to supersede it. Prior to this law change, the Tax Assessor-Collector was required to be on the BOD, unless the district was contracted to collect taxes. This changed also, and now the Tax Assessor-Collector will be on the BOD whether the district collects taxes.

The Board of Directors is now composed of 9 BOD members:

- 3 Elected Members General Election (May 2024)
- 5 Elected Members Elected by Taxing Entities (Fall 2024) (2 to 1-year terms and 3 to 2-year terms)
- 1 Tax Assessor-Collector

Annual Election By Taxing Entity Timeline:

- September 1st Nomination Requests with number of votes calculated
- October 15th Resolutions for nominations due back to CAD
- October 30th Ballots sent out with all nominations
- December 15th Resolutions with votes sent back to CAD
- December 31st Declaration of Candidates Elected Sent out

Vote Allocation:

- 5,000 Total Votes
- Votes given based on levy percentages

Next General Election will be in November 2026 for all three elected positions.

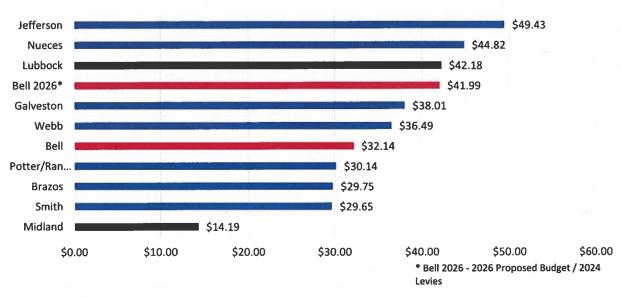
Next Entity Election will be this year 2026 (same timeline as above) for two of the positions.

Todd Scott & Sam Fulcher

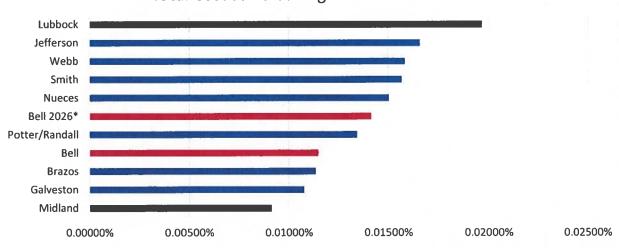
2026 PROPOSED BUDGET

Total cost in below charts Includes total cost of CADS that DO NOT assess and collect taxes. Of these comparable CADS, only Bell, Lubbock, and Midland CADs assess and collect taxes. Information is based on the 2023 Texas State Comptroller Appraisal District Operations Survey. Comparable districts were selected based on similar parcel counts as TADBC.



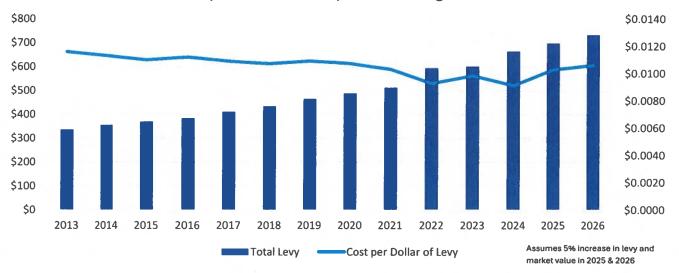


Total Cost as Percentage of Market Value

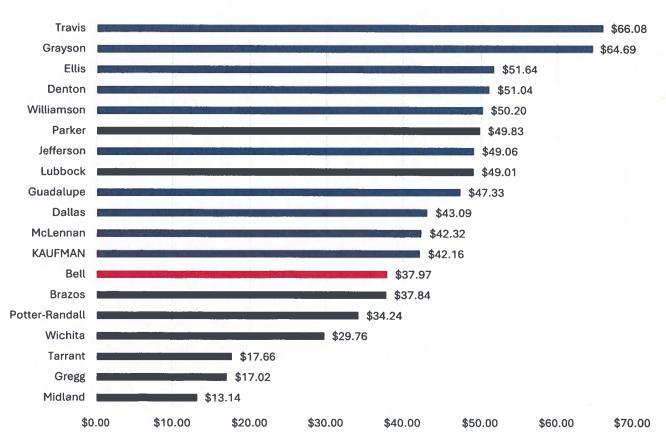


* Bell 2026 - 2026 Proposed Budget / 2024 Levies

Cost per Dollar of Levy for all Taxing Entities



2025 Cost Per Parcel (25 Budget/25 Parcels)



Budget Allocations

	Account Name	Collection Allocation	Appraisal Allocation	Total
100-00-5000	Salaries & Payroll Burden			
	Category Totals	\$1,770,745.28	\$3,677,701.73	\$5,448,447
100-00-5100	Contractual			
	Category Totals	\$131,099.40	\$233,065.60	\$364,165
100-00-5200	Office Space	BAKES BUSINE		
	Category Totals	\$62,996.40	\$47,993.60	\$110,990
100-00-5300	Capital Expenditure			
2533	Category Totals	\$18,360.00	\$32,640.00	\$51,000
100-00-5400	Supplies			
	Category Totals	\$45,288.00	\$80,512.00	\$125,800
100-00-5500	Other Expenses			
	Category Totals	\$231,334.81	\$543,656.19	\$774,991
100-00-5600	Professional Services			
	Category Totals	\$90,032.70	\$810,294.30	\$900,327
Totals				
		\$2,349,857	\$5,425,863	\$7,775,720
Totals Pro	oportioned w/o Misc Income	\$2,253,151	\$5,202,569	\$7,455,720
		ated Misc. Income	\$320,000	
			Total Budget	\$7,775,720

Tax Appraisal of Bell County District Taxing Unit Allocation Schedule

Based on 2024 Tax Levies

2024		2024 2026		2024		2020	2026
Tax Unit	Appraisal Levy Bell CAD	Percent of Total Levy	Appraisal Budget Allocation Bell CAD	Collection Levy All CADs	Percent Of Total Levy	2026 Collection Budget Allocation	Total Budget Allocation
PHOTO REPORT NAMED IN		STREET, AND	Serut Single		MANAGEMENT OF THE REAL PROPERTY.	(ESSI NOVES)	THE PERSON NAMED IN
Bell County	\$125,633,176	0.1889786659	\$983,175	\$125,633,176	0.1889831360	\$425,808	\$1,408,982
Academy ISD	\$9,453,296	0.0142197413	\$73,979	\$9,453,296	0.0142200777	\$32,040	\$106,019
Bartlett City	\$300,502	0.0004520181	\$2,352	\$878,199	0.0013210269	\$2,976	\$5,328
Bartlett ISD	\$858,226	0.0012909520	\$6,716	\$2,294,923	0.0034521275	\$7,778	\$14,494
Bell County MUD 1	\$2,405,752	0.0036187560	\$18,827	\$2,405,752	0.0036188416	\$8,154	\$26,981
Bell County MUD 2	\$106,400	0.0001600479	\$833	\$106,400	0.0001600517	\$361	\$1,193
Bell County WCID 6	\$2,565,941	0.0038597138	\$20,080	\$2,565,941	0.0038598051	\$8,697	\$28,777
Bell County WCID#3	\$172,807	0.0002599380	\$1,352	\$172,807	0.0002599441	\$586	\$1,938
Beton City	\$12,449,591	0.0187267979	597,427	\$12,449,591	0.0187272409	\$42,195	\$139,623
Beiton ISD	\$71,949,344	0.1082269148	\$563,058	\$71,949,344	0.1082294749	\$243,857	\$806,915
Bio Science District	\$1,728,645	0.0026002449	\$13.528	\$1,728,645	0.0026003064	\$5,859	\$19,387
Bruceville-Eddy ISD	\$37,181	0.0000559280	5291	\$0	0.0000000000	S0	5291
Central Tx College	\$13,705,063	0.0206152913	\$107,252	\$13,705,063	0.0206157789	\$46,450	5153,703
Clearwater UWCD	\$858,710	0.0012916801	\$6.720	\$858,710	0.0012917106	\$2,910	\$9,630
Copperas Cove ISD	\$941,800	0.0014166649	\$7,370	\$0	0.0000000000	SO.	\$7,370
Donahoe Creek	\$28,444	0.0000427857	\$223	\$28,444	0.0000427868	596	\$319
Elm Creek	\$600,155	0.0009027591	\$4,697	\$600,155	0.0009027804	52.034	\$6,731
ESD #1	\$2,408,458	0.0036228263	\$18.848	\$2,408,458	0.0036229120	\$8,163	\$27,011
Florence ISD	\$1,464,879	0.0022034855	\$11,464	\$1,464,879	0.0022035376	\$4,965	\$16,429
Gatesville ISD	\$13,198	0 0000198526	\$103	\$0	0.0000000000	\$0	\$103
Harker Hts-City	\$15,146,667	0.0227837663	\$118.534	\$15,146,667	0.0227843052	\$51,336	\$169,871
Holland - City	\$260,868	0.0003924002	\$2,041	\$260,868	0.0003924095	\$884	\$2,926
Holland ISD	\$2,266,450	0.0033024002	\$17,737	\$2,300,138	0.0034599722	\$7,796	\$25,533
Killeen - City	\$72,354,893	0.1088369457	\$566.232	\$72,354,893	0.1088395201	\$245,232	\$811,464
Kaleen ISD	\$112,396,598	0.1690680743	\$879.588	\$112,396,598	0.1690720735	\$380,945	\$1,260,533
Lampasas ISD	\$136,830	0.0002058210	\$1.071	\$112,350,350	0.0000000000	5300,345	\$1,260,333
Little River-Academy City	\$579.987	0.0002038210	\$4.539	\$579.987	0.0008724428	\$1,966	\$6,505
Moody ISD	\$897,181	0.0008724222	57 021	\$0,307	0.00000000000	\$1,300	\$5,505 \$7,021
Morgans Pt. Resort	\$3,582,629	0.0013493463	\$28.037	\$3,582,629	0.0053891534	512.143	\$40,179
Nolanville - City	\$2,765,814	0.0053690260	\$20.037 \$21.645	\$2,765,814	0.0053691534	\$12,143 \$9,374	\$40,179 \$31,019
12168	10 10						
River Farm MUD 1	\$10,813	0.0000162650	\$85	\$10,813	0.0000162654	\$37	\$121
Rogers - City	\$510,422 \$5,688,759	0.0007677818	53,994 \$44,519	\$510,422 \$5,825,591	0.0007678000 0.0087631189	\$1,730 \$19,745	\$5,724 \$64,263
Rogers ISD							
Rosebud-Lott ISD	\$188,838	0.0002840520	\$1,478	\$0	0.00000000000	50	\$1,478
Salado - Village	\$2,055,827	0.0030923953	\$16,088	\$2,055,827	0.0030924685	\$6,968	\$23,056
Salado ISD	\$21,836,601	0.0328468312	\$170,888	\$21,836,601	0.0328476082	\$74,011	\$244,899
Temple - City	\$64,427,362	0.0969122751	\$504,193	\$64,427,362	0.0969145675	\$218,363	\$722,556
Temple College	\$21,447,038	0.0322608467	\$167,839	\$21,447,038	0.0322616098	\$72,690	\$240,530
Temple ISD	\$81,594,836	0.1227357593	\$638,541	\$81,594,836	0.1227386625	\$276,549	\$915,090
Troy - City	\$1,503,290	0.0022612637	\$11,764	\$1,503,290	0.0022613172	\$5,095	\$16,859
Troy ISD	\$7,467,570	0.0112327926	\$58,439	\$7,481,959	0.0112547029	\$25,359	\$83,798
Totals	\$664,800,841	1.0000000	\$5,202,569	\$664,785,116	1.0000000	\$2,253,151	\$7,455,720

TOTAL COLLECTION SHARED REVENUE FOR 2026 FISCAL YEAR BUDGET
TOTAL APPRAISAL SHARED REVENUE FOR 2026 FISCAL YEAR BUDGET
GRAND TOTAL SHARED REVENUE FOR 2026 FISCAL YEAR BUDGET
ESTIMATED MISCELLANEOUS INCOME
TOTAL FOR ADOPTED BUDGET
\$2,253,151,19
\$5,202,568,81
\$7,455,720
\$320,000
\$7,775,720

2026 BUDGET ADDITIONS AND INCREASES

Conversion of CAMA & Collections Software - Bell CAD converted to current software in 1999. That software is very outdated, inefficient, and many of the CADs around the state have or are leaving it. After lengthy research and RFP process, the CAD contracted with GSA Corp and has begun the conversion process to be completed in 2025. The new CAMA software will provide more robust software that will provide increased efficiency, accuracy and security. Much of the increased costs this year can be attributed to the conversion. The annual costs of the software is a slight increase over the current budget year with the old CAMA software, but conversion costs will occur. All CAMA software requires an initial project conversion cost. The CAD has taken the \$850,000 conversion and spread over a 10-year period, resulting in an \$85,000 annual payment. BIS Consulting will provide migrations services that will be required for the conversion for \$2,500. GSA software is all web based and is recommended for the CAD to use VPN services. These are estimated to cost approximately \$9,500.

Hardware and Infrastructure costs - A local backup server will reach the end of its life in 2026 and will require replacing. The CAD is requesting BIS Consulting to provide annual server maintenance on the physical and virtual servers. This will provide a team of experts that can ensure that all updates including security updates are done regularly, and that can ensure the health of the servers on a regular basis. They will also provide repair/configuration services for the GIS server that is needed.

Other Increases -

Increased annual billing amounts from vendors including utilities, property liability insurance, publications and subscriptions, website vendor (property search, online forms, hosting of forms, TNT calculator, required transparency website), and Office 356 subscriptions.

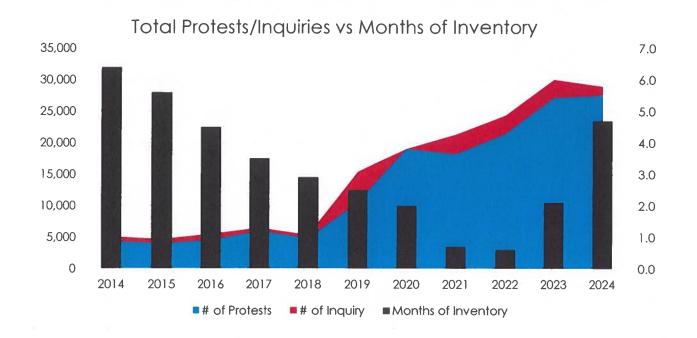
Increased costs for printing and mailing. Postage costs have increased, and the required number of mailings has increased.

Appraisal Review Board costs have increased for expected increased appeals and those that go before ARB, including increased pay for ARB, and placing advertisements annually for new ARB members.

Legal notices have increased due to increased notices required by law.

Additional funding was added to appraisal reports to aid in getting outside expert reports for properties lowered substantially in prior year by the Appraisal Review Board to determine if value should be changed in future year.

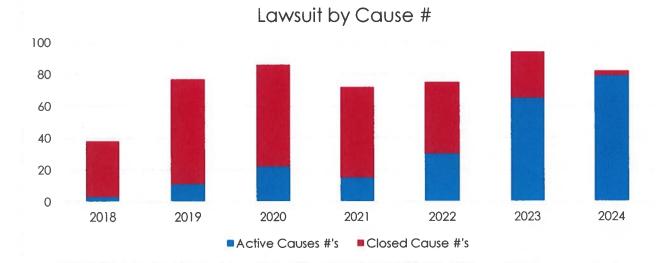
PROTESTS LEVELS



Tax	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Year											
Mnht Invtry	5.3	4.5	3.6	3.3	2.0	2.3	1.6	0.4	0.2	2.1	4.7
# of Profests	4,320	4,020	4,539	5,984	4,845	10,525	19,053	18,219	21,487	26,358	27,593
# of Inquiries	722	641	968	491	509	4,878	0	3,097	2,900	2,865	1,393
Total	5,042	4,661	5,507	6,475	5,354	15,403	19,053	21,316	24,387	29,223	28,986

LAWSUITS & BINDING ARBITRATIONS









CURRENT NOTICE



TAX APPRAISAL DISTRICT OF BELL COUNTY **PO BOX 390 BELTON, TX 76513-0390** Phone: (254) 939-5841 www.bellcad.org

2025 Notice of Appraised Value

THIS IS NOT A TAX STATEMENT DO NOT PAY FROM THIS NOTICE

Property ID: 125921

Ownership %: 100.00 Legal: JEFFERSON MANOR SECOND SECTION, BLOCK 006, LOT 0020

Legal Acres: Situs: 2502 GOLIAD TEMPLE, TX 76501

975'2"G50"0 766" 1/4" """AUTO"S-DIGIT 76 CAMPBELL, MICHAEL A ETUX PAMELA J	501
2502 GOLIAD ST TEMPLE. TX 76501-1227	
<u> լիֆլիդութինը մլին ներև որ Ուկական գի</u>	կերկերել

Online Protest Info:	Supering the design
Account ID:	527832
EFile PIN:	DD4ABKtfCrWA

DATE OF NOTICE: April 11, 2025

Dear Property Owner,

The appraisal as of January 1, 2025 is outlined below:

PROTEST FILING DEADLINE: May 15, 2025

Appraisal Information	Last Year - 2024	Proposed - 2025
(+) Structure / Improvement Market Value	107,268	171,596
(+) Market Value of Non Ag/Timber Land	22,896	24,797
(+) Market Value of Ag/Timber Land	0	0
=) Total Market Value	130,164	196,393
Productivity Value of Ag/Timber Land	0	0
Assessed Value	120,161	132,177
Exemptions	HS	HS

Homestead Cap Value/Circuit Breaker Limitation (Total Market Value - Assessed Value) = \$64,216

Under Section 23.231, Tax Code, for the 2024, 2025, and 2026 tax years, the appraised value of real property other than a residence homestead for ad valorem tax purposes may not be increased by more than 20 percent each year, with certain exceptions. The circuit breaker limitation provided under Section 23.231, Tax Code, expires December 31, 2026. Unless this expiration date is extended by the Texas Legislature, beginning in the 2027 tax year, the circuit breaker limitation provided under Section 23.231, Tax Code, will no longer be in effect and may result in an increase in ad valorem taxes imposed on real property previously subject to the limitation.

ON HOMESTEAD PROPERTIES, THE ASSESSED VALUE INCREASES OF 10% PER YEAR ARE MANDATORY PER TEXAS PROPERTY TAX CODE 23.23 UNTIL THE ASSESSED VALUE IS EQUAL TO THE MARKET VALUE.

The Tax Appraisal District of Bell County DOES NOT set tax rates. The governing body of each taxing unit decides whether or not taxes on the property will increase. The Appraisal District only determines the value of the property.

Visit Texas.gov/PropertyTaxes to find a link to your local property tax database on which you can easily access information regarding your property taxes, including information regarding the amount of taxes that each entity that taxes your property will impose if the entity adopts its proposed tax rate. Your local property tax database will be updated regularly during August and September as local elected officials propose and adopt the property tax rates that will determine how much you pay in property taxes.



The Texas Legislature does not set the amount of your local taxes. Your property tax burden is decided by your locally elected Officials and all inquiries concerning your taxes should be directed to those officials.

Exemption Information by Taxing Unit:

School Freeze - If you receive the Over-65 (11.13c) or Disability Homestead exemption, your SCHOOL taxes for this year will not be higher than they were for the year in which you first received the exemption, unless you have made improvements to the property. If you improved your property by remodeling or adding on, your SCHOOL taxes may increase for new improvements. If you are the surviving spouse of a person who was 65 or older at death, and you were 55 or older at the time of their death, you may retain the school tax freeze amount.

Texting Unit	2024 Exemption Amount	2024 Taxable Value	2026 Exemption Amount	2026 Taxable Value
BELL COUNTY	0	120,161	0	132,177
TEMPLE COLLEGE	26,033	94,128	39,279	92,898
BELL COUNTY ROAD	0	120,161	0	132,177
TEMPLE ISD	100,000	20,161	100,000	32,177
CITY OF TEMPLE	26,033	94,128	39,279	92,898
CLEARWATER U.W.C.D.	0	120,161	0	132,177
TEMPLE HEALTH AND BIOSCIENCE	0	120,161	0	132,177

The difference between the 2020 appraised value and the 2025 appraised value is 61 05% (This percentage information is required by Tax Code section 25.19(b-1)

	Partial Exemptions	Total Exemptions			
HS	Residence Homestead	DVHS or DVHSS	100 % Disabled Veteran or Surviving Spouse/Child		
DV1 or DV1S	Disabled Veteran 10-29% or Surviving Spouse/Child		Surviving Spouse of Armed Services member Killed in action		
DV2 or DV2S	Disabled Veteran 30-49% or Surviving Spouse/Child	MASSS			
DV3 or DV3S	Disabled Veteran 50-69% or Surviving Spouse/Child		Surviving Spouse of a First Responder killed or fatally injured the kne of duty		
DV4 or DV4S	Disabled Veteran 70-100% or Surviving Spouse/Child	FRSS	and mile or duty		
OV65 or OV65S	Person's age 65 or older or Surviving Spouse				
DP or DPS	Persons Disabled or Surviving Spouse				

UNSCHEDULED WALK-IN PROTEST PERIOD

If you disagree with the proposed value or any other action the appraisal district may have taken on your property, you may visit the BELTON office (411 E. Central Ave, Belton, TX) by May 02, 2025 during our unscheduled walk-in period. Our staff is available to discuss your property concerns Monday-Friday (8:00am – 4:30pm), with limited availability during lunch. Daily customer volume and health precautions may limit the number of properties seen per visit and property owners able to meet with an appraiser. If you are unable to resolve the situation with the appraisal district, you have the right to file a protest and receive a formal hearing with the Appraisal Review Board (ARB).

SCHEDULED PROTEST FILING PROCEDURE

Online:

Access the www.bellcad.org website prior to the indicated Protest Filing Deadline and Select the Online Protest

Using your Account ID & E-File Pin (located in the upper right corner of this notice) create a new user account or logon with your credentials from your previous year's login

In Person or By Mail

Complete and sign the Notice of Protest form included with this notice or protest by letter including your name, property description, and reason for protesting

Mail to the Bell CAD office on/before the Protest Filing Deadline

The ARB will notify you at least 15 days prior of the date and time of your formal hearing. ARB hearings typically begin in May and are held at the Tax Appraisal District of Bell County 411 E Central Ave Belton, TX 76513.

Please visit our website www.bellcad.org for additional information THIS IS NOT A BILL – DO NOT PAY FROM THIS NOTICE

WHAT OTHERS ARE SAYING ABOUT THE MARKET

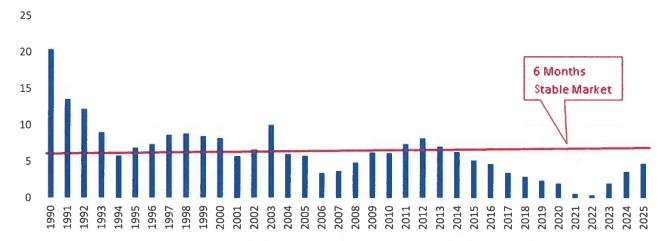
TEXAS A&M REAL ESTATE CENTER

REAL ESTATE CENTER

Killeen-Temple: Home Sales and Average Price



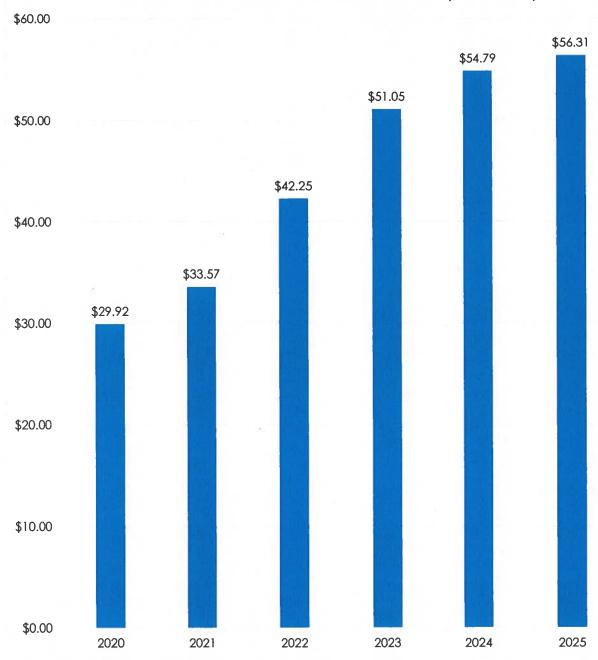
Bell County Months of Residential Inventory



CLEARWATER UWCD 2025 APPRAISAL DATA

TOTAL ROLL VALUE HISTORY AND CURRENT BREAKDOWN

Clearwater UWCD Total Market Value (in billions)

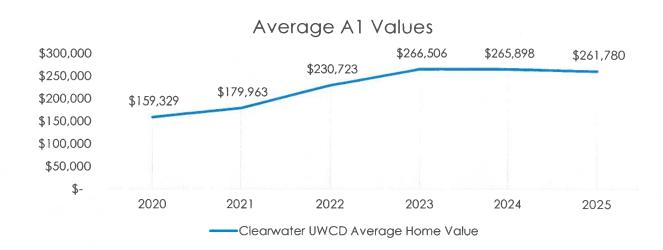


CLEARWATER UWCD RESIDENTIAL VALUE HISTORY

Clearwater UWCD Residential Value (in billions)

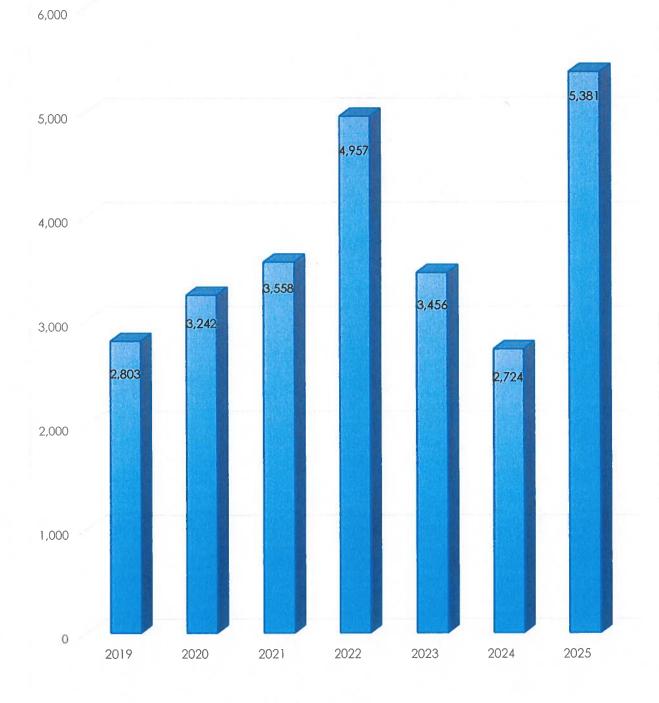


CLEARWATER UWCD RESIDENTIAL AVERAGE VALUE HISTORY



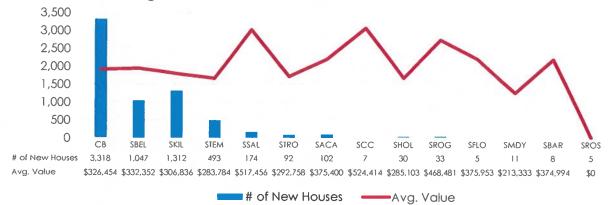
CLEARWATER UWCD RESIDENTIAL NEW IMPROVEMENTS HISTORY

Number of New Residential New Improvements



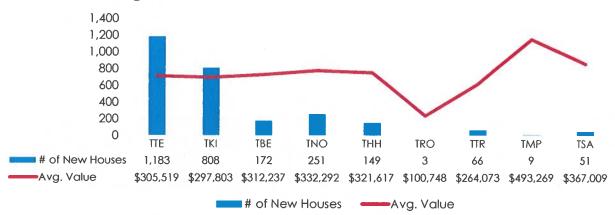
CLEARWATER UWCD RESIDENTIAL NEW HOMES & AVERAGE VALUE OF NEW HOMES





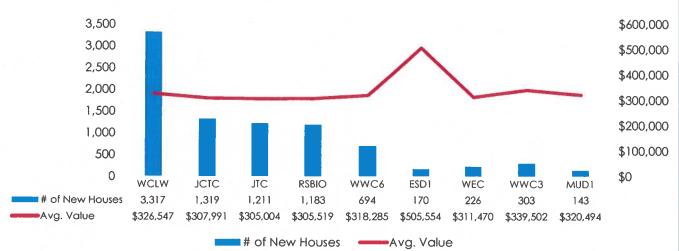
\$600,000 \$500,000 \$400,000 \$300,000 \$200,000 \$100,000 \$0

Average Value and Number of New Homes Cities

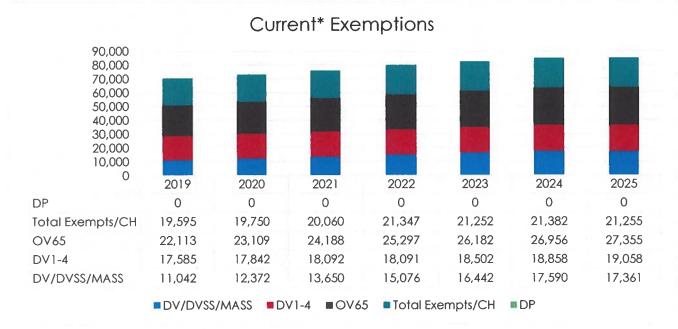


\$600,000 \$500,000 \$400,000 \$300,000 \$200,000 \$100,000

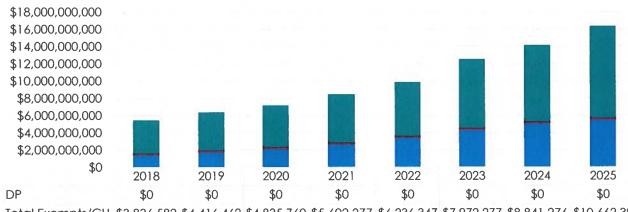
Average Value and Number of New Homes Other Entities



CLEARWATER UWCD OTHER THAN HOMESTEAD EXEMPTION HISTORY



Current* Value Exempted



Total Exempts/CH \$3,836,582 \$4,416,462 \$4,835,760 \$5,602,277 \$6,236,347 \$7,972,277 \$8,841,276 \$10,662,39 OV65 \$93,510,81 \$96,692,44 \$100,524,6 \$105,012,4 \$109,220,7 \$112,368,6 \$114,338,9 \$114,592,3 DV1-4 \$146,970,2 \$150,930,2 \$150,719,6 \$148,294,0 \$147,592,9 \$155,974,3 \$152,327,8 \$148,230,5 DV/DVSS/MASS \$1,387,597 \$1,721,127 \$2,098,464 \$2,614,846 \$3,380,512 \$4,281,521 \$5,035,559 \$5,442,384

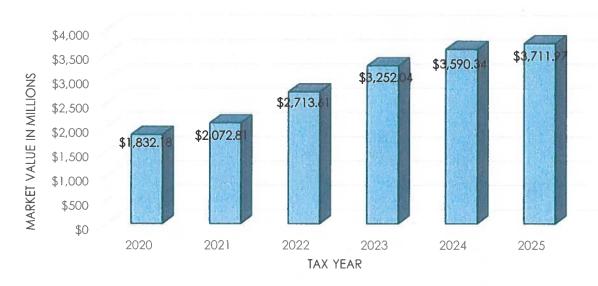
■DV/DVSS/MASS ■DV1-4 ■OV65 ■Total Exempts/CH ■DP

Current* - Subject to Change (All HS - 2 Years Back, DV - 5 Years Back)

COMMERCIAL AND MULTI-FAMILY VALUE & BREAKDOWN

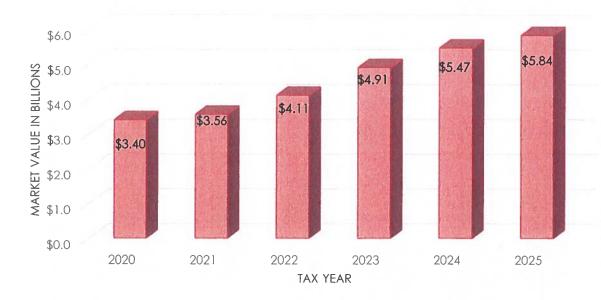
CLEARWATER UWCD MULTI-FAMILY VALUE

Clearwater UWCD Multi-Family Value (in millions)



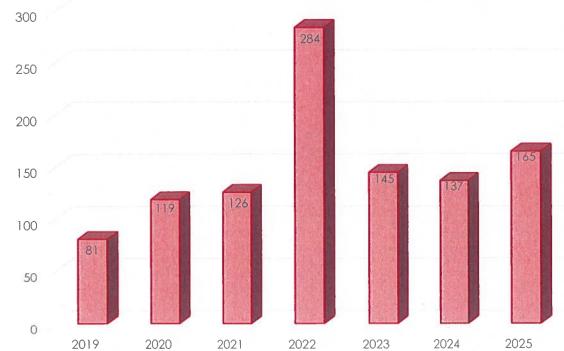
CLEARWATER UWCD COMMERCIAL VALUE

Clearwater UWCD Commercial Value (in billions)



CLEARWATER UWCD COMMERCIAL & MULTI-FAMLY NEW IMPROVEMENTS HISTORY





Capitol Appraisal

CAPITOL APPRAISAL GROUP, LLC

Estimated 2025 Taxable Value

A014 - Tax Appraisal District of Bell County

Jurisdiction: CLEARWATER UWCD(2C)

2024 Taxable Value of Industrial Properties: 3,543,815,566
Estimated 2025 Taxable Value: 3,465,250,000

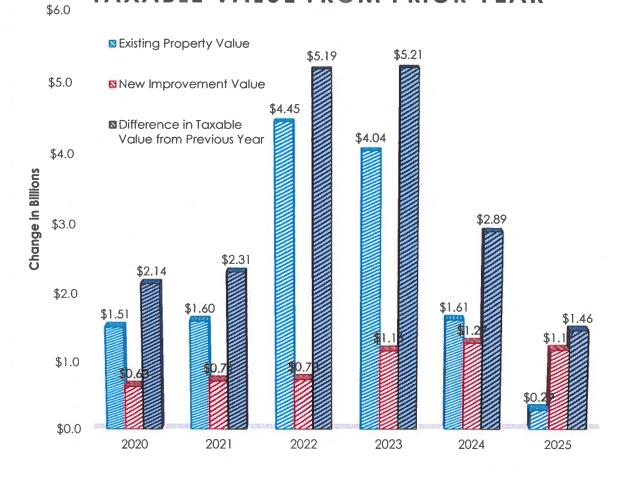
2024 Total Taxable Value: 3,543,815,566

Estimated Value Change -78,560,000
Estimated Percent Change -2.2%

Estimated 2025 Total Taxable Value: 3,465,250,000

Group Estimates – Industrial Real & Personal

CLEARWATER UWCD CHANGE IN TAXABLE VALUE FROM PRIOR YEAR



Taxable Amount	2024 Certified	2025 Preliminary Estimate	Percentage Change
Clearwater UWCD	\$38,108,707,177	\$39,555,356,874	3.80%

2025 CERTIFIED ENTITY TAXABLE VALUE ESTIMATES

Bell CAD 2025 Certified Entity Taxable Value Estimates (TPTC 26.01 (e))



Entity		2024 Certified Taxable Value (as of most recent supplement)	2025 Preliminary Taxable Value Estimate	Percent Change
Bell County	СВ	\$37,363,065,543	\$38,836,311,314	3.94%
Central Texas College	JCTC	\$15,567,213,315	\$15,805,243,748	1.53%
Temple College	ЛC	\$10,860,740,337	\$11,416,827,959	5.12%
Bell County MUD #1	MUD1	\$302,236,564	\$338,832,846	12.11%
Bell County MUD #2	MUD2	\$10,190,972	\$36,261,775	255.82%
Temple Health & Bioscience	RSBIO	\$11,781,897,815	\$12,280,368,096	4.23%
Academy ISD	SACA	\$882,794,434	\$943,093,223	13.06%
Bartlett ISD	SBAR	\$71,692,330	\$83,817,383	16.91%
Belton ISD	SBEL	\$6,652,484,713	\$7,284,633,533	9.50%
Copperas Cove ISD	SCC	\$130,791,930	\$143,191,107	9.48%
Bruceville-Eddy ISD	SEDD	\$4,377,600	\$4,728,296	8.01%
Florence ISD	SFLO	\$136,025,044	\$152,170,205	11.87%
Gatesville ISD	SGTV	\$1,517,713	\$1,760,300	15.98%
Holland ISD	SHOL	\$235,979,750	\$271,176,967	14.92%
Killeen ISD	SKIL	\$13,095,403,147	\$13,438,444,660	2.62%
Lampasas ISD	SLAM	\$13,621,304	\$16,368,821	20.17%
Moody ISD	SMDY	\$90,398,345	\$103,716,828	14.73%
Rogers ISD	SROG	\$435,759,303	\$474,038,884	8.78%
Rosebud ISD	SROS	\$18,886,829	\$23,766,057	25.83%
Salado ISD	SSAL	\$2,083,595,622	\$2,287,189,917	9.77%
Temple ISD	STEM	\$7,395,623,868	\$7,671,074,407	3.72%
Troy ISD	STRO	\$841,987,130	\$905,806,731	7.58%
City of Bartlett	TBA	\$41,266,841	\$44,684,067	8.28%
City of Belton	TBE	\$2,352,515,793	\$2,569,394,132	9.22%
City of Harker Heights	THH	\$2,879,942,452	\$2,878,724,857	-0.04%
City of Holland	THO	\$81,663,851	\$86,989,859	6.52%
City of Killeen	TKI	\$11,154,809,902	\$11,291,200,965	1.22%
Morgans Point Resort City	TMP	\$567,696,050	\$576,757,718	1.60%
City of Nolanville	TNO	\$558,896,325	\$604,394,943	8.14%
City of Rogers	TRO	\$48,689,777	\$51,508,432	5.79%
Village of Salado	TSA	\$490,593,017	\$550,491,924	12.21%
City of Temple	TTE	\$10,526,672,392	\$11,076,946,773	5.23%
City of Troy	TTR	\$340,621,463	\$363,213,617	6.63%
City of Little River-Academy	TLR	\$140,508,342	\$144,676,530	2.97%
Belli County Emergency Services District #1	ESD1	\$2,430,468,284	\$2,611,353,969	7.44%
Clearwater UWCD	WCLW	\$38,108,707,177	\$39,555,356,874	3.80%
Elm Creek	WEC	\$2,462,138,828	\$2,608,585,509	5.95%
Bell County WCID #3	WWC3	\$492,094,434	\$556,146,820	13.02%
Bell County WCID #6	WWC6	\$10,651,586,918	\$10,875,539,574	2.10%
River Farm MUD	MUDRF	\$1,082,139	\$901,477	1.15%
Road District	RRD	\$37,953,524,440	\$39,405,370,356	3.83%
Donahoe Creek	WXC	\$119,427,277	\$0	-100.00%

Values reflect 2025 preliminary values with estimated loss from appeals. Other unexpected losses/changes can further change these values (i.e. agriculturual valuation approvals, new exemptions processed, any changes entities may make to exemptions offered).

BELL CAD MANAGEMENT CONTACT INFORMATION

Name	Title	Email
Billy White	Chief Appraiser	Billy.white@bellcad.org
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Thomas Hart	Customer Service (Collections)	Thomas.hart@bellcad.org
Kim Williamson	Personal Property & Commercial	Kim.williamson@bellcad.org
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Karyn Dinkelman	Business & Accounting	Karyn.Dinkelman@bellcad.org
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Clearwater Underground Water Conservation District Meeting 640 Kennedy Court Belton, TX Wednesday, April 9, 2025 Minutes

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop and Board meeting at 1:30 p.m. on Wednesday, April 9, 2025, in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas.

Board Members Present:

Absent:

Staff:

Jody Williams, President, Pct 3
Leland Gersbach, Vice President, Pct 1
Gary Young, Secretary, Pct 2
Scott Brooks, Director, Pct 4
Jim Brown, At-Large

Dirk Aaron, General Manager Whitney Ingram, Asst. General Manager Shelly Chapman, Admin. Manager

Guests:

Wayne Hamilton – Baylor

Wes Williams – Baylor

Will Brewer – Baylor

Elena Muir – Baylor

Dr. Yelderman – Baylor

Lou McCra

Diane McCra

Workshop convened with President, Jody Williams, at 1:30 p.m.

<u>Workshop Item #1:</u> Receive two presentations from Baylor Geoscience students related to District funded studies. Dr. Yelderman introduced Elena Muir. Elena presented her final report and answered questions related to her study of the interactions of the Stillhouse Hollow and Belton Lake Reservoirs with the Trinity and Edwards aquifers in Central Texas.

Dr. Yelderman introduced Will Brewer. He commented that Will has finished his dissertation, and upon graduation he will become Dr. Will Brewer. Will presented the 3rd chapter of his dissertation and answered questions related to the results of data loggers and surveys conducted in Hidden Springs and River Ridge Ranch.

Dr. Yelderman noted that AJ will finish his project by December 2025 and gave a brief description of the study he will be conducting related to geophysical responses.

Workshop Item #2: Receive information related to the 89th Legislative Session and Groundwater Legislation. Dirk highlighted areas of interest related to the 89th Legislative Session. He noted that he would be stepping away to listen to HB2805 that is being discussed today.

<u>Workshop Item #3:</u> Receive information related to FY26 timeline and process for budget development and amendments to District Rules, Administrative Fee Schedule, and Groundwater Management Plan.

Whitney presented the FY26 Budget timeline. She noted that there is a lot on the calendar this year. Not only will the District set tax rate and budget, but will look at the amending District rules, Administrative Fee Schedule, and Groundwater Management Plan.

Workshop Item #4: Receive updates related to GMA8 DFC determination, per TWC section 36. 108, and plans for the next round.

Whitney stated that there is nothing new to report. There has not been a GMA 8 meeting since February. The next meeting should be scheduled for May and factors to be considered will be hydrologic conditions, water supply needs and management strategies, and the impact on private property rights.

Workshop closed and Board meeting convened with President, Jody Williams, at 3:06 p.m.

(President, Jody Williams, noted for the record that Secretary, Gary Young, had to leave the meeting at 3:00 p.m.)

1. Invocation and Pledge of Allegiance.

Director, Jody Williams, gave the invocation. Secretary, Jim Brown, led the Pledge of Allegiance.

2. Public Comment.

None.

3. Approve minutes of the March 12, 2025, Board meeting and workshop.

Board members received the minutes of March 12, 2025, Board meeting and workshop in their Board packet to review prior to the meeting.

Director, Scott Brooks, moved to approve the minutes of March 12, 2025, Board meeting and Workshop as presented. Vice President, Leland Gersbach, seconded the motion.

Motion carried 4-0 (1 absent).

4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for March 2025 (FY25) as presented.

Board members received the monthly financial report for March 2025 in their Board packet to review prior to the meeting.

Vice President, Leland Gersbach, moved to accept the March 2025 financial report as presented. Director, Jim Brown, seconded the motion.

Motion carried 4-0 (1 absent).

5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for March 2025 (FY25) as presented.

Board members received the monthly investment Fund account report for March 2025 in their Board packet to review prior to the meeting.

Director, Jim Brown, moved to accept the monthly Investment Fund account report for March 2025 as presented. Vice President, Leland Gersbach, seconded the motion.

Motion carried 4-0 (1 absent).

6. Discuss, consider, and take appropriate action, if necessary, to accept the Quarterly Deferred Compensation Employee Retirement Program Account report as presented.

Board members received the employee retirement first quarter report in their packet to review prior to the meeting.

Director, Scott Brooks, moved to accept the employee retirement quarterly report as presented. Vice President, Leland Gersbach, seconded the motion.

Motion carried 4-0 (1 absent).

7. Discuss, consider, and take appropriate action, if necessary, to approve the FY25 line-item budget amendments as requested.

Shelly Chapman stated that there were no budget amendments needed for March 2025.

8. Discuss, consider, and take appropriate action, if necessary, to approve the Annual Report for 2024.

Whitney Ingram presented the final draft of the Annual Report for 2024. She noted all the updates and changes that were made. She stated that as the district updates the Management Plan, we will also make the appropriate updates and changes to the Annual Report.

Director, Jim Brown, moved to approve the Annual Report for 2024. Director, Scott Brooks, seconded the motion.

Motion carried 4-0 (1 absent).

9. General Manager's report concerning office management and staffing related to District Management Plan.

- Working with UMHB to get everything ready for the operating permit to be presented at the May meeting. The application has been amended for a smaller amount.
- Working item related to the budget time line and fee schedules.

10. Review monthly report and possible consideration and Board action on the following:

- a) Drought Status Reports
- b) Education Outreach Update
- c) Monitoring Wells
- d) Rainfall Reports
- e) Well Registration Update
- f) Aquifer Status Report & Non-exempt Monthly Well Production Reports

Copies of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only. Whitney gave a brief overview of items listed.

11. Director's comments and reports.

- <u>Jody Williams:</u> Jody attended one of the Legislative Sessions in Austing with Dirk. It was very interesting and educational.
- Scott Brooks: None
- **James Brown:** Requested a copy of the presentation from the Baylor students.
- Gary Young: None
- Leland Gersbach: None

12. Discuss agenda items for the next meeting.

- Permit hearing for UMHB
- Information on Cyber Security training
- Luncheon for Directors prior to the meeting

13. Set the time and place of the next meeting.

Wednesday, May 14, 2025, 1:30 - CUWCD Board Room - 640 Kennedy Court, Belton

14. Adjourn.

Board meeting adjourned with President, Jody Williams, at 3:23 p.m.

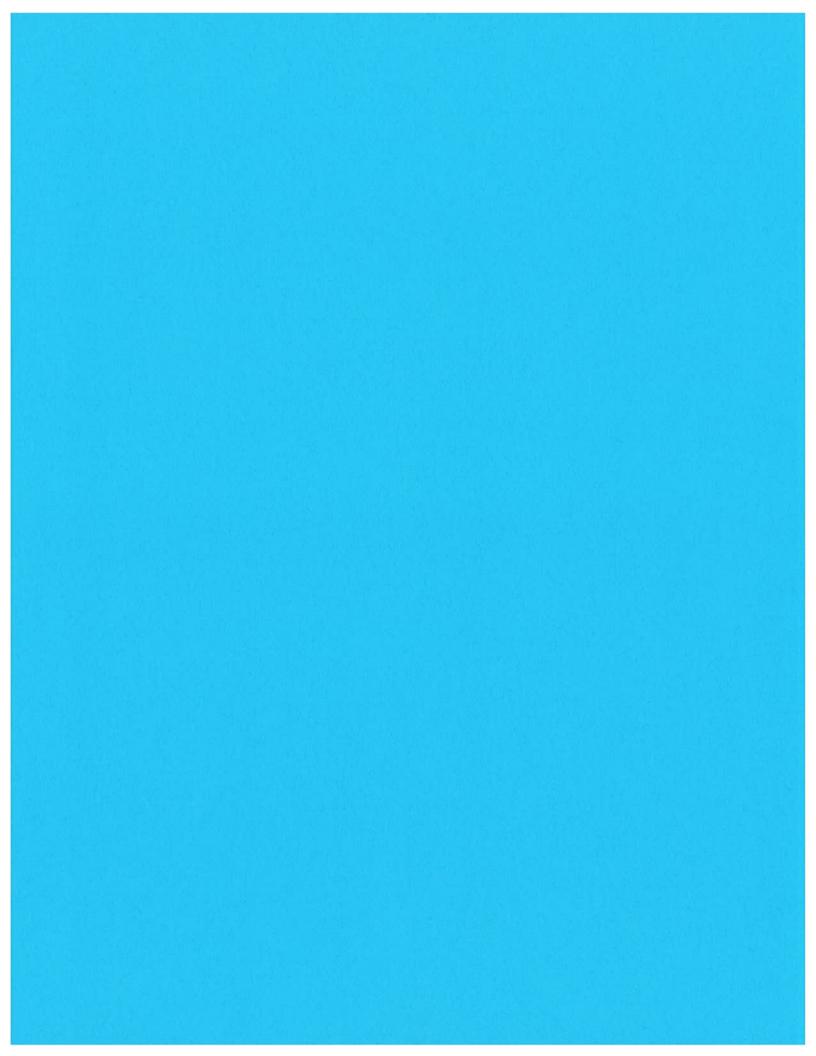
Jody Williams, President or
Leland Gersbach, Vice President

ATTEST:	
Gary Young, Secretary or	
Dirk Aaron, Assistant Secretary	

Clearwater Underground Water Conservation Balance Sheet

As of April 30, 2025

ASSETS Current Assets 10005 - Cash-Rey Operating 18,733.80 100505 - Cash-Rey Operating 105005 - Cash-TexPool Prime 707.334.41 10505 - Cash-TexPool 707.304.71 7014 Checking/Savings 1,423,071.77 7014 Checking/Savings 21,155.11 7014 Cher Current Assets 21,155.11 7014 Other Current Assets 21,155.11 7014 Other Current Assets 21,155.11 7014 Other Current Assets 15005 - Land 29,0559.21 15005 - Land 15005 - La		Apr 30, 25
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Total Other Assets 18,613.57 TOTAL ASSETS 1,972,676.53 LIABILITIES & EQUITY Liabilities Current Liabilities 4,110.97 24027 · Current Portion of Finance Leas 4,110.97 21000 · Deferred Tax Revenue 21,155.11 21050 · Compensated Absences Accrued 18,841.40 24000 · Payroll Liabilities 2,549.21 Total 24000 · Payroll Liabilities 2,549.21 Total Other Current Liabilities 46,656.69 Long Term Liabilities 46,656.69 Long Term Liabilities 46,656.69 Long Term Liabilities 19,843.48 24025 · Finance Lease Liability 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · Textained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	15051 · Accumulated Depr-Finance Lease	-5,148.43
TOTAL ASSETS 1,972,676.53 LIABILITIES & EQUITY Liabilities Current Liabilities Other Current Portion of Finance Leas 4,110.97 24027 · Current Portion of Finance Leas 4,110.97 21000 · Deferred Tax Revenue 21,155.11 21050 · Compensated Absences Accrued 18,841.40 24000 · Payroll Liabilities 2,549.21 Total 24000 · Payroll Liabilities 2,549.21 Total Other Current Liabilities 46,656.69 Long Term Liabilities 46,656.69 Long Term Liabilities 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 52,8450.00 Net Income 395,407.77 Total Equity <td>15050 · Finance Lease ROU</td> <td>23,762.00</td>	15050 · Finance Lease ROU	23,762.00
LIABILITIES & EQUITY Liabilities Other Current Liabilities 24027 · Current Portion of Finance Leas 4,110.97 21000 · Deferred Tax Revenue 21,155.11 21050 · Compensated Absences Accrued 18,841.40 24000 · Payroll Liabilities 2,549.21 Total 24000 · Payroll Liabilities 2,549.21 Total Other Current Liabilities 46,656.69 Total Current Liabilities 46,656.69 Long Term Liabilities 19,843.48 24025 · Finance Lease Liability 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	Total Other Assets	18,613.57
Liabilities Current Liabilities Other Current Portion of Finance Leas 4,110.97 21000 · Deferred Tax Revenue 21,155.11 21050 · Compensated Absences Accrued 18,841.40 24000 · Payroll Liabilities 2,549.21 Total 24000 · Payroll Liabilities 2,549.21 Total Other Current Liabilities 46,656.69 Total Current Liabilities 46,656.69 Long Term Liabilities 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	TOTAL ASSETS	1,972,676.53
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Total Other Current Liabilities 46,656.69 Total Current Liabilities 46,656.69 Long Term Liabilities 19,843.48 24025 · Finance Lease Liability 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · "Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33		2,549.21
Total Current Liabilities 46,656.69 Long Term Liabilities 19,843.48 24025 · Finance Lease Liability 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	Total 24000 · Payroll Liabilities	2,549.21
Long Term Liabilities 19,843.48 24025 · Finance Lease Liability 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	Total Other Current Liabilities	46,656.69
24025 · Finance Lease Liability 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	Total Current Liabilities	46,656.69
24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	Long Term Liabilitles	
Total Long Term Liabilities 15,732.51 Total Liabilities 62,389.20 Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33		19,843.48
Total Liabilities 62,389.20 Equity 31000 ⋅ Unappropriated Fund Balance 919,137.89 32000 ⋅ *Retained Earnings 67,291.67 33000 ⋅ Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	24026 · Less Current Portion-Finance Le	-4,110.97
Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	Total Long Term Liabilities	15,732.51
31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	Total Liabilities	62,389.20
31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	Equity	
32000 *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	• •	919,137.89
33000 · Investment in Fixed Assets 528,450.00 Net Income 395,407.77 Total Equity 1,910,287.33	32000 *Retained Earnings	
Total Equity 1,910,287.33		
	Net Income	
TOTAL LIABILITIES & EQUITY 1,972,676.53	Total Equity	1,910,287.33
	TOTAL LIABILITIES & EQUITY	1,972,676.53



Clearwater Underground Water Conservation Profit & Loss Budget vs. Actual

October 2024 through September 2025

10:49 AM 05/08/2025 Accrual Basis

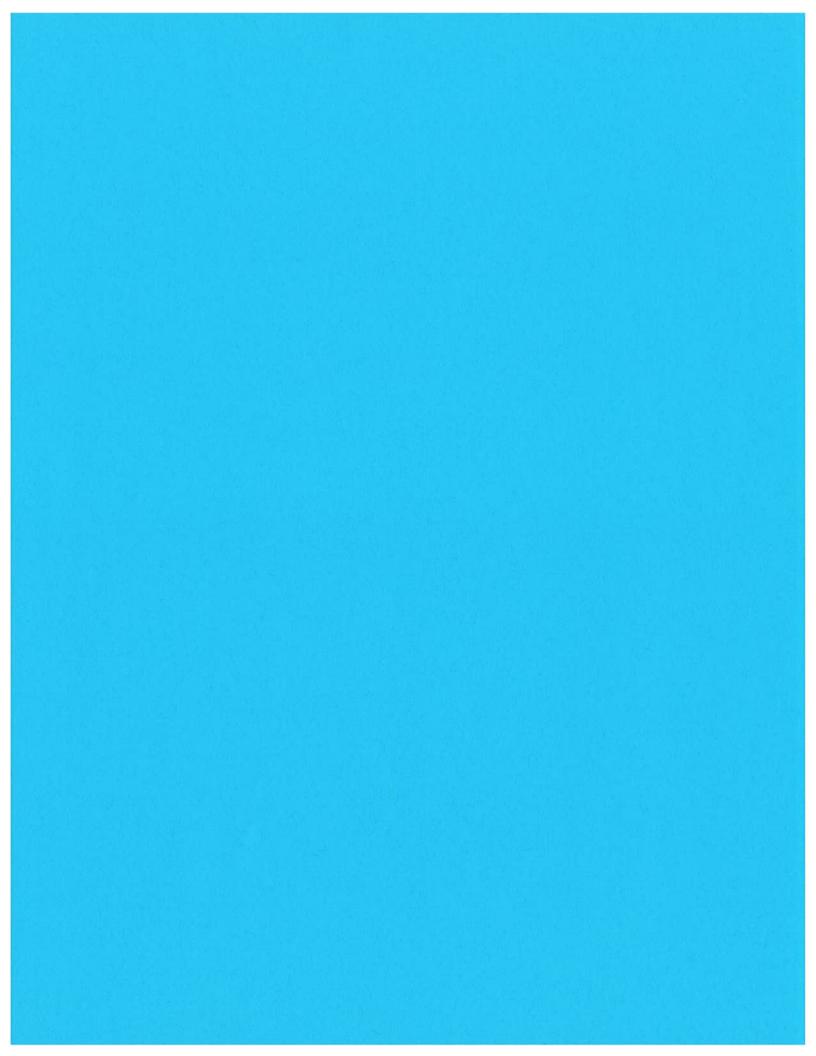
	Apr '25	Oct '24 thru Apr '25	FY25 Original Budget	FY25 Aminded Budget	\$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	0.00	8,340.20	20,000.00	20,000.00	-11,659.80
40007 · Administrative/Recording Fees	0.00	100.00	500.00	500.00	-400.00
40010 · Bell CAD Current Year Tax	12,697.50	807,396.32	856,220.00	856,220.00	-48,823.68
40015 · Bell CAD Deliquent Tax	792.27	5,568.96	10,000.00	10,000.00	-4,431.04
40020 · Interest Income	5,121.57	32,995.07	45,000.00	45,000.00	-12,004.93
40030 · Transport Fee Income	0.00	982.86	8,700.00	8,700.00	-7,717.14
40035 · Civil Penalties	0.00	0.00	0.00	0.00	0.00
Total Income	18,611.34	855,383.41	940,420.00	940,420.00	-85,036.59
Gross Profit	18,611.34	855,383.41	940,420.00	940,420.00	-85,036.59
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	8,400.00	8,400.00	8,400.00	0.00
50200 · Conferences & Prof Development	0.00	1,533.37	7,800.00	7,800.00	-6,266.63
50250 · Contingency Fund	0.00	0.00	9,927.00	9,277.00	-9,277.00
50300 · Director Expenses					
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00
50315 · Pct. 2	0.00	206.14	1,500.00	1,500.00	-1,293.86
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 50300 · Director Expenses	0.00	206.14	7,500.00	7,500.00	-7,293.86
50400 · Director Fees					
50405 · At Large	150.00	1,050.00	2,550.00	2,550.00	-1,500.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	150.00	1,050.00	2,550.00	2,550.00	-1,500.00
50420 · Pct. 3	150.00	1,050.00	2,550.00	2,550.00	-1,500.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	450.00	3,150.00	12,750.00	12,750.00	-9,600.00
50500 · Dues & Memberships	0.00	3,175.00	5,000.00	5,000.00	-1,825.00
50550 · Election Expense	0.00	0.00	0.00	0.00	0.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	0.00	440.00	2,500.00	2,500.00	-2,060.00
50610 · Administration	0.00	2,321.75	2,500.00	2,500.00	-178.25
50615 · GAM Development	0.00	8,182.11	8,183.00	8,183.00	-0.89
Total 50600 · GMA 8 Expenses	0.00	10,943.86	13,183.00	13,183.00	-2,239.14

	Apr '25	Oct '24 thru Apr '25	FY25 Original Budget	FY25 Aminded Budget	\$ Over Budget
50700 · Meals	176.31	986.96	1,200.00	1,200.00	-213.04
50800 · Mileage Reimbursements	1,577.38	3,290.16	5,500.00	5,500.00	-2,209.84
50900 · Travel & Hotel	1,318.32	3,909.66	6,500.00	6,500.00	-2,590.34
Total 50000 · Administrative Expenses	3,522.01	35,595.15	77,760.00	77,110.00	-41,514.85
52000 · Salary Costs					
52005 · Administrative Assistant	5,174.08	36,218.56	62,089.00	62,089.00	-25,870.44
52010 · Educational Coord/Support Tech	4,619.67	32,337.69	55,436.00	55,436.00	-23,098.31
52015 · Manager	9,239.33	64,675.31	110,872.00	110,872.00	-46,196.69
52016 · Assistant General Manager	6,000.00	42,000.00	72,000.00	72,000.00	-30,000.00
52020 · Part Time/Intern	0.00	0.00	0.00	0.00	0.00
52025 · Office Assistant/Field Tech	4,342.50	30,397.50	52,110.00	52,110.00	-21,712.50
52040 · Health Insurance	3,763.32	28,306.56	45,160.00	45,160.00	-16,853.44
52045 · Payroll Taxes & Work Comp	2,396.39	17,089.85	30,310.00	30,310.00	-13,220.15
52050 · Retirement	1,162.99	8,140.93	14,100.00	14,100.00	-5,959.07
52055 · Payroll Expenses	62.89	359.04	750.00	750.00	-390.96
52060 · Freshbenies	44.00	308.00	600.00	600.00	-292.00
Total 52000 · Salary Costs	36,805.17	259,833.44	443,427.00	443,427.00	-183,593.56
53000 · Operating Expenses					
53010 · Accounting/Bank Service Expense	0.00	525.28	350.00	1,000.00	-474.72
53015 · Admin/Recording Fee Expenses	0.00	72.00	500.00	500.00	-428.00
53020 · Advertisement	0.00	0.00	4,000.00	4,000.00	-4,000.00
53030 · Appraisal District	0.00	4,325.66	9,900.00	9,900.00	-5,574.34
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	2,777.50	10,000.00	10,000.00	-7,222.50
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
Total 53105 · Trinity Studies	0.00	2,777.50	10,000.00	10,000.00	-7,222.50
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Run	0.00	0.00	5,600.00	5,600.00	-5,600.00
Total 53110 · Edwards BFZ Studies	0.00	0.00	5,600.00	5,600.00	-5,600.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00

	Apr '25	Oct '24 thru Apr '25	FY25 Original Budget	FY25 Aminded Budget	\$ Over Budget
53120 · Endangered Species					
53120.1 · Coalition	0.00	0.00	17,355.00	17,355.00	-17,355.00
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	0.00	0.00	17,355.00	17,355.00	-17,355.00
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
53130 · General Consulting					
53130.1 · DFC Process	0.00	0.00	2,500.00	2,500.00	-2,500.00
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	1.30	3,053.50	5,000.00	5,000.00	-1,946.50
53130.5 · Geo Logging	0.00	0.00	3,000.00	3,000.00	-3,000.00
53130.6 · Aquifer Monitor Well Tool	5,476.25	5,971.25	21,500.00	21,500.00	-15,528.75
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
53130.9 · CGMM Dashboard	0.00	0.00	44,500.00	44,500.00	-44,500.00
Total 53130 · General Consulting	5,477.55	9,024.75	76,500.00	76,500.00	-67,475.25
53135 · Monitor Well Construction/Equip	0.00	15,288.66	20,000.00	20,000.00	-4,711.34
53140 · Monitor Wells Expenses	0.00	1,273.08	15,000.00	15,000.00	-13,726.92
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	0.00	1,461.86	4,500.00	4,500.00	-3,038.14
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	5,477.55	29,825.85	155,955.00	155,955.00	-126,129.15
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	0.00	16,800.00	16,800.00	-16,800.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	16,800.00	16,800.00	-16,800.00
53300 · GIS Managemet/Analytics					
53305 · Enhancements - Data Base	0.00	0.00	1,200.00	1,200.00	-1,200.00
53306 · Hosting - Data Base	0.00	0.00	1,200.00	1,200.00	-1,200.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	175.00	6,100.00	6,100.00	-5,925.00
53312 · Enhancements - Website	3,162.50	11,967.50	17,160.00	17,160.00	-5,192.50
53315 · IT Network Sustainment	650.00	4,550.00	7,800.00	7,800.00	-3,250.00
53317 · Management Tool Sustainment	0.00	0.00	3,000.00	3,000.00	-3,000.00
Total 53300 · GIS Managemet/Analytics	3,837.50	16,692.50	36,460.00	36,460.00	-19,767.50

	Apr '25	Oct '24 thru Apr '25	FY25 Original Budget	FY25 Aminded Budget	\$ Over Budget
53400 · Computer Licenses/Virus Prtctn	207.50	1,495.78	2,500.00	2,500.00	-1,004.22
53450 · Computer Repairs and Supplies	0.00	0.00	2,500.00	2,500.00	-2,500.00
53500 · Computer Software & Hardware	281.27	1,120.19	5,000.00	5,000.00	-3,879.81
53550 Copier/Scanner/Plotter	527.82	3,166.92	6,350.00	6,350.00	-3,183.08
53600 · Educational Outreach/Marketing					
53603 · Sponsorships	3,500.00	7,200.00	8,000.00	8,000.00	-800.00
53605 · Event Cost	239.01	3,671.19	8,000.00	8,000.00	-4,328.81
53615 · Promotional Items	0.00	1,339.05	5,000.00	5,000.00	-3,660.95
53620 · Supplies & Equipment	0.00	0.00	2,500.00	2,500.00	-2,500.00
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	3,739.01	12,210.24	23,500.00	23,500.00	-11,289.76
53650 · Furniture & Equipment	0.00	0.00	2,500.00	2,500.00	-2,500.00
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	2,500.00	2,500.00	-2,500.00
53703 · General (rules/accountability)	0.00	590.00	5,000.00	5,000.00	-4,410.00
53704 · Legislative Research/Analysis	0.00	4,117.65	5,000.00	5,000.00	-882.35
53705 Legislative Services	5,833.33	11,666.66	35,000.00	35,000.00	-23,333.34
53706 · GMA/DFC/MAG support	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53700 · Legal	5,833.33	16,374.31	52,500.00	52,500.00	-36,125.69
53720 · Office Supplies	162.78	1,610.73	5,400.00	5,400.00	-3,789.27
53730 · Permit Reviews					
53731 · Geoscience	3,638.75	10,452.50	25,000.00	25,000.00	-14,547.50
53732 · Legal Evaluation	6,664.50	18,740.00	25,000.00	25,000.00	-6,260.00
Total 53730 · Permit Reviews	10,303.25	29,192.50	50,000.00	50,000.00	-20,807.50
53740 · Postage	0.00	1,723.12	3,450.00	3,450.00	-1,726.88
53750 · Printing	0.00	411.83	2,500.00	2,500.00	-2,088.17
53760 · Reserve for Uncollected Taxes	0.00	0.00	27,500.00	27,500.00	-27,500.00
53780 · Subscriptions	452.48	638.66	1,500.00	1,500.00	-861.34
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 · Vehicle Expense	791.65	3,446.34	6,720.00	6,720.00	-3,273.66
tal 53000 · Operating Expenses	31,614.14	122,831.91	417,885.00	418,535.00	-295,703.09
000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	2,478.42	2,530.00	2,530.00	-51.58
54102 · Property	0.00	2,942.94	3,003.00	3,003.00	-60.06
54103 · Surety Bonds	0.00	400.00	1,300.00	1,300.00	-900.00
54104 · Worker's Comp	0.00	1,035.00	1,050.00	1,050.00	-15.00
54105 Liability - Vehicle	0.00	2,405.90	2,455.00	2,455.00	-49.10
54106 · Liability - Cyber Security	0.00	980.00	1,250.00	1,250.00	-270.00
Total 54100 · Insurance	0.00	10,242.26	11,588.00	11,588.00	-1,345.74

	Apr '25	Oct '24 thru Apr '25	FY25 Original Budget	FY25 Aminded Budget	\$ Over Budget
54200 · Building Repairs/Maintenance	165.97	2,682.68	10,000.00	10,000.00	-7,317.32
54300 · Janitorial Service	550.00	4,192.00	7,300.00	7,300.00	-3,108.00
54400 · Janitorial Supplies	264.25	448.57	2,000.00	2,000.00	-1,551.43
54500 · Lawn Maintenance/Service	225.00	2,712.00	3,000.00	3,000.00	-288.00
54600 · Security	0.00	604.45	660.00	660.00	-55.55
Total 54000 · Facility Costs	1,205.22	20,881.96	34,548.00	34,548.00	-13,666.04
55000 · Utilities					
55200 · Electricity	446.46	2,173.11	3,600.00	3,600.00	-1,426.89
55300 · Internet	165.68	1,159.66	1,900.00	1,900.00	-740.34
55400 · Phone	237.01	1,854.99	3,000.00	3,000.00	-1,145.01
55500 · Water/Garbage	0.00	1,122.56	2,800.00	2,800.00	-1,677.44
Total 55000 · Utilities	849.15	6,310.32	11,300.00	11,300.00	-4,989.68
Total Expense	73,995.69	445,452.78	984,920.00	984,920.00	-539,467.22
Net Ordinary Income	-55,384.35	409,930.63	-44,500.00	-44,500.00	454,430.63
Other Income/Expense					
Other Income					
61000 · Reserve Funds-Special Projects	0.00	0.00	0.00	10,500.00	-10,500.00
61001 · Reserve Funds-CGMM Dashboard	0.00	0.00	44,500.00	44,500.00	-44,500.00
Total Other Income	0.00	0.00	44,500.00	55,000.00	-55,000.00
Other Expense					
65201 · CTX Water Alliance Project	0.00	10,500.00	0.00	10,500.00	0.00
Total Other Expense	0.00	10,500.00	0.00	10,500.00	0.00
Net Other Income	0.00	-10,500.00	44,500.00	44,500.00	-55,000.00
Net Income	-55,384.35	399,430.63	0.00	0.00	399,430.63



Clearwater Underground Water Conservation Profit & Loss Detail

April 2025

Ту	/pe	Date	Num	Name	Memo	Clr	Split
Ordinary Inco	ome/Expens	e					
Incom	_	D Current Year T	av				
Deposit	110 - Bell CA	04/03/2025	ах		Deposit		10005 · Cash
Deposit		04/03/2025			Deposit		10005 · Cash
Deposit	al 40010 . Ba	04/03/2025 ell CAD Current \	/oar Tay		Deposit		10005 · Cash
100	.ai 400 iu · De	sii CAD Current	rear rax				
	15 · Bell CA	D Deliquent Tax			Donosit		1000E Cook
Deposit Deposit		04/03/2025 04/03/2025			Deposit Deposit		10005 · Cash 10005 · Cash
•	al 40015 · Be	ell CAD Deliquen	t Tax				
400)20 · Interest	Income					
Deposit		04/30/2025			Deposit		10500 · Cash
Deposit	-I 40020 . Im	04/30/2025			Deposit		10505 · Cash
100	ai 40020 · iii	terest Income					
Total I	ncome						
Gross Pro	ofit						
Expen	se						
500	000 · Adminis	strative Expense	s				
	50400 · Direction 50405 · A						
Bill	30403 · A	04/09/2025	Mar 2	James Brown	Board Mtg - M		20000 · Accou
	Total 504	05 · At Large					
	50415 · P	ct. 2					
Bill		04/09/2025	Mar20	Gary Young	Board Mtg - M		20000 · Accou
	Total 504	15 · Pct. 2					
	50420 · P	ct. 3					
Bill	T-4-1 504	04/09/2025	Mar 2	Jody Williams	Board Mtg - M		20000 · Accou
	10tai 504	20 · Pct. 3					
	Total 50400	Director Fees					
	50700 · Meal						
Bill	Total 50700	04/09/2025		Card Service Center			20000 · Accou
	10tai 50700	Wicais					
Bill	50800 · Mile	age Reimbursem		Dishard Assan (D)	January 2025		20000 · Accou
Bill		04/09/2025 04/09/2025	Mileag Mileag	Richard Aaron (R) Richard Aaron (R)	January 2025 February 2025		20000 · Accou
Bill			Mileag	Richard Aaron (R)	March 2025		20000 · Accou
Bill	Total 50800	04/09/2025 • Mileage Reimb		Whitney Ingram	March 2025		20000 · Accou
			uisements				
Bill	50900 · Trav	el & Hotel 04/09/2025		Card Service Center			20000 · Accou
	Total 50900	· Travel & Hotel		Card Service Certier			20000 · Accou
Tot	al 50000 · Ac	dministrative Ex	naneae				
			Jenses				
	00 · Salary 0	costs inistrative Assis	tant				
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit		10005 · Cash
		 Administrative 	Assistant		·		
	52010 · Educ	cational Coord/S	upport Tec	h			
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
	Total 52010	· Educational Co	ord/Suppo	rt Tech			
	52015 · Man	-					
Paycheck Paycheck		04/28/2025 04/28/2025	DD1493 DD1493	Richard E Aaron Richard E Aaron	Direct Deposit Direct Deposit		10005 · Cash 10005 · Cash
	Total 52015 ·		DD 1483	Notatu E Adroit	Direct Debosit		10000 - Gasil
		_					

11:07 AM 05/08/25 Accrual Basis

Clearwater Underground Water Conservation Profit & Loss Detail

April 2025

Ту	уре	Date	Num	Name	Memo	Clr	Split
	52016 · Assi	stant General N	Nanager	· 			
Paycheck		04/28/2025	DD1496	Whitney Ingram	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1496	Whitney Ingram	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1496	Whitney Ingram	Direct Deposit		10005 · Cash
	Total 52016	· Assistant Ger	eral Manag	er			
		ce Assistant/Fie					
Paycheck		04/28/2025	DD1492	Corey C Dawson	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1492	Corey C Dawson	Direct Deposit		10005 · Cash
Paycheck		04/28/2025 • Office Assista	DD1492 int/Field Ted	Corey C Dawson	Direct Deposit		10005 · Cash
	E2040 - Heal	lth toours					
Paycheck		th Insurance 04/28/2025	DD1492	Corey C Dawson	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1493	Richard E Aaron	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1496	Whitney Ingram	Direct Deposit		10005 · Cash
Check	T / 1 500 40	04/30/2025	SWH	Scott & White Healt	•		10005 · Cash
	Total 52040	· Health Insura	nce				
		oli Taxes & Wo					
Paycheck		04/28/2025	DD1492	Corey C Dawson	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1492	Corey C Dawson	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1492	Corey C Dawson	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1493 DD1493	Richard E Aaron Richard E Aaron	Direct Deposit Direct Deposit		10005 · Cash 10005 · Cash
Paycheck Paycheck		04/28/2025 04/28/2025	DD1493 DD1493	Richard E Aaron	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1493	Shelly Chapman	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1496	Whitney Ingram	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1496	Whitney Ingram	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1496	Whitney Ingram	Direct Deposit		10005 · Cash
	Total 52045	· Payroll Taxes	& Work Co	mp			
	52050 · Retir		DD4400		51 15 11		
Paycheck		04/28/2025	DD1492	Corey C Dawson	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1493	Richard E Aaron	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit Direct Deposit		10005 · Cash
Paycheck Paycheck		04/28/2025	DD1495	Tristin S Smith			10005 · Cash
•		04/28/2025 • Retirement	DD1496	Whitney Ingram	Direct Deposit		10005 · Cash
	E20EE . Dave	oll Evnances					
Bill	ozooo · rayr	oll Expenses 04/09/2025		Card Service Center			20000 · Accou
Check		04/25/2025	HSAfe	Wex	ACH Approved		10005 · Cash
	Total 52055	· Payroll Expen		****	AOTTApploved		10000 04311
	52060 · Fres	hbenies					
Check		04/21/2025	Apr25	New Benefits Ltd - F	ACH Approve		10005 · Cash
Check		04/21/2025	Apr25	New Benefits Ltd - F	ACH Approve		10005 · Cash
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1494	Shelly Chapman	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
Paycheck		04/28/2025	DD1495	Tristin S Smith	Direct Deposit		10005 · Cash
-		· Freshbenies					

Total 52000 · Salary Costs

Clearwater Underground Water Conservation Profit & Loss Detail

April 2025

	Туре	Date	Num	Name	Memo	Clr	Split
Bill	53130 · 6 53130	ng Expenses rwater Studies General Consulti 0.4 · Investigatio 04/09/2025 53130.4 · Invest	ns	Card Service Center			20000 · Accou
Bill		0.6 · Aquifer Mor 04/09/2025 53130.6 · Aquife	Inv 1207	KT Groundwater, LLC	Inv 1207		20000 · Accou
	Total 531	30 · General Co	nsulting				
	Total 53100	· Clearwater Stu	ıdies				
Bill	53311 · F	Managemet/Ana losting - Websit 04/09/2025 111 · Hosting - W	e Inv 23	Engineer Austin, LLC	Inv 23315		20000 · Accou
Bill		inhancements - 04/09/2025 12 · Enhanceme	Inv 6424	Presley Design Stud	Inv 6424		20000 · Accou
Bill		F Network Susta 04/09/2025 115 · IT Network	Inv 23	Engineer Austin, LLC nt	Inv 23315		20000 · Accou
	Total 53300	· GIS Manageme	et/Analytics	i			
Bill		puter Licenses/ 04/09/2025 · Computer Lice	Inv 23	Engineer Austin, LLC	Inv 23315		20000 · Accou
Bill		puter Software 04/09/2025 · Computer Soft		Card Service Center			20000 · Accou
Bill		ier/Scanner/Plot 04/09/2025 · Copier/Scanne	Inv 02	Xerox	Inv 023288910		20000 · Accou
Bill	53603 · S	cational Outread ponsorships 04/09/2025 603 · Sponsorsh	Inv 03	g Texas Alliance of Gr	Inv 03913 - S		20000 · Accou
Bill		event Cost 04/09/2025 605 · Event Cost		Card Service Center	Belcor Lunch		20000 · Accou
	Total 53600	· Educational O	utreach/Ma	rketing			
Bill		al .egislative Servi 04/09/2025 '05 · Legislative	Inv 97	Lloyd Gosselink Atto	Inv 97557860		20000 · Accou
	Total 53700	· Legal					
Bill	53720 · Office Total 53720	ce Supplies 04/09/2025 · Office Supplie	s	Card Service Center			20000 · Accou
Bill Bill		nit Reviews Seoscience 04/09/2025 04/09/2025 /31 · Geoscience	Inv 1208 Inv 1208	KT Groundwater, LLC KT Groundwater, LLC	Salado ISD Dankert/Harrell		20000 · Accou 20000 · Accou

11:07 AM 05/08/25 Accrual Basis

Clearwater Underground Water Conservation Profit & Loss Detail

April 2025

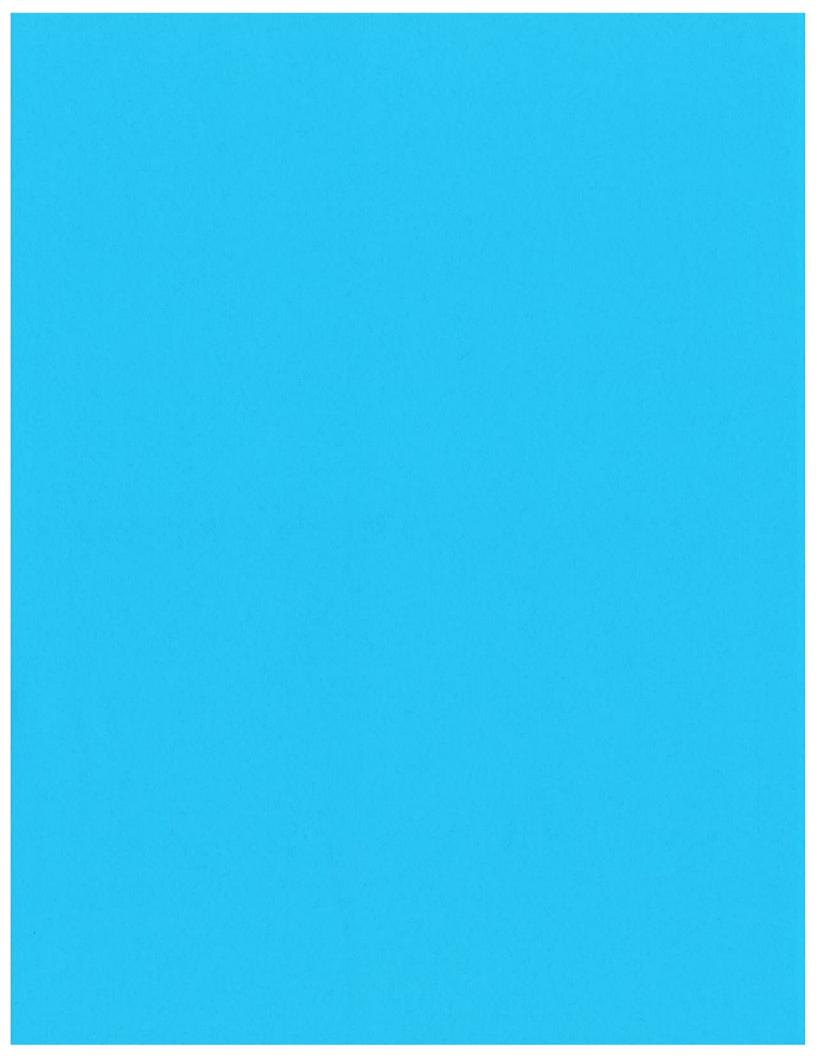
	Туре	Date	Num	Name	Memo	Clr	Split
Bill		egal Evaluation 04/09/2025 /32 · Legal Evalu	Inv 97	Vicory Companies,	Heidelberg (Vi		20000 · Accou
	Total 53730	· Permit Review	/s				
Bill Bill Bill	53780 · Subs	scriptions 04/09/2025 04/09/2025 04/09/2025 • Subscriptions	Sub R Subsc	Temple Daily Telegr Killeen Daily Herald Card Service Center	1 year renewal 1 year renewal		20000 · Accou 20000 · Accou 20000 · Accou
Bill Bill Check	53790 · Vehi	04/09/2025 04/09/2025 04/09/2025 04/29/2025 • Vehicle Expen	Inv 11 Cefco	M & B Auto Repair, I Card Service Center CEFCO	Inv 111863 ACH Approved		20000 · Accou 20000 · Accou 10005 · Cash
Te	otal 53000 · O	perating Expens	ses				
54 Bill Bill		Costs ding Repairs/Ma 04/09/2025 04/09/2025 · Building Repa	Inv 15	Hartman ABC Pest Card Service Center ance	Inv 152693		20000 · Accou 20000 · Accou
Bill		torial Service 04/09/2025 · Janitorial Serv	April 2	Veronica Torres	April 2025		20000 · Accou
Bill		torial Supplies 04/09/2025 · Janitorial Sup	plies	Card Service Center			20000 · Accou
Bill		n Maintenance/s 04/09/2025 · Lawn Mainten	Inv 25	Greeson Lawn Servi	Inv 25682		20000 · Accou
Te	otal 54000 · Fa	cility Costs					
55 Check	5000 · Utilities 55200 · Elec		FreePt	Freepoint Energy So	ACH Approved		10005 · Cash
OHECK	Total 55200		1 166F t	r respons Energy 50	HOLL Apployed		TOUGO Casir
Check	55300 · Inter	04/15/2025	Spect	Spectrum (Charter C	ACH Approved		10005 · Cash
Bill	55400 · Pho	04/09/2025	Inv 14	Renaissance Syste	Inv 142688		20000 · Accou

Total 55000 · Utilities

Total Expense

Net Ordinary Income

Net Income



10:49 AM 05/08/25

Clearwater Underground Water Conservation A/P Aging Detail As of May 7, 2025

Туре	Date	Num	Name	Due Date	Aging	Open Balance
Current Total Current						
1 - 30 Total 1 - 30						
31 - 60 Total 31 - 60						
61 - 90 Total 61 - 90						
> 90 Total > 90						
TOTAL						

TexPool Participant Services 1001 Texas Avenue, Suite 4150 Houston, TX 77022





Summary Statement

CLEARWATER UNDERGROUND WCD ATTN DIRK AARON PO BOX 1989 BELTON TX 76513-5989 Statement Period 04/01/2025 - 04/30/2025 Customer Service 1-866-TEX-POOL Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$706,495.87	\$0.00	-\$12,000.00	\$2,507.60	\$697,003.47	\$703,379.46
TexPool Prime	\$716,720.44	\$0.00	-\$12,000.00	\$2,613.97	\$707,334.41	\$713,607.57
Total Dollar Value	\$1,423,216,31	\$0.00	-\$24,000.00	\$5,121.57	\$1,404,337,88	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	
TexPool	\$706,495.87	\$0.00	-\$12,000.00	\$2,507.60	\$697,003.47	
TexPool Prime	\$716,720.44	\$0.00	-\$12,000.00	\$2,613.97	\$707,334.41	
Total Dollar Value	\$1,423,216.31	\$0.00	-\$24,000.00	\$5,121,57	\$1,404,337.88	. 6
					1.12	023
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					51	× ,
					(4)	
					0	



Welcome to **Tex**Connect



Reports

Report Scheduler

Transfer Report Access Multi Transaction **Statements** Help / Contact Us

Vendor Payment Inquiry Update Profile

Maintenance Change Location Logout

Pool Information

Location: 79358 Clearwater Underground WCD

TexPool

Average Daily Net Yield for April 4.3355% Average Dividend Factor for April 0.000118781

Information as of May 5, 2025 Daily Net Yield 4.3290% **Dividend Factor** 0.000118603 7 Day Net Yield 4.35% Daily Assets \$36,604,252,310.81 Weighted Average Maturity 33 days

Weighted Average Life 97 days NAV 0.99999

TexPool Prime

Average Daily Net Yield for April 4.4547% Average Dividend Factor for April 0.000122046

Information as of May 5, 2025 Daily Net Yield 4.4396% Dividend Factor 0.000121634 7 Day Net Yield 4.45%

Daily Assets \$15,457,603,614.17

Weighted Average Maturity 44 days Weighted Average Life 74 days NAV 0.99996

Contact Information

Participant Services 1-866-839-7665

Performance quoted represents past performance which is no guarantee of future results. Investment return will vary. The value of an investment when redeemed may be worth more or less than

10:40 AM 05/07/25

Clearwater Underground Water Conservation Reconciliation Summary 10505 · Cash - TexPool, Period Ending 04/30/2025

	Apr 30, 25	
Beginning Balance Cleared Transactions	42.000.00	706,495.87
Checks and Payments - 1 item	-12,000.00	
Deposits and Credits - 1 item	2,507.60	
Total Cleared Transactions	-9,492.40	
Cleared Balance		697,003.47
Register Balance as of 04/30/2025		697,003.47
Ending Balance		697,003.47

10:40 AM 05/07/25

Clearwater Underground Water Conservation Reconciliation Summary 10500 · Cash-TexPool Prime, Period Ending 04/30/2025

	Apr 30, 25	
Beginning Balance Cleared Transactions		716,720.44
Checks and Payments - 1 item	-12,000.00	
Deposits and Credits - 1 item	2,613.97	
Total Cleared Transactions	-9,386.03	
Cleared Balance		707,334.41
Register Balance as of 04/30/2025		707,334.41
Ending Balance		707,334.41

Board Meeting May 14, 2025

Agenda Item #7 Wellntel Well Monitoring Program

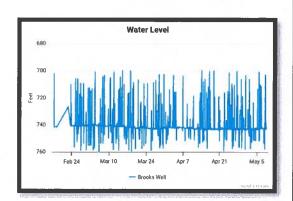
Agenda Item #7: Discuss, consider, and take appropriate action, if necessary, to discontinue the Wellntel program.

Narrative:

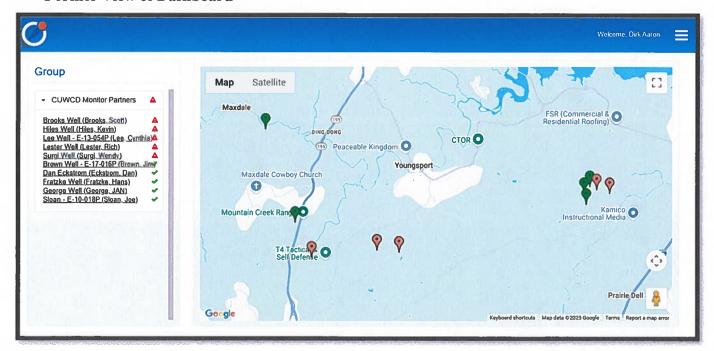
The District has been using the Wellntel tools for on-site continuous monitoring, and the data has been manually imported to the LRE DMS.

The District evolved away from Wellntel due to:

- ✓ The annual site costs is \$250 per well
- ✓ Requires on-site internet
- ✓ Durability of sounder is poor and costs \$150 each with short life of approximately 2-years
- ✓ Data is erratic and not compatible with LRE DMS
- ✓ Website Seat charge for analytics table is \$500.00/year
- ✓ Cost per unit is approximately \$1,500
- ✓ At peak, the District had 10 units in the study area of the Southwest management zone



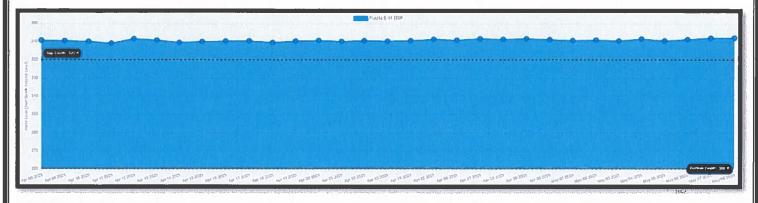
Former View of Dashboard



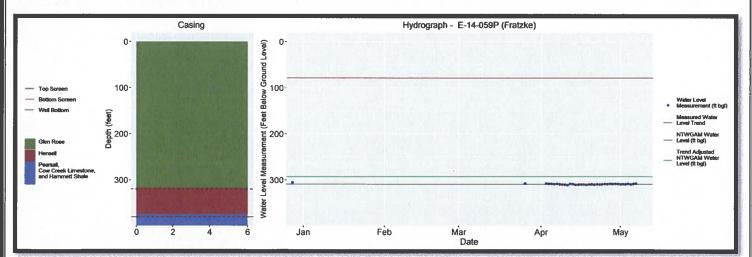
The District has integrated the Eno-Scientific devices for the following reasons:

- ✓ The annual site cost of \$150 includes cell phone telemetry thus no need for internet
- ✓ Cost is higher per unit for model 700 (\$4,382.54) and model 620 (\$2,726.53)
- ✓ Durability is far better, and ease of installation and integration has been seamless with LRE and Ignition (signal fire)









Staff Recommendations:

- ✓ Direct the GM to cancel the three remaining devices and the Wellntel Analytics Seat
- ✓ GM is to download all data for 2024-25 for Brown, Brooks, and Sloan wells
- ✓ Order devices for the following wells:
 - o 670's for Brown, Brooks, Hidden Springs Park, Hidden Springs Entrance
 - o 700 for UMHB Lower Trinity Well

Bell County & CUWCD ILA Item #8

INTERLOCAL AGREEMENT

This Interlocal Agreement ("Agreement") is made and entered into by and between Bell County ("County"), Texas, and the Clearwater Underground Water Conservation District ("District") (collectively "Parties" and individually "Party" depending upon the context).

RECITALS

WHEREAS, Bell County is a body politic and corporate created and operating pursuant to Article IX, Section 1, and Article XI, Section 1 of the Constitution of Texas; the Texas Local Government Code; and the applicable, general laws of the State of Texas;

WHEREAS, the District is a groundwater conservation district and a body politic and corporate, created and operating pursuant to Article XVI, Section 59 of the Constitution of Texas; Chapter 36 of the Texas Water Code; Chapter 8877 of the Texas Special District Local Laws Code; and the applicable, general laws of the State of Texas; and confirmed by the voters of Bell County in August 1999;

WHEREAS, the Parties, each being a political subdivision, and either a county or a special district of the State of Texas, desire to enter this Agreement in accordance with the provisions of the Interlocal Cooperation Act, being Chapter 791 of the Texas Government Code;

WHEREAS, the District previously owned the property located at 640 Kennedy Court, which includes the Clearwater Underground Water Conservation District Board Room ("Board Room");

WHEREAS, Bell County now owns the property located at 640 Kennedy Court, which includes the agreed upon construction of the Clearwater Underground Water Conservation District Board Room ("Board Room");

WHEREAS, the District occupies and manages the Board Room as part of its operations and requires defined control over its use and availability, memorialized in the warranty deed upon the original sale of the property;

WHEREAS, the District provides the maintenance of the landscaped area of the two properties including landscape maintenance expenditures, janitorial service and all water supply for both the Board Room and the Bell County Museum Storage Facility:

WHEREAS, Bell County provides electricity for both the Board Room and the Bell County Museum Storage Facility in addition they provide IT support for both portions of the facility,

WHEREAS, both entities desire to enter into an agreement to clarify the terms under which CUWCD shall have operational control over the Board Room, including setting policies, procedures, and conditions for its use known as a Building Use Policy;

THEREFORE, in consideration of the mutual promises, obligations, and benefits to be derived by the Parties pursuant to this Agreement, Bell County and the District each agree as follows:

ARTICLE I AUTHORIZATION PURPOSE USE AND CONTROL

1.1 Purpose

✓ This Agreement is entered into pursuant to the Interlocal Cooperation Act, Texas Government Code Chapter 791; the Texas Water Code, Chapter 36; the Texas Local Government Code; and other applicable law.

1.2 Authority Use and Control of Board Room

✓ The District shall have primary authority over the use and scheduling of the Board Room, setting CUWCD Board & Staff needs as a priority ensuring that it aligns with District's operational needs, building use needs and administrative needs.

1.3 Availability

- ✓ The Board Room shall be available for use by third parties only during District's normal business days and hours, as defined in Clearwater's building & use policies.
- ✓ The Board Room will not be available after normal business hours or on weekends for use by non-governmental organizations, and/or civic organizations.

1.4 Reservation & Scheduling

- ✓ All reservation requests must be submitted to and approved by District administrative staff on a form prescribed by the District.
- ✓ Bell County may use the Board Room for official county business upon reasonable notice and approval by CUWCD, provided such use does not interfere with District's scheduled activities.

1.5 Rules & Guidelines

- ✓ The District shall establish and enforce building use policies governing the use of the Board Room, including but not limited to:
 - Prohibited activities
 - Security and liability requirements
 - Cleaning Fees and deposits (where applicable)
 - Cleaning and maintenance responsibilities

1.6 Maintenance & Responsibilities

✓ The District shall be responsible for routine maintenance, ensuring the Board Room remains in good condition for approved use.

1.7 Major Repairs & Structural Maintenance

- ✓ Bell County shall retain responsibility for major structural repairs and necessary capital improvements to the entire building and facilities.
- ✓ Any proposed modifications or significant changes or improvements to the Board Room by District must be approved by Bell County.

ARTICLE II GENERAL PROVISIONS

- **Recitals.** The recitals herein stated are correct, agreed upon, and hereby incorporated by reference and made a part of this Agreement.
- **Obligations of the Parties.** Parties agree to be bound by this Agreement, and to work in good faith toward achieving its purpose and the functions described herein.
- 2.3 <u>Amendment.</u> The Parties, and their respective designees, may propose an amendment to this Agreement. An amendment to this Agreement is adopted if the governing body of each Party adopts the amendment and furnishes the other Party with a copy of the minutes or resolution reflecting approval.
- Notices. To be effective, any notice provided under this Agreement must be in writing, and shall be deemed to have been received for all purposes upon the earlier to occur of hand delivery or three (3) days after the same is mailed by U.S. Postal Service certified or registered mail, return receipt requested, and addressed as follows:

If to Bell County:
Bell County Judge
The Honorable David Blackburn
P.O. Box 768 Belton, TX 76513
David.Blackburn@bellcounty.texas.gov

If to the District: General Manager Mr. Dirk Aaron P.O. Box 1989 Belton, TX 76513 daaron@cuwcd.org

Each Party agrees to provide a courtesy copy of any notice by email to the other Party. Each Party shall notify the other Party immediately if any of the contact information above changes.

- **2.5** Governing Law. This Agreement shall be governed by, and construed in accordance with the laws of the State of Texas, and shall be fully enforceable in Bell County.
- **2.6** Formal Matters. The relationship between the Parties under this Agreement shall be that of independent contractors, and not that of partners, joint ventures, or any other relationship. This Agreement sets out the entire agreement of the Parties in connection with the subject matter addressed herein and may be modified or amended only in accordance with this Agreement.
- **Yoluntary Removal.** At any time, a Party at its own discretion may deem it is in its own best interest to voluntarily terminate its participation in this Agreement. Such termination shall be effective 30 (thirty) days after the terminating Party delivers written notice of termination to the other Parties. The Parties shall have no additional liability to one another for termination under this section.

- **2.8 Prior Agreements Superseded.** This Agreement constitutes the entire Agreement of the Parties regarding the subject matter of this Agreement and supersedes all previous agreements and understandings, whether written or oral, relating to such subject matter.
- **Assignment.** No Party may assign its rights, privileges and obligations under this Agreement in whole, or in part, without the prior written consent of the other Party. Any attempt to assign without such approval shall be void.
- 2.10 <u>Construction.</u> In case any one or more of the provisions contained herein shall be held to be for any reason invalid, illegal, or unenforceable in any respect, the remaining provisions of the Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained herein. This Agreement shall not be construed for or against any Party by reason of the authorship or alleged authorship of any provision, or by reason of the status of the respective Parties.
- **2.11** Legal Compliance. Parties, their officials, employees, designees, and agents shall comply with all applicable federal, state, and local laws and ordinances related to the work and services performed under this Agreement.
- **2.12 Force Majeure.** No Party shall be responsible for delays or lack of performance by such entity or its officials, employees, designees, or agents that result from acts beyond that Party's reasonable control, including acts of God, strikes or other labor disturbances, pandemics or epidemics, or delays by federal or state officials in issuing necessary regulatory approvals and/or licensees, except that the Parties shall take reasonably proactive measures to avoid delays that could be caused by the COVID-19 pandemic. In the event of any delay or failure excused by this Section, the time of delivery or of performance shall be extended for a reasonable time period to accommodate the delay.
- **2.12** Multiple Counterparts. This Agreement may be executed in separate identical counterparts by the Parties and each counterpart, when so executed and delivered, will constitute an original instrument, and all such separate identical counterparts will constitute but one and the same instrument.
- 2.13 No Third Party Beneficiary. The terms and provision of this Agreement are intended solely for the benefit of each Party hereto, and it is not the intention of the Parties to confer third-party beneficiary rights upon any other person or entity.

IN WITNESS WHEREOF, the Parties hereto, acting, under the authority of the respective governing bodies, have caused this Agreement to be duly executed in multiple counterparts, each of which shall constitute an original, effective on the date signed by each Party, the latest of which shall be the Effective Date.

AGREED UPON AND APPROVED BY:

BELL COUNTY, TEXAS acting by and through its Commissione	rs Court
	Attest:
D. Blackburn, County Judge	Shelley Coston, County Clerk
Date:	Date:
	VATER CONSERVATION DISTRICT,
acting by and through its Board of Dire	Attest:
President, Board of Directors	Secretary, Board of Directors
Date:	Date:

Clearwater Underground Water Conservation District

Board Meeting May 14, 2025

STAFF REPORT

Agenda Item #9 IT Upgrades Request

Agenda Item #9: Discuss, consider, and take appropriate action, if necessary, to approve IT upgrades for District staff.

Narrative:

The District's workstations, server, and backup repository needs to be replaced due to age and Windows 10 ending support. Engineer Austin provides managed IT services for the District, and has provided two quotes to meet the needs of the District and staff. The Board will need to amend the FY25 budget upon the approval of either quote.

Quote *CUWCD-01-2025*:

The service lifetime of computers and servers is approximately 5 to 7 years. The current server was purchased 5/5/2018; it is at the 7-year mark. This server still runs at expected performance but from a time standpoint it will need to be replaced soon. Windows 10 is leaving support in October 2025; clients will have to be migrated to Windows 11. Two staff laptops (Tristin, Whitney) are from 2017 and are unable to be upgraded to Windows 11. The conference room computer is aging and on the border line for Windows 11 support. It was purchased 1/10/19.

- <u>Line 1-2</u>: Refers to 3 new workstations with Windows 11 Pro and associated delivery charges; Only 3 of 5 computers are required to be updated at this time
- <u>Line 4-5</u>: Refers to additional laptop workstation for Compliance Coordinator and associated delivery charges
- Line 7-9: Refers to server upgrade for all systems

Quote *CUWCD-02-2025*:

After reviewing backup options, Engineer Austin has determined the Synology NAS on-site was purchased at the end of 2017. This software is no longer supported by Synology and some performance issues have occurred. An upgrade with a similar setup is provided in the quote.

In addition, the following solution is discussed for informational purposes only and not included in the prepared quote. Due to the increase of cyber-attacks nationwide Engineer Austin recommends upgrading the existing anti-virus (Windows Defender) solution to a more advanced security platform. Sentinel One is the industry leading security platform. It is AI powered prevention, detection, and response. In addition to those features, it is centrally managed and provides notice if issues are found, unlike the current solution which is dependent on the end users. Sentinel One complete runs \$12 per endpoint per month. This could be considered for the FY26 budget year.

Staff Recommendations:

- ✓ Approve the District to fulfill both quotes as presented from reserve funds for a total of \$22,321.15.
- ✓ District GM recommends that in budget preparation, funding for the Sentinel One Anti-Virus solution be added to the District's IT Network Sustainment line item for FY26.

EngineerQustin



Date: 5/6/25

Quote: CUWCD-01-2025 AM

TEXAS REGISTERED ENGINEERING FIRM #F-15739 1221 Ascot Street Georgetown, TX 78626 512.481.2710

Prepared for:

Clear Water / CUWCD

Line#	Description	Qty	Unit Price	Tota
1	AMD Ryzen 9600x CPU, 32GB RAM, 1TB NVMe SSD, RTX 3050 GFX, Windows 11 Pro	3	\$1,260.00	\$3,780.00
2	Deliver, setup computer and join to domain, migrate customer supplied applications and files.	1	\$720.00	\$720.0
3				\$0.00
4	Lenovo Core 5 120u CPU, 16GB RAM, 1TB NVMe SSD, Integrated GFX, Windows 11 Pro	1	\$700.00	\$700.00
5	Deliver, setup computer and VPN connection, install customer supplied apps.	1	\$120.00	\$120.00
6				\$0.00
7	Intel Xeon 6515P CPU 16Core, 128GB RAM, 3.8TB NVMe SSD x 2 in RAID 1, 10G Ethernet	1	\$11,500.00	\$11,500.00
8	Server 2025, Redundant Power Supply, 3 year warranty from manufacturer			\$0.00
9	Deliver, Setup and Install. Migrate and upgrade existing virtual machines	1	\$1,280.00	\$1,280.00
10				\$0.00
11				\$0.00
12				\$0.00
13				\$0.00
14				\$0.00
15				
16				
17				
18				
19				
20				
21				
22				
23				\$0.00
Total F	arts			\$18,100.00
	ated Shipping Cost:			\$120.00
	with Tax		0.0825	\$19,723.15
	ited Labor Hours			\$0.00
Labor	with Tax		0.00%	\$0.00
Total:				\$19,723.15

All quotations are valid for a period of 14 days from the date of the quote.

Thank you for your Business!

1221 Ascot St. Georgetown, TX 78626 512-481-2710 SUPPORT@ENGINEERAUSTIN.COM

EngineerQustin

Date: 5/6/25

Quote: CUWCD-02-2025 AM

TEXAS REGISTERED ENGINEERING FIRM #F-15739 1221 Ascot Street Georgetown, TX 78626 512.481.2710

Prepared for:

Clear Water / CUWCD

Line# [Description	Qty	Unit Price	Total
1 8	Synology NAS 4 Bay, 3 X 12TB HDD in RAID 5, yeilds aprox. 24TB of storage.	1	\$1,600.00	\$1,600.00
2	Deliver, setup and configure new NAS for Veeam Backup Repository.	1	\$320.00	\$320.00
3				\$0.00
4 \	/eeam Backup and Recovery License Yearly Subscription.	1	\$360.00	\$360.00
5				\$0.00
6				\$0.00
7				\$0.00
8				\$0.00
9				\$0.00
10				\$0.00
11				\$0.00
12				\$0.00
13				\$0.00
14				\$0.00
15				
16				
17				
18				
19				
20				
21				
22				
23				\$0.00
Total Pa	urts			\$2,280.00
Estimat	ed Shipping Cost:			\$120.00
Parts w	ith Tax		0.0825	\$2,598.00
Estimat	ed Labor Hours			\$0.00
Labor w	vith Tax		0.00%	\$0.00

All quotations are valid for a period of 14 days from the date of the quote.

Thank you for your Business!

1221 Ascot St. Georgetown, TX 78626 512-481-2710 SUPPORT@ENGINEERAUSTIN.COM

GM Retirement Letter Item #11



Clearwater Underground Water Conservation District

P.O. Box 1989, Belton, Texas 76513

Phone: 254/933-0120 Fax: 254/933-8396

www.cuwcd.org

Jody Williams, President Leland Gersbach, Vice President C. Gary Young, Secretary Jim Brown, Director Scott A. Brooks, Director

April 28, 2025

Board of Directors Clearwater Underground Water Conservation District 700 Kennedy Court Belton, Texas 76513

Dear Members of the Board,

It is with full heart and profound gratitude that I announce my intention to retire as your General Manager of Clearwater Underground Water Conservation District, effective August 31, 2025.

For over 14 years, Clearwater has not simply been where I worked, it has been part of my life's calling. Together, we have walked a journey marked by deep commitment to protecting one of Central Texas' most precious resources "our groundwater" while also building a District rooted in trust, integrity, innovation, and stewardship.

What has set Clearwater apart, and what has made my tenure here such a source of pride, is our unwavering foundation that we base every decision on guiding principles of fairness, and transparency. Every decision reflects sound science, using the best available analytical tools and methodologies. We have never compromised on the responsibility entrusted to us. Because of this commitment to excellence, Clearwater has become a model across Texas and beyond, showing that groundwater can and should be managed with wisdom at the local level, where it matters most.

I am also very confident that my replacement, Whitney Ingram, will carry forward with the same guiding principles necessary for local discernment, common sense remedies and consistency. She has fostered a family atmosphere and has a superb winning way amongst our staff. She is motivated to be fair-minded and has already proved to me that she is an innovator by improving our management policies and procedures that enhance our efficiency while maximizing the district's resources. She understands her trusted role as "management" while adhering to the board's "governance". I am so very pleased that the district is in secure hands for the future.

I am equally proud that Clearwater, as a taxing entity, has demonstrated unmatched fiscal conservatism. By striving to set low, yet reasonable "tax revenue rates" year after year, thus operating within the narrowest means necessary, and exercising prudent stewardship of our public funds, we have earned the enduring trust, respect, and support of the citizens of Bell County. Our ability to do much with little, speaks volumes about our collective discipline and discernment.

Clearwater Underground Water Conservation District (CUWCD) is a political subdivision of the State of Texas and underground water conservation district created and operating under and by virtue of Article XVI, Section 59, of the Texas Constitution; Texas Water Code Chapter 36; the District's enabling act, Act of May 27, 1989, 71st Legislature, Regular Session, Chapter 524 (House Bill 3172), as amended by Act of April 25, 2001, 77st Legislature, Regular Session, Chapter 22 (Senate Bill 404), Act of May 7, 2009, 81st Legislature, Regular Session, Chapter 64 (Senate Bill 1755), and Act of May 27, 2015, 84st Legislature, Regular Session, Chapter 1196, Section 2 (Senate Bill 1336)(omnibus districts bill); and the applicable general laws of the State of Texas; and confirmed by voters of Bell County on August 21, 1999.

Looking back, the milestones are many — the advances in our groundwater modeling, and monitoring, as well as your embracing of cloud-based data systems, investing in a cutting-edge website, the strengthening of permitting processes, enhanced management zones and the establishment of collaborative partnerships of which, I pray, will bear fruit for generations. But what fulfills me most is not just what we have achieved, but how we have achieved it: with collaboration, humility, and an unyielding commitment to serve both the resource and the people.

Though I am stepping down from this official role, my heart remains tethered to this mission. I plan to remain active in the groundwater world, offering my experience to those who seek it, supporting efforts that advance sustainable economic growth and resource protection. I also look forward to continuing to mentor those who carry visions for a prosperous, resilient Central Texas.

Clearwater's future is bright because its foundation is strong. It has been the honor of a lifetime to serve alongside such a capable Board, a dedicated Staff, and a County that understands that true wealth lies in the resources we steward well today for tomorrow.

In the years ahead, my path will remain firmly rooted in my faith in Jesus Christ, my devotion to my family, and my commitment to my church. I am deeply aware that my identity is not found in my career, but in these enduring priorities, and I am profoundly blessed because of them. Cindy has been my steadfast anchor, cherished wife and partner for more than 43 years, and I pray that our remaining days will be filled with the joy of our Savior together and treasuring our sons, their wives and our many grandchildren.

Thank you for believing in me and for walking this journey with me. Clearwater will forever have my loyalty, my admiration, and my prayers.

With deepest respect and heartfelt gratitude,

Dirk Aaron

General Manager

Dirk Kan

Clearwater Underground Water Conservation District