

Board Meeting & Workshop

Clearwater Underground Water Conservation District 640 Kennedy Court Belton, Texas

> Wednesday April 9, 2025 1:30 p.m.

Clearwater Underground Water Conservation District Board Members

Jody Williams, Director Pct. 3 President

15098 FM 437 South P.O. Box 780 Rogers, TX 76569

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Leland Gersbach, Director Pct. 1 Vice-President

7872 Hackberry Holland, TX 76534 Phone: 254-657-2679

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Gary Young, Director Pct. 2 Secretary

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Scott Brooks, Director Pct. 4

425 Mercy Ranch Rd. Florence, TX 76527 Phone: 254-226-4000

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Jim Brown, Director At-Large

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NOTICE OF THE MEETING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT April 9, 2025

Notice is hereby given that the above-named Board will hold a <u>Workshop and Board meeting on Wednesday</u>, <u>April 9, 2025, beginning at 1:30 p.m.</u>, in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas. The following items of business will be discussed.

Workshop:

- 1. Receive two presentations from Baylor Geoscience students related to District funded studies.
- 2. Receive information related to the 89th Legislative Session and Groundwater Legislation.
- Receive information related to FY26 timeline and process for budget development and amendments to District Rules, Administrative Fee Schedule, and Groundwater Management Plan.
- Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.

Board Meeting:

- 1. Invocation and Pledge of Allegiance.
- 2. Public comment.²
- 3. Approve minutes of the March 12, 2025, Board meeting.
- Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for March 2025 (FY25) as presented.
- Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for March 2025 (FY25) as presented.
- Discuss, consider, and take appropriate action, if necessary, to accept the Quarterly Deferred Compensation Employee Retirement Program Account report as presented.
- Discuss, consider, and take appropriate action, if necessary, to approve the FY25 line-item budget amendments as requested.
- 8. Discuss, consider, and take appropriate action, if necessary, to approve the Annual Report for 2024.
- General Manager's Report concerning office management and staffing related to District Management Plan³.
- 10. Receive monthly reports and possible consideration and Board action on the following3:
 - a) Drought Status Reports, b) Education Outreach Update, c) Monitoring Wells, d) Rainfall Report, e) Well Registration Update, f) Aquifer Status Report & Non-Exempt Monthly Well Production Reports.
- 11. Director comments and reports.
- 12. Discuss agenda items for the next meeting.
- 13. Set time and place for the next meeting.
- 14. Adjourn.

Dated the 4th day of April 2025

Jody Williams, Board President

Dirk Aaron, Asst. Secretary

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Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above.

CUWCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodation and equal opportunity for effective communications will be provided upon request. Please contact CUWCD's office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551.071 of the Texas Government Code, for any item on the above agenda, or as otherwise authorized by law.

² Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda.

³ No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUWCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the public and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUWCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

Workshop Item #3

Clearwater Underground Water Conservation District

STAFF REPORT

Board Meeting April 9, 2025

Workshop Item #3 FY26 Budget Development & Administrative Revisions Calendar

Workshop Item #3: Receive information related to FY26 timeline and process for budget development and amendments to District Rules, Administrative Fee Schedule, and Groundwater Management Plan.

FY26 Bud	get Development & Administrative Revisions Calendar
Date	Task
Friday April 25, 2025 (tentative date)	GM and Asst GM attend Bell County Tax Appraisal District meeting to obtain data prepared for CUWCD
Wednesday May 14, 2025	Board Workshop: Budget work session; Groundwater Management Plan revision (1 st draft: send redline draft to TWDB)
Wednesday June 18, 2025	Board Workshop: Budget work session; Groundwater Management Plan revision
Wednesday July 9, 2025	Board Workshop: Budget work session; Groundwater Management Plan revision (2 nd draft: send redline draft to TWDB)
Friday August 1, 2025 (tentative date)	Voter Approval Rate (former Rollback Rate) calculated and provided to CUWCD by Bell County Tax Appraisal District
Wednesday August 13, 2025	Regular Board Meeting: Finalize budget; set a preliminary tax rate; and confirm date for public hearing and adoption of tax rate
Friday August 15, 2025	CUWCD Notice: Publish Public Hearing Notice with newspapers, County Clerk, and the District website (10-day notice required) for the following: FY26 Tax Rate; FY26 District Budget; District Rule amendments (if necessary); Administrative Fee Schedule; Groundwater Management Plan
Wednesday August 27, 2025	Board Meeting and Public Hearing: To adopt and file accordingly 1. FY26 Tax Rate 2. FY26 District Budget 3. District Rule amendments (if necessary) 4. Administrative Fee Schedule 5. Groundwater Management Plan
Monday September 1, 2025	Provide the adopted FY26 Tax Rate to the Bell County Tax Appraisal District
Wednesday October 1, 2025	New budget period begins
Thursday October 30, 2025	Summit Board approved Groundwater Management Plan to TWDB for final approval
Tuesday December 30, 2025	60-day deadline for Groundwater Management Plan to be approved by TWDB

Clearwater Underground Water Conservation District Meeting 640 Kennedy Court Belton, TX Wednesday, March 12, 2025 Minutes

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop and Board meeting at 1:30 p.m. on Wednesday, March 12, 2025, in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas.

Board Members Present:

Absent:

Staff:

Jody Williams, President, Pct 3
Leland Gersbach, Vice President, Pct 1
Gary Young, Secretary, Pct 2
Scott Brooks, Director, Pct 4
Jim Brown, At-Large

Dirk Aaron, General Manager Whitney Ingram, Asst. General Manager Shelly Chapman, Admin. Manager Corey Dawson, Field Tech

Guests:

Joyce Jones – WCID #1

Cole Ruiz – Lloyd Gosselink

Ted Smith - Salado ISD

Mike Keester – KTGW

Peter DiLillo

Scott Carlson

Amber Dankert

Session Harrell

Board Meeting convened with President, Jody Williams, at 1:30 p.m.

1. Invocation and Pledge of Allegiance.

Director, Jim Brown, gave the invocation. Secretary, Gary Young, led the Pledge of Allegiance.

2. Public Comment.

None.

3. Approve minutes of the February 12, 2025, Board meeting and workshop.

Board members received the minutes of February 12, 2025, Board meeting and workshop in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of February 12, 2025, Board meeting and Workshop as presented. Vice President, Leland Gersbach, seconded the motion.

Motion carried 5-0.

4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for February 2025 (FY25) as presented.

Board members received the monthly financial report for February 2025 in their Board packet to review prior to the meeting.

Director, Scott Brooks, moved to accept the February 2025 financial report as presented. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for February 2025 (FY25) as presented.

Board members received the monthly investment Fund account report for February 2025 in their Board packet to review prior to the meeting.

Director, Jim Brown, moved to accept the monthly Investment Fund account report for February 2025 as presented. Vice President, Leland Gersbach, seconded the motion.

Motion carried 5-0.

6. Discuss, consider, and take appropriate action, if necessary, to approve the FY25 line-item budget amendments as requested.

Shelly Chapman presented a request for FY25 line-item budget amendments for accounting services. She explained that since Leland retired from BGFN, the district would no longer receive complementary services. Kerri Myer will continue to provide services a needed with the understanding that those services will be billed. Kerri provides "as needed" support for Shelly and handles the year end filings.

Shelly requests the Board increase line item 53010 (Accounting/Bank Services) to cover the "as needed" fees for continued support from BGFN.

Line Item	Invoice \$	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
53010-Accounting/Bank Svc Exp		\$350.00	\$650.00	\$1.000.00	50250-Contingency Fund	\$9.927.00	\$9,277.00
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Director, Scott Brooks, moved to approve the line-item budget amendment as requested. Director, Jim Brown, seconded the motion.

Motion carried 5-0.

7. Discuss, consider, and take appropriate action, if necessary, to accept the Annual Report for 2024.

Whitney explained to the Board that the Annual Report was not complete at this time. The Salamander report from Pete Diaz is not ready yet. The Salado Springs quarterly water quality tests were not done so there is no data for 2024. This task will be unsatisfied. There is still plenty of time to get the Annual Report submitted before the deadline. Dirk suggested this be tabled until the April meeting.

Vice President, Leland Gersbach, moved to table agenda item 7 until the April Board meeting. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

8. Discuss, consider, and take appropriate action, if necessary, to approve building signage and design.

Dirk presented information related to signage in the new building. He has been working with a designer to create a 5x7 wall sign for the Board room with the Clearwater logo. The price discussed by the designer will not exceed \$2,800. A budget amendment will need to be made.

Director, Jim Brown, moved to approve indoor signage for the Board room not to exceed \$2,800 and to amend the budget accordingly. Director, Scott Brooks, seconded the motion.

Shelly was instructed to add this to her budget amendments in agenda item #6 and move funds from contingency.

Motion carried 5-0.

9. Discuss, consider, and take appropriate action, if necessary, to approve the pilot study of cloud-based meter program for agricultural irrigators.

Dirk has not been able to get the details sorted out with McCrometer yet. He suggests the Board table this until he has worked through the weeds of it all. Jody presented his thoughts on this program.

Vice President, Leland Gersbach, moved to table agenda item 9 indefinitely. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

10. Discuss, consider, and take appropriate action, if necessary, to approve PFAS Study proposal by Dr. Gretchen Miller.

Dirk commented that there was a lot of discussion on this topic at TWCA. Dirk thinks it may be premature for the district to weigh in on it at this time. Dirk presented his thoughts and concerns and suggested the district stand down for now and revisit the study for the next budget year.

No action taken.

11. Hold Public Hearing on the following applications:

a) Discuss, consider, and take appropriate action, if necessary, on the application submitted by Ted Smith, on behalf of Salado ISD, for a drilling permit to drill and complete a new well (N3-25-001P) for irrigation at the new high school currently under construction. The proposed new well will be completed to the Middle Trinity Aquifer and equipped with a maximum 2-inch column pipe at a maximum pumping rate of 75 gallons per minute in the Stillhouse Management Zone on a 54.69-acre tract located at 3689 Williams Road, Salado, Texas 76571. The proposed new irrigation well would be aggregated into a two-well system with an existing operating permit not to exceed 21.41 acre-feet or 6,976,470 gallons per year. No additional groundwater will be contemplated by this application above the existing operating permit.

President, Jody Williams, began the public hearing by offering members of the public an opportunity to provide public comment on the proposed drilling permit from Salado ISD. There were none.

Jody officially opened the hearing at 1:35 p.m. and gave a summary of the application submitted by Ted Smith on behalf of Salado ISD for a drilling permit for a new well to be completed in the Middle Trinity aquifer and aggregated into a two well system with an existing operating permit not to exceed 21.41 acrefeet.

Jody reviewed the procedures that would apply to the hearing and noted that the hearing had been properly noticed, and the application had undergone administrative, legal, and technical review by district staff, general counsel, and geoscience consultants.

As presiding officer, Jody will take evidence and sworn testimony, and rule on any procedural issues. He laid out the procedures for the preliminary portion of the hearing.

Jody administered an oath to all parties speaking on the application. Taking the oaths were: Dirk Aaron – CUWCD General Manager, Mike Keester – KT Groundwater Geoscience Consultant, and Ted Smith – Salado ISD.

Jody proceeded with the evidentiary phase of the hearing and received testimony from related parties.

Jody addressed the applicant, Ted Smith. Ted laid out the application and presented his request and the needs for a drilling permit for a new well. He presented an overall site-plan and that will include rainwater catchment, native plants and grasses, condensation collection from HVAC system, and artificial turf athletic fields.

Dirk Aaron (CUWCD) presented his executive summary noting the administrative requirements and any special provisions/requirements that were agreed upon. Dirk stated that the application is administratively complete, and the applicant has met all requirements.

Mike Keester (KTGW), the district's geoscience consultant, presented his analysis of the application. He commented that there would be no meaningful difference in drawdown. He recommended the application be approved with special provisions as laid out in the general manager's executive summary, collection of formation samples at time of drilling, geophysical logs, and pump test.

Jody offered the applicant an opportunity for rebuttal for earlier testimony. The applicant had no rebuttal.

Jody asked the Board's legal counsel, Cole Ruiz, if he was satisfied that the application for drilling permit has met its legal burden. Cole replied yes contingent on the special conditions agreed to.

Jody asked if there were any additional questions or discussions. There were none.

Jody concluded the evidentiary portion of the hearing.

Jody asked for a motion to grant or deny the request for a drilling permit that includes all special provisions offered by the Board which are outlined by the general manager and district's geoscience consultant and affirmed by the district's legal counsel.

Directo, Jim Brown, moved to approve the request for a drilling permit to include all special provisions/requirement as laid out by the general manager and district consultants. Director, Gary Young, seconded the motion.

Motion carried 5-0.

Public hearing concluded at 2:26 p.m.

b) Discuss, consider, and take appropriate action, if necessary, on the application submitted by Ted Smith, on behalf of Salado ISD, for an operating permit for three existing wells (N3-23-006G, N3-23-007G, N3-23-008G), and an amendment to aggregate these operating permits to a current HEU and operating permit for well N2-03-004G. The existing wells are completed to the Edwards BFZ Aquifer and are equipped with a maximum 1¼-inch column pipe at a maximum pumping rate of 10 gallons per minute. An operating permit of 1.5 acre-feet per year is being contemplated for three existing wells. These permits would be aggregated with the current 1.5 acre-feet per year HEU permit and 0.71 acre-feet per year operating permit for a total of 6.71 acre-feet or 2,186,463 gallons per year as a four-well aggregated system to produce groundwater for irrigation of the Salado ISD student athletic fields located on contiguous tracts of land (PID 102187 and PID 102190) totaling 45.593 acres, at 575 Salado School Rd, Salado, Texas 76571.

President, Jody Williams, began the public hearing by offering members of the public an opportunity to provide public comment on the application for 3 operating permits and amendment to aggregate permits from Salado ISD. There were none.

Jody officially opened the hearing at 2:39 p.m. and gave a summary of the application submitted by Ted Smith on behalf of Salado ISD for 3 operating permits and amendment to aggregate permits for Salado ISD.

Jody reviewed the procedures that would apply to the hearing and noted that the hearing had been properly noticed, and the application had undergone administrative, legal, and technical review by district staff, general counsel, and geoscience consultants.

As presiding officer, Jody will take evidence and sworn testimony, and rule on any procedural issues. He laid out the procedures for the preliminary portion of the hearing.

Jody administered an oath to all parties speaking on the application. Taking the oaths were:

Dirk Aaron – CUWCD General Manager, Mike Keester – KT Groundwater Geoscience Consultant, and Ted Smith – Salado ISD.

Jody proceeded with the evidentiary phase of the hearing and received testimony from related parties.

Jody addressed the applicant, Ted Smith. Ted laid out the application and presented his request and the needs for a operating permits and amendment to aggregate the permits.

Dirk Aaron (CUWCD) presented his executive summary noting the administrative requirements and any special provisions/requirements that were agreed upon. Dirk stated that the application is administratively complete, and the applicant has met all requirements.

Mike Keester (KTGW), the district's geoscience consultant, presented his analysis of the application. He commented again that there would be no meaningful difference in drawdown. He recommended the application be approved with special provisions as laid out in the general manager's executive summary,

Jody offered the applicant an opportunity for rebuttal for earlier testimony. The applicant had no rebuttal. He thanked the Board for their time and consideration on these applications.

Jody asked the Board's legal counsel, Cole Ruiz, if he was satisfied that the application for operating permits and the amendment to aggregate wells has met its legal burden. Cole replied yes contingent on the special conditions agreed to.

Jody asked if there were any additional questions or discussions. There were none.

Jody concluded the evidentiary portion of the hearing.

Jody asked for a motion to grant or deny the request for a 3 operating permits and amendment to aggregate permits and include all special provisions offered by the Board which are outlined by the general manager and district's geoscience consultant and affirmed by the district's legal counsel.

Directo, Scott Brooks, moved to approve the request for 3 operating permits and aggregate permits to include special provisions/requirements specifically laid out in the general manager's executive summary (see page 6) and agreed to by the applicant. Vice president, Leland Gersbach, seconded the motion.

Motion carried 5-0.

Public Hearing concluded at 3:14 p.m.

c) Discuss, consider, and take appropriate action, if necessary, on the application submitted by Session Harrell and Amber Dankert for an operating permit on an existing well (N3-25-002P) to authorize the withdrawal from the Edwards BFZ Aquifer for domestic use not to exceed 1.0 acre-feet or 325,581 gallons per year. The existing well is equipped with a maximum 1 ¼-inch column pipe at a maximum pumping rate of 10 gallons per minute in the Edwards BFZ Management zone on a 3.6-acre tract located at 9652 Stinnett Mill Road, Salado, Texas 76571.

President, Jody Williams, began the public hearing by offering members of the public an opportunity to provide public comment on the proposed operating permit. There were none.

Jody officially opened the hearing at 3:22 p.m. and gave a summary of the application submitted by Amber Dankert and Session Harrell for an operating permit to authorize withdrawal for the Edwards BFZ aquifer for domestic use not to exceed 1 acre-foot per year.

Jody reviewed the procedures that would apply to the hearing and noted that the hearing had been properly noticed, and the application had undergone administrative, legal, and technical review by district staff, general counsel, and geoscience consultants.

As presiding officer, Jody will take evidence and sworn testimony, and rule on any procedural issues. He laid out the procedures for the preliminary portion of the hearing.

Jody administered an oath to all parties speaking on the application. Taking the oaths were: Dirk Aaron – CUWCD General Manager, Mike Keester – KT Groundwater Geoscience Consultant, and Session Harrell – Applicant.

Jody proceeded with the evidentiary phase of the hearing and received testimony from related parties.

Jody addressed the applicant, Session Harrell. Session laid out the application and presented his request and reasons for an operating permit for their existing well.

Dirk Aaron (CUWCD) presented his executive summary noting the administrative requirements and any special requirements that were agreed upon. Dirk stated that the application is administratively complete, and the applicant has met all requirements.

Mike Keester (KTGW), the district's geoscience consultant, presented his analysis of the application. Mike noted that there would be negligible drawdown from this well. He recommended the application be approved with special provisions as laid out in the general manager's executive summary.

Jody offered the applicant an opportunity for rebuttal for earlier testimony. The applicant had no rebuttal.

Jody asked the Board's legal counsel, Cole Ruiz, if he was satisfied that the application for an operating permit has met its legal burden. Cole replied yes contingent on the special conditions agreed to.

Jody asked if there were any additional questions or discussions. There were none.

Jody concluded the evidentiary portion of the hearing.

Jody asked for a motion to grant or deny the request for an operating permit for the existing well that includes all special provisions offered by the Board which is outlined in the General Manager's executive summary and affirmed by the district's geoscience consultant and legal counsel.

Secretary, Gary Young, moved to approve the request for an operating permit on an existing well not to exceed 1 acre-foot per year, to include all special provisions as laid out in the General Manager's executive summary, and to meter and report production monthly. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

Public hearing closed at 3:46 p.m.

12. General Manager's report concerning office management and staffing related to District Management Plan.

- Baylor deliverables are not ready yet. Working with Dr. Joe to set up time for presentation/updates.
- Pilot hole for Mustang Springs has been plugged.
- The Baird's have hired an attorney to address issues/concerns related to Heidelburg well.
- Thomas Reynosa finally paid his penalty fee. Corey continues to check periodically to make sure the well has not been hooked back up or in use.

13. Review monthly report and possible consideration and Board action on the following:

- a) Drought Status Reports Dirk discussed drought status issues and concerns.
- b) Education Outreach Update
- c) Monitoring Wells
- d) Rainfall Reports
- e) Well Registration Update
- f) Aquifer Status Report & Non-exempt Monthly Well Production Reports

(Copies of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only.)

14. Director's comments and reports.

- Jody Williams: None
- Scott Brooks: None
- James Brown: None
- Gary Young: None
- Leland Gersbach: None

15. Discuss agenda items for the next meeting.

- 2024 Annual report final approval
- Legislative updates
- Update on Central Texas Water Alliance

16. Set the time and place of the next meeting.

Wednesday, April 9, 2025, 1:30 - CUWCD Board Room - 640 Kennedy Court, Belton

Workshop Item #1: Receive information related to the 89th Legislative Session and Groundwater Legislation. Ty Embry presented information on Bills submitted related to groundwater issues.

<u>Workshop Item #2:</u> Receive information related to the Texas Alliance of Groundwater Districts' 2025 Groundwater Summit.

Whitney updated the Board in information regarding the TAGD Groundwater Summitt this summer. The event will be August 19th-21st. She asked the Board to let Shelly know if they would like to attend so she can book the rooms and get them registered.

Workshop Item #3: Receive update on Web-site development progress.

Whitney updated the Board on the progress of the new website.

<u>Workshop Item #4:</u> Receive update related to TDLR training and surface completion issues on 12 Edwards BFZ wells drilled by local driller.

Dirk explained that a representative from TDLR came to the office for field training. After discussion, the group did a site visit on several wells. Dirk informed the Board of issues they found regarding the completion of several wells by a local driller. TDLR will be looking into these issues. A formal complaint will be issued against the driller.

<u>Workshop Item #5:</u> Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.

Mike Keester updated related to GMA8 DFC determination related to the North Texas GAM. Intera presented the final draft of the model. It covers a large area. Still working through the information.

17. Adjourn.

Board meeting & Workshop closed with President, Jody Williams, at 5:40 p.m.

Jody Williams, President	or	

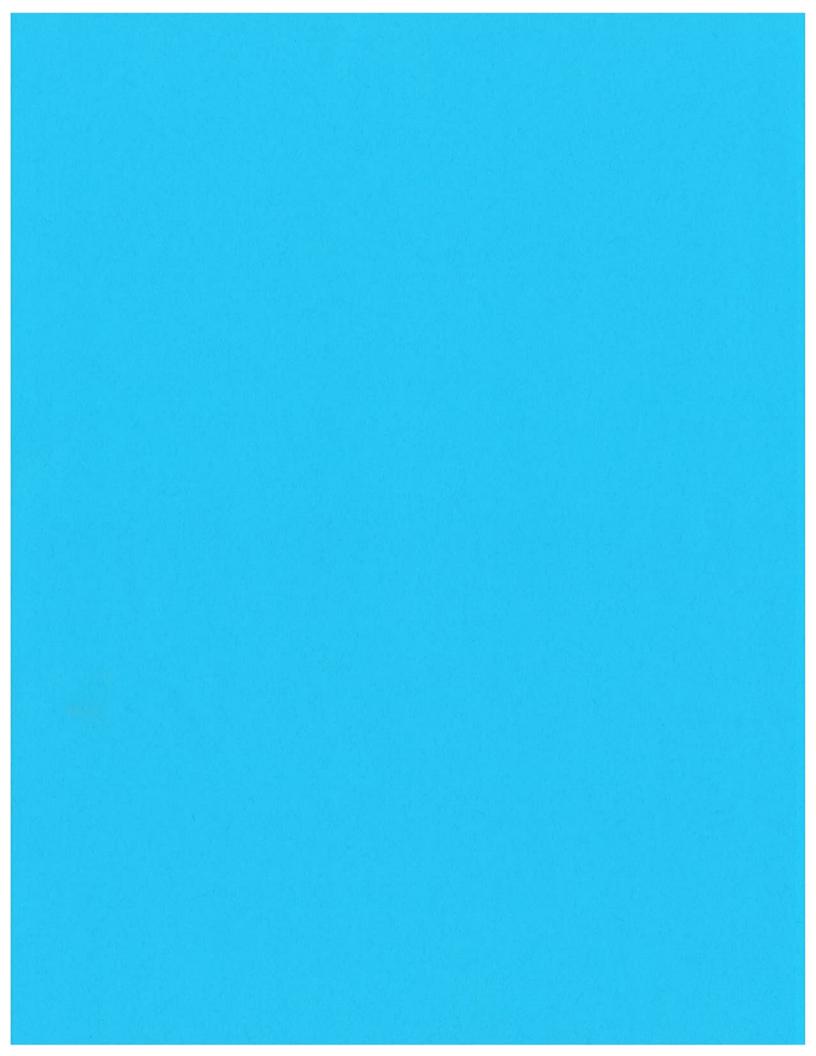
ATTEST:

Gary Young, Secretary or Dirk Aaron, Assistant Secretary

Clearwater Underground Water Conservation Balance Sheet

As of March 31, 2025

Current Assets		Mar 31, 25
Checking/Savings	ASSETS	
10005 - Cash-Reg Operating		
19500 - Cash - TexPool Prime 716,720,48		48 734 74
Total Checking/Savings		
Accounts Receivable 11000 · Accounts Receivable 4.270.86 Total Accounts Receivable 4.270.86 Other Current Assets 21,155.11 Total Other Current Assets 21,155.11 Total Other Current Assets 1,497,377.02 Fixed Assets 1,497,377.02 Fixed Assets 1,497,377.02 Fixed Assets 1,500.5 · Land 1,500.5 · L	10505 · Cash - TexPool	706,495.87
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24025 · Finance Lease Liability 19,843.48 24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 60,154.99 Equity 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 450,792.12 Total Equity 1,965,671.68	Total Current Liabilities	44,422.48
24026 · Less Current Portion-Finance Le -4,110.97 Total Long Term Liabilities 15,732.51 Total Liabilities 60,154.99 Equity 919,137.89 32000 · *Retained Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 450,792.12 Total Equity 1,965,671.68		
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Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 450,792.12 Total Equity 1,965,671.68	Total Long Term Liabilities	15,732.51
Equity 31000 · Unappropriated Fund Balance 919,137.89 32000 · *Retained Earnings 67,291.67 33000 · Investment in Fixed Assets 528,450.00 Net Income 450,792.12 Total Equity 1,965,671.68	Total Liabilities	60.154.99
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33000 · Investment in Fixed Assets 528,450.00 Net Income 450,792.12 Total Equity 1,965,671.68		
Total Equity 1,965,671.68		
	Net Income	450,792.12
TOTAL LIABILITIES & EQUITY 2,025,826.67	Total Equity	1,965,671.68
	TOTAL LIABILITIES & EQUITY	2,025,826.67



Clearwater Underground Water Conservation Profit & Loss Budget vs. Actual

October 2024 through September 2025

1:58 PM 04/03/2025 Accrual Basis

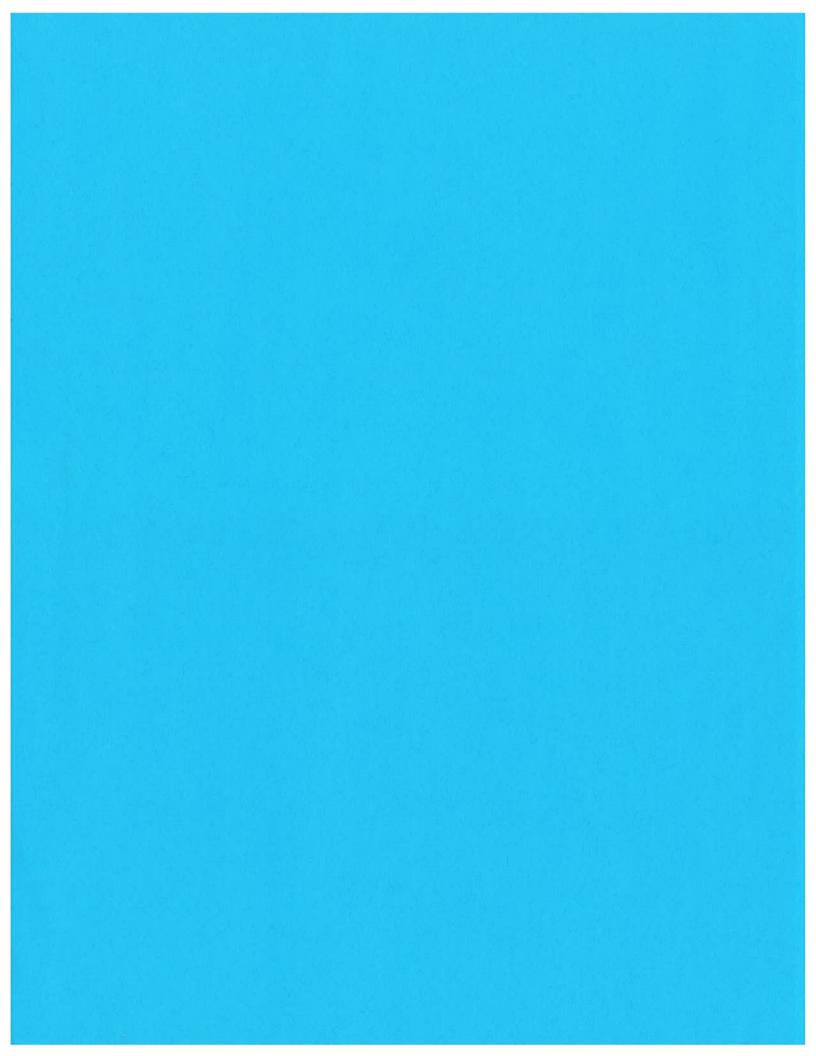
	March '25	Oct' 24 thru Mar '25	FY25 Original Budget	Fy25 Amended Budget	\$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	1,788.00	8,340.20	20,000.00	20,000.00	-11,659.80
40007 · Administrative/Recording Fees	0.00	100.00	500.00	500.00	-400.00
40010 · Bell CAD Current Year Tax	59,151.62	791,308.36	856,220.00	856,220.00	-64,911.64
40015 · Bell CAD Deliquent Tax	645.56	4,144.29	10,000.00	10,000.00	-5,855.71
40020 · Interest Income	5,301.29	27,873.50	45,000.00	45,000.00	-17,126.50
40030 · Transport Fee Income	0.00	982.86	8,700.00	8,700.00	-7,717.14
40035 · Civil Penalties	0.00	0.00	0.00	0.00	0.00
Total Income	66,886.47	832,749.21	940,420.00	940,420.00	-107,670.79
Gross Profit	66,886.47	832,749.21	940,420.00	940,420.00	-107,670.79
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	8,400.00	8,400.00	8,400.00	0.00
50200 · Conferences & Prof Development	1,113.37	1,533.37	7,800.00	7,800.00	-6,266.63
50250 · Contingency Fund	0.00	0.00	9,927.00	9,277.00	-9,277.00
50300 · Director Expenses					
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00
50315 · Pct. 2	0.00	206.14	1,500.00	1,500.00	-1,293.86
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 50300 · Director Expenses	0.00	206.14	7,500.00	7,500.00	-7,293.86
50400 · Director Fees					
50405 · At Large	0.00	900.00	2,550.00	2,550.00	-1,650.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	150.00	900.00	2,550.00	2,550.00	-1,650.00
50420 · Pct. 3	150.00	900.00	2,550.00	2,550.00	-1,650.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	300.00	2,700.00	12,750.00	12,750.00	-10,050.00
50500 · Dues & Memberships	0.00	3,175.00	5,000.00	5,000.00	-1,825.00
50550 · Election Expense	0.00	0.00	0.00	0.00	0.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	220.00	440.00	2,500.00	2,500.00	-2,060.00
50610 · Administration	2,255.00	2,321.75	2,500.00	2,500.00	-178.25
50615 · GAM Development	0.00	8,182.11	8,183.00	8,183.00	-0.89
Total 50600 · GMA 8 Expenses	2,475.00	10,943.86	13,183.00	13,183.00	-2,239.14

	March '25	Oct' 24 thru Mar '25	FY25 Original Budget	Fy25 Amended Budget	\$ Over Budget
50700 · Meals	200.02	810.65	1,200.00	1,200.00	-389.35
50800 · Mileage Reimbursements	92.40	1,712.78	5,500.00	5,500.00	-3,787.22
50900 · Travel & Hotel	842.50	2,591.34	6,500.00	6,500.00	-3,908.66
Total 50000 · Administrative Expenses	5,023.29	32,073.14	77,760.00	77,110.00	-45,036.86
52000 · Salary Costs				2	
52005 · Administrative Assistant	5,174.08	31,044.48	62,089.00	62,089.00	-31,044.52
52010 · Educational Coord/Support Tech	4,619.67	27,718.02	55,436.00	55,436.00	-27,717.98
52015 · Manager	9,239.33	55,435.98	110,872.00	110,872.00	-55,436.02
52016 · Assistant General Manager	6,000.00	36,000.00	72,000.00	72,000.00	-36,000.00
52020 · Part Time/Intern	0.00	0.00	0.00	0.00	0.00
52025 · Office Assistant/Field Tech	4,342.50	26,055.00	52,110.00	52,110.00	-26,055.00
52040 · Health Insurance	3,913.32	24,543.24	45,160.00	45,160.00	-20,616.76
52045 · Payroll Taxes & Work Comp	2,396.42	14,693.46	30,310.00	30,310.00	-15,616.54
52050 · Retirement	1,162.99	6,977.94	14,100.00	14,100.00	-7,122.06
52055 · Payroll Expenses	62.89	296.15	750.00	750.00	-453.85
52060 · Freshbenies	44.00	264.00	600.00	600.00	-336.00
Total 52000 · Salary Costs	36,955.20	223,028.27	443,427.00	443,427.00	-220,398.73
53000 · Operating Expenses					
53010 · Accounting/Bank Service Expense	475.00	525.28	350.00	1,000.00	-474.72
53015 · Admin/Recording Fee Expenses	0.00	72.00	500.00	500.00	-428.00
53020 · Advertisement	0.00	0.00	4,000.00	4,000.00	-4,000.00
53030 · Appraisal District	2,162.83	4,325.66	9,900.00	9,900.00	-5,574.34
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	2,777.50	10,000.00	10,000.00	-7,222.50
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
Total 53105 · Trinity Studies	0.00	2,777.50	10,000.00	10,000.00	-7,222.50
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Run	0.00	0.00	5,600.00	5,600.00	-5,600.00
Total 53110 · Edwards BFZ Studies	0.00	0.00	5,600.00	5,600.00	-5,600.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00

	March '25	Oct' 24 thru Mar '25	FY25 Original Budget	Fy25 Amended Budget	\$ Over Budget
53120 · Endangered Species					
53120.1 · Coalition	0.00	0.00	17,355.00	17,355.00	-17,355.00
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	0.00	0.00	17,355.00	17,355.00	-17,355.00
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
53130 · General Consulting					
53130.1 · DFC Process	0.00	0.00	2,500.00	2,500.00	-2,500.00
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	608.00	3,052.20	5,000.00	5,000.00	-1,947.80
53130.5 · Geo Logging	0.00	0.00	3,000.00	3,000.00	-3,000.00
53130.6 · Aquifer Monitor Well Tool	330.00	495.00	21,500.00	21,500.00	-21,005.00
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
53130.9 · CGMM Dashboard	0.00	0.00	44,500.00	44,500.00	-44,500.00
Total 53130 · General Consulting	938.00	3,547.20	76,500.00	76,500.00	-72,952.80
53135 · Monitor Well Construction/Equip	0.00	15,288.66	20,000.00	20,000.00	-4,711.34
53140 · Monitor Wells Expenses	1,300.38	1,273.08	15,000.00	15,000.00	-13,726.92
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	0.00	1,461.86	4,500.00	4,500.00	-3,038.14
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	2,238.38	24,348.30	155,955.00	155,955.00	-131,606.70
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	0.00	16,800.00	16,800.00	-16,800.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	16,800.00	16,800.00	-16,800.00
53300 · GIS Managemet/Analytics					
53305 · Enhancements - Data Base	0.00	0.00	1,200.00	1,200.00	-1,200.00
53306 · Hosting - Data Base	0.00	0.00	1,200.00	1,200.00	-1,200.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	150.00	6,100.00	6,100.00	-5,950.00
53312 · Enhancements - Website	0.00	8,805.00	17,160.00	17,160.00	-8,355.00
53315 · IT Network Sustainment	650.00	3,900.00	7,800.00	7,800.00	-3,900.00
53317 · Management Tool Sustainment	0.00	0.00	3,000.00	3,000.00	-3,000.00
Total 53300 · GIS Managemet/Analytics	675.00	12,855.00	36,460.00	36,460.00	-23,605.00

	March '25	Oct' 24 thru Mar '25	FY25 Original Budget	Fy25 Amended Budget	\$ Over Budget
53400 · Computer Licenses/Virus Prtctn	207.50	1,288.28	2,500.00	2,500.00	-1,211.72
53450 · Computer Repairs and Supplies	0.00	0.00	2,500.00	2,500.00	-2,500.00
53500 · Computer Software & Hardware	0.00	838.92	5,000.00	5,000.00	-4,161.08
53550 · Copier/Scanner/Plotter	527.82	2,639.10	6,350.00	6,350.00	-3,710.90
53600 · Educational Outreach/Marketing					
53603 · Sponsorships	0.00	3,700.00	8,000.00	8,000.00	-4,300.00
53605 · Event Cost	0.00	3,432.18	8,000.00	8,000.00	-4,567.82
53615 · Promotional Items	1,147.35	1,339.05	5,000.00	5,000.00	-3,660.95
53620 · Supplies & Equipment	0.00	0.00	2,500.00	2,500.00	-2,500.00
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	1,147.35	8,471.23	23,500.00	23,500.00	-15,028.77
53650 · Furniture & Equipment	0.00	0.00	2,500.00	2,500.00	-2,500.00
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	2,500.00	2,500.00	-2,500.00
53703 · General (rules/accountability)	0.00	590.00	5,000.00	5,000.00	-4,410.00
53704 · Legislative Research/Analysis	0.00	4,117.65	5,000.00	5,000.00	-882.35
53705 · Legislative Services	5,833.33	5,833.33	35,000.00	35,000.00	-29,166.67
53706 · GMA/DFC/MAG support	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53700 · Legal	5,833.33	10,540.98	52,500.00	52,500.00	-41,959.02
53720 · Office Supplies	96.94	1,447.95	5,400.00	5,400.00	-3,952.05
53730 · Permit Reviews					
53731 · Geoscience	0.00	6,813.75	25,000.00	25,000.00	-18,186.25
53732 · Legal Evaluation	0.00	12,075.50	25,000.00	25,000.00	-12,924.50
Total 53730 · Permit Reviews	0.00	18,889.25	50,000.00	50,000.00	-31,110.75
53740 · Postage	0.00	1,723.12	3,450.00	3,450.00	-1,726.88
53750 · Printing	0.00	411.83	2,500.00	2,500.00	-2,088.17
53760 · Reserve for Uncollected Taxes	0.00	0.00	27,500.00	27,500.00	-27,500.00
53780 · Subscriptions	54.48	186.18	1,500.00	1,500.00	-1,313.82
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 · Vehicle Expense	358.37	2,654.69	6,720.00	6,720.00	-4,065.31
Total 53000 · Operating Expenses	13,777.00	91,217.77	417,885.00	418,535.00	-327,317.23
54000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	2,478.42	2,530.00	2,530.00	-51.58
54102 · Property	0.00	2,942.94	3,003.00	3,003.00	-60.06
54103 · Surety Bonds	200.00	400.00	1,300.00	1,300.00	-900.00
54104 · Worker's Comp	0.00	1,035.00	1,050.00	1,050.00	-15.00
54105 · Liability - Vehicle	0.00	2,405.90	2,455.00	2,455.00	-49.10
54106 · Liability - Cyber Security	0.00	980.00	1,250.00	1,250.00	-270.00
Total 54100 · Insurance	200.00	10,242.26	11,588.00	11,588.00	-1,345.74

	March '25	Oct' 24 thru Mar '25	FY25 Original Budget	Fy25 Amended Budget	\$ Over Budget
54200 · Building Repairs/Maintenance	135.00	2,516.71	10,000.00	10,000.00	-7,483.29
54300 · Janitorial Service	607.00	3,642.00	7,300.00	7,300.00	-3,658.00
54400 · Janitorial Supplies	0.00	184.32	2,000.00	2,000.00	-1,815.68
54500 · Lawn Maintenance/Service	0.00	2,487.00	3,000.00	3,000.00	-513.00
54600 · Security	0.00	604.45	660.00	660.00	-55.55
Total 54000 · Facility Costs	942.00	19,676.74	34,548.00	34,548.00	-14,871.26
55000 · Utilities					
55200 · Electricity	0.00	1,726.65	3,600.00	3,600.00	-1,873.35
55300 · Internet	165.68	993.98	1,900.00	1,900.00	-906.02
55400 · Phone	237.01	1,617.98	3,000.00	3,000.00	-1,382.02
55500 · Water/Garbage	0.00	1,122.56	2,800.00	2,800.00	-1,677.44
Total 55000 · Utilities	402.69	5,461.17	11,300.00	11,300.00	-5,838.83
Total Expense	57,100.18	371,457.09	984,920.00	984,920.00	-613,462.91
Net Ordinary Income	9,786.29	461,292.12	-44,500.00	-44,500.00	505,792.12
Other Income/Expense					
Other Income					
61000 · Reserve Funds-Special Projects	0.00	0.00	0.00	10,500.00	-10,500.00
61001 · Reserve Funds-CGMM Dashboard	0.00	0.00	44,500.00	44,500.00	-44,500.00
Total Other Income	0.00	0.00	44,500.00	55,000.00	-55,000.00
Other Expense					
65201 · CTX Water Alliance Project	0.00	10,500.00	0.00	10,500.00	0.00
Total Other Expense	0.00	10,500.00	0.00	10,500.00	0.00
Net Other Income	0.00	-10,500.00	44,500.00	44,500.00	-55,000.00
Net Income	9,786.29	450,792.12	0.00	0.00	450,792.12



Clearwater Underground Water Conservation Profit & Loss Detail

T;	ype Date	Date Num		Memo	Amount	Balance	
	ome/Expense						
Incom							
Invoice	005 · Application Fee Inco 03/25/2025	me 260	UMHB	Permit Applic	1,788.00	1,788.00	
			••••	_	1,788.00	1,788.00	
	al 40005 · Application Fee				1,700.00	1,700.00	
400 Deposit	010 · Bell CAD Current Yes 03/05/2025	ar Tax		Deposit	60.695.27	60,695.27	
Deposit	03/05/2025			Deposit	0.38	60,695.65	
Deposit	03/05/2025			Deposit	-1,544.03	59,151.62	
Tot	al 40010 · Bell CAD Curren	it Year Tax		_	59,151.62	59,151.62	
400	015 · Bell CAD Deliquent T	ax					
Deposit	03/05/2025			Deposit	1,029.32	1,029.32	
Deposit	03/05/2025			Deposit	-383.36	645.96	
Deposit	03/05/2025			Deposit	-0.40	645.56	
Tot	al 40015 · Bell CAD Deliqu	ent Tax			645.56	645.56	
400	020 · Interest Income						
Deposit	03/31/2025			Deposit	2,709.96	2,709.96	
Deposit	03/31/2025			Deposit	2,591.33	5,301.29	
Tot	al 40020 · Interest Income			_	5,301.29	5,301.29	
Total I	ncome			_	66,886.47	66,886.47	
Gross Pro	fit				66,886.47	66,886.47	
Expen	50						
•)00 · Administrative Expe	202					
	50200 · Conferences & Pr		ent				
Bill	03/24/2025	CC-Fe	Card Service Center	TWA Registra	1.050.00	1,050.00	
Bill	03/24/2025	CC-Fe		Security Clear	63.37	1,113.37	
	Total 50200 · Conferences	& Prof Develo	opment	_	1,113.37	1,113.37	
	50400 · Director Fees		8				
	50415 · Pct. 2						
Bill	03/12/2025	Feb20	Gary Young	Board Mtg Fe	150.00	150.00	
	Total 50415 · Pct. 2				150.00	150.00	
	50420 · Pct. 3						
Bill	03/12/2025	Feb20	Jody Williams	Board Mtg - F	150.00	150.00	
	Total 50420 · Pct. 3			_	150.00	150.00	
	Total 50400 · Director Fees	5			300.00	300.00	
	50600 · GMA 8 Expenses						
	50605 Technical Con						
Bill	03/12/2025	Inv 1193	KT Groundwater, LLC	Inv 1193	220.00	220.00	
	Total 50605 · Technical	Committee			220.00	220.00	
	50610 · Administration				_		
Bill	03/12/2025	Inv 1193	KT Groundwater, LLC	Inv 1193	2,255.00	2,255.00	
	Total 50610 · Administr	ation		-	2,255.00	2,255.00	
	Total 50600 · GMA 8 Exper	nses			2,475.00	2,475.00	

Clearwater Underground Water Conservation Profit & Loss Detail

т	Гуре	Date	Num	Name	Memo	Amount	Balance
	50700 · Mea	ls					
Bill	00700 11100	03/24/2025	CC-Fe	Card Service Center	Meals - Water	33.77	33.77
Bill		03/24/2025	CC-Fe	Card Service Center	Meal - Mtg in	21.26	55.03
Bill		03/24/2025	CC-Fe	Card Service Center	Meal - VG Yo	39.21	94.24
Bill		03/24/2025	CC-Fe	Card Service Center	Meal - GMA 8	105.78	200.02
	Total 50700	· Meals				200.02	200.02
	50800 · Mile	age Reimburse					
Bill		03/12/2025	Mileag	Whitney Ingram	Mileage Reim	92.40	92.40
	Total 50800	· Mileage Reimb	ursements			92.40	92.40
	50900 · Тгач	rel & Hotel					
Bill		03/24/2025	CC-Fe	Card Service Center	Water For TX	600.16	600.16
Bill		03/24/2025	CC-Fe	Card Service Center	Hotel Parking	12.00	612.16
Bill		03/24/2025	CC-Fe	Card Service Center	VG Young Ins	230.34	842.50
	Total 50900	· Travel & Hotel				842.50	842.50
То	tal 50000 · Ad	Iministrative Exp	enses			5,023.29	5,023.29
52	000 · Salary (Costs					
		inistrative Ass					
Paychecl		03/28/2025	DD1489	Shelly Chapman	Direct Deposit	4,927.70	4,927.70
Paycheck Paycheck		03/28/2025 03/28/2025	DD1489 DD1489	Shelly Chapman Shelly Chapman	Direct Deposit Direct Deposit	123.19 123.19	5,050.89 5,174.08
rayoneo				Onelly Chapman	Direct Deposit		<u> </u>
		· Administrative				5,174.08	5,174.08
		cational Coord					
Paychecl		03/28/2025	DD1490	Tristin S Smith	Direct Deposit	4,179.71	4,179.71
Paychecl Paychecl		03/28/2025 03/28/2025	DD1490 DD1490	Tristin S Smith Tristin S Smith	Direct Deposit Direct Deposit	219.98 219.98	4,399.69 4,619.67
1 ayoneo		· Educational Co			Direct Deposit	4,619.67	4,619.67
			ora/Support	recn		4,019.07	4,619.67
Paychec	52015 · Man	ager 03/28/2025	DD1488	Richard E Aaron	Direct Deposit	9,239.33	9,239.33
Paycheck		03/28/2025	DD1488	Richard E Aaron	Direct Deposit	0.00	9,239.33
. ayooo.			221100	rionala e 7 aron	Direct Deposit		<u> </u>
	Total 52015	-				9,239.33	9,239.33
Dayahaal		stant General II 03/28/2025	Manager DD1491	M/hitnou Ingram	Direct Deposit	5.714.29	5 714 20
Paycheck Paycheck		03/28/2025	DD1491 DD1491	Whitney Ingram Whitney Ingram	Direct Deposit	285.71	5,714.29 6,000.00
Paycheck		03/28/2025	DD1491	Whitney Ingram	Direct Deposit	0.00	6,000.00
	Total 52016	Assistant Gene	eral Manage	•		6,000.00	6,000.00
			_				
Paycheck		ce Assistant/Fie 03/28/2025	DD1487	Corey C Dawson	Direct Deposit	4,342.50	4,342.50
Paycheck		03/28/2025	DD1487	Corey C Dawson	Direct Deposit	0.00	4,342.50
Paycheck		03/28/2025	DD1487	Corey C Dawson	Direct Deposit	0.00	4,342.50
	Total 52025	Office Assistan	ıt/Field Tech			4,342.50	4,342.50
	52040 · Heal	th Insurance					
Bill		03/12/2025	Inv 1074	TBA	Required doc	150.00	150.00
Paycheck		03/28/2025	DD1487	Corey C Dawson	Direct Deposit	650.00	800.00
Paycheck		03/28/2025	DD1488	Richard E Aaron	Direct Deposit	650.00	1,450.00
Paycheck		03/28/2025	DD1489	Shelly Chapman	Direct Deposit	0.00	1,450.00
Paycheck		03/28/2025 03/28/2025	DD1489 DD1489	Shelly Chapman	Direct Deposit	906.66 -906.66	2,356.66
Paycheck Paycheck		03/28/2025	DD1489 DD1490	Shelly Chapman Tristin S Smith	Direct Deposit Direct Deposit	-900.00	1,450.00 1,450.00
Paycheck		03/28/2025	DD1490 DD1490	Tristin S Smith	Direct Deposit	906.66	2,356.66
Paycheck		03/28/2025	DD1490	Tristin S Smith	Direct Deposit	-906.66	1,450.00
Paycheck		03/28/2025	DD1491	Whitney Ingram	Direct Deposit	650.00	2,100.00
Check		03/31/2025	SWH	Scott & White Healt	,	1,813.32	3,913.32
	Total 52040 -	Health Insuran	ce			3,913.32	3,913.32
			-			-,	-,

Clearwater Underground Water Conservation Profit & Loss Detail

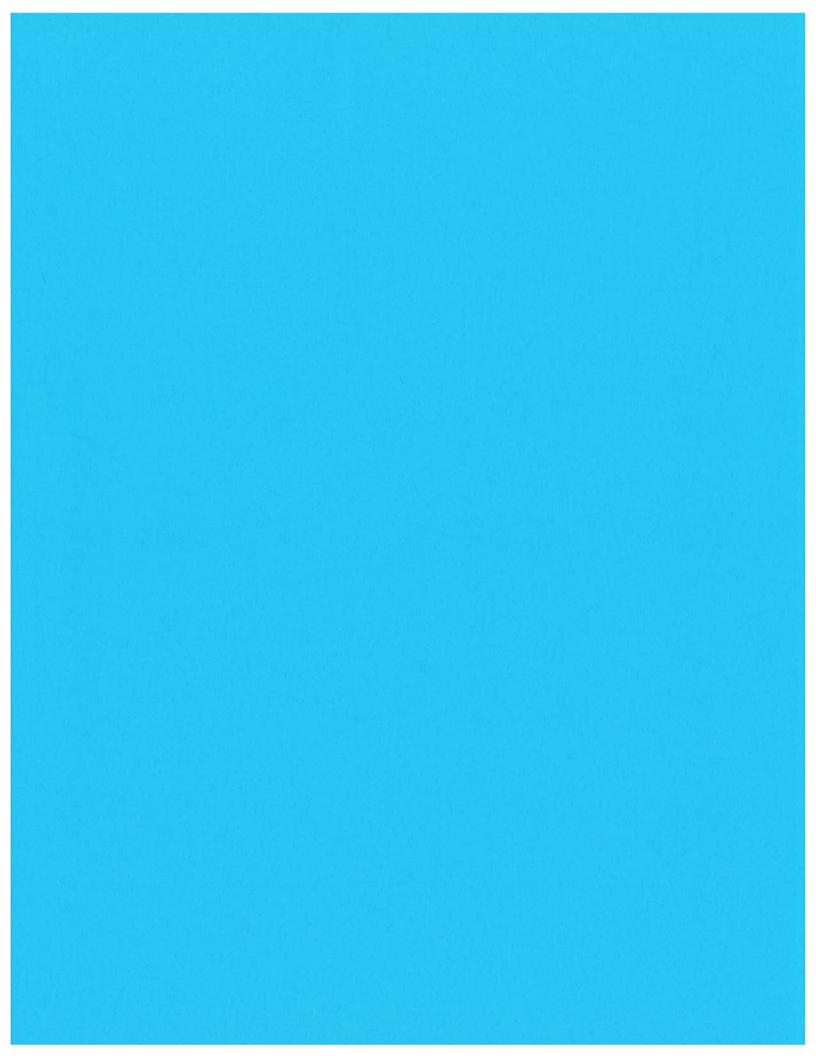
	Туре	Date	Num	Name	Memo	Amount	Balance
	52045 · Pay	roli Taxes & We	ork Comp				
Payche	eck	03/28/2025	DD1487	Corey C Dawson	Direct Deposit	309.54	309.54
Payche		03/28/2025	DD1487	Corey C Dawson	Direct Deposit	72.39	381.93
Payche		03/28/2025	DD1487	Corey C Dawson	Direct Deposit	0.00	381.93
Payche		03/28/2025	DD1488	Richard E Aaron	Direct Deposit	613.14	995.07
Payche		03/28/2025	DD1488	Richard E Aaron	Direct Deposit	143.40	1,138.47
Payche		03/28/2025	DD1488	Richard E Aaron	Direct Deposit	0.00	1,138.47
Payche		03/28/2025	DD1489	Shelly Chapman	Direct Deposit	320.79	1,459.26
Payche		03/28/2025	DD1489	Shelly Chapman	Direct Deposit	75.02	1,534.28
Payche		03/28/2025	DD1489	Shelly Chapman	Direct Deposit	0.00	1,534.28
Payche		03/28/2025	DD1490	Tristin S Smith	Direct Deposit	286.42	1,820.70
Payche		03/28/2025	DD1490	Tristin S Smith	Direct Deposit	66.99	1,887.69
Payche		03/28/2025	DD1490	Tristin S Smith	Direct Deposit	0.00	1,887.69
Payche		03/28/2025	DD1491	Whitney Ingram	Direct Deposit	412.30	2,299.99
Payche		03/28/2025	DD1491	Whitney Ingram	Direct Deposit	96.43	2,396.42
Payche	eck	03/28/2025	DD1491	Whitney Ingram	Direct Deposit	0.00	2,396.42
	Total 52045	· Payroll Taxes	& Work Com	p		2,396.42	2,396.42
	52050 · Reti	irement					
Payche	eck	03/28/2025	DD1487	Corey C Dawson	Direct Deposit	224.66	224.66
Payche	eck	03/28/2025	DD1488	Richard E Aaron	Direct Deposit	445.02	669.68
Payche	eck	03/28/2025	DD1489	Shelly Chapman	Direct Deposit	155.22	824.90
Payche	eck	03/28/2025	DD1490	Tristin S Smith	Direct Deposit	138.59	963.49
Payche	eck	03/28/2025	DD1491	Whitney Ingram	Direct Deposit	199.50	1,162.99
	Total 52050	Retirement				1,162.99	1,162.99
	52055 · Pay	roll Expenses					
Bill		03/24/2025	CC-Fe	Card Service Center	QB Payroll exp	37.89	37.89
Check		03/25/2025	HSAfe	Wex	ACH Approve	25.00	62.89
	Total 52055	· Payroll Expens	ses			62.89	62.89
	52060 · Fres	shbenies					
Check		03/24/2025	Mar25	New Benefits Ltd - F	Freshbenies	22.00	22.00
Check		03/24/2025	Mar25	New Benefits Ltd - F	Freshbenies	22.00	44.00
Payche	eck	03/28/2025	DD1489	Shelly Chapman	Direct Deposit	22.00	66.00
Payche		03/28/2025	DD1489	Shelly Chapman	Direct Deposit	-22.00	44.00
Payche		03/28/2025	DD1490	Tristin S Smith	Direct Deposit	22.00	66.00
Payche		03/28/2025	DD1490	Tristin S Smith	Direct Deposit	-22.00	44.00
	Total 52060	· Freshbenies				44.00	44.00
Т	Total 52000 · Sa	alary Costs				36,955.20	36,955.20
5	3000 · Operati						
Bill	53010 · Acc	ounting/Bank S 03/12/2025	Service Expe Inv 28	ense BGFN	Inv 285587	475.00	475.00
	Total 53010	· Accounting/Ba	nk Service E	xpense		475.00	475.00
	53030 · App	raisal District					
Bill		03/12/2025	3rd Qt	Tax Appraisal Distric	3rd qtr	2,162.83	2,162.83
	Total 53030	· Appraisal Distr	rict			2,162.83	2,162.83
	53130 · 0	arwater Studies General Consul 0.4 · Investigati	ting				
Bill	33130	03/12/2025		KT Groundwater LLC	Inv 1192	605.00	605.00
Bill		03/24/2025	INv 11 CC-Fe	KT Groundwater, LLC Card Service Center		3.00	608.00
וווט		0312412023	OO-FE	Card Service Certer	Warranty dee	3.00	00.00
	Total	53130.4 · Invest	tigations			608.00	608.00

Clearwater Underground Water Conservation Profit & Loss Detail

	Туре	Date	Num	Name	Memo	Amount	Balance
Bill	53130	0.6 · Aquifer Mo 03/12/2025	nitor Well 1	ool KT Groundwater, LLC	Inv 1192	330.00	330.00
J	Total	53130.6 · Aquife		•	-	330.00	330.00
		30 · General Co		en root	-	938.00	938.00
		Monitor Wells E	Ü			000100	333.03
Bill Bill	00140 11	03/12/2025 03/24/2025	Reimb CC-Fe	Corey Dawson (R) Card Service Center	Reimbursement Signal Fire	4.38 1,296.00	4.38 1,300.38
	Total 531	40 · Monitor We	ells Expense	s	_	1,300.38	1,300.38
	Total 53100	· Clearwater Stu	ıdies			2,238.38	2,238.38
		Managemet/Antosting - Webs	ite				
Bill		03/12/2025	Inv 23	Engineer Austin, LLC	Inv 23187	25.00	25.00
	Total 533	11 · Hosting - V	/ebsite			25.00	25.00
Bill	53315 · I	T Network Sust 03/12/2025	ainment Inv 23	Engineer Austin, LLC	Inv 23187	650.00	650.00
	Total 533	15 · IT Network	Sustainmen	t	_	650.00	650.00
	Total 53300	· GIS Managem	et/Analytics			675.00	675.00
Bill	53400 · Com	nputer Licenses 03/12/2025	Inv 23	t n Engineer Austin, LLC	Inv 23187	207.50	207.50
	Total 53400	· Computer Lice	nses/Virus F	Prtctn		207.50	207.50
Bill	53550 · Cop	ier/Scanner/Plo 03/12/2025	otter Inv 02	Xerox	inv 023111919	527.82	527.82
	Total 53550	Copier/Scanne	r/Plotter			527.82	527.82
	53600 · Edu	cational Outrea	ıch/Marketiı	ng			
Bill	53615 · P	Promotional Ite 03/24/2025	ms CC-Fe	Card Service Center	KeyChains/fla	1,147.35	1,147.35
	Total 536	15 · Promotiona	l Items		-	1,147.35	1,147.35
	Total 53600	· Educational O	utreach/Mark	eting	me	1,147.35	1,147.35
	53700 · Lega	al					
Bill	53705 · L	egislative Serv 03/12/2025	rices INv 97	Lloyd Gosselink Atto	Inv 97557097	5,833.33	5,833.33
	Total 537	05 · Legislative	Services			5,833.33	5,833.33
	Total 53700	Legal				5,833.33	5,833.33
Bill	53720 · Offic	ce Supplies 03/24/2025	CC-Fe	Card Service Center	paper	96.94	96.94
J.III	Total 53720	Office Supplies		Cara Corvice Corner	papar	96.94	96.94
	53780 · Sub	• • •	-			00.01	00.04
Bill	55150 Gub	03/24/2025	CC-Fe	Card Service Center	Am Statesman	15.80	15.80
Bill Bill		03/24/2025 03/24/2025	CC-Fe CC-Fe	Card Service Center Card Service Center	Drop Box Adobe	17.04 21.64	32.84 54.48
JIII			OO-116	Gard Gervice Gerilei	Adobe -		
	Total 53780 ·	Subscriptions				54.48	54.48

Clearwater Underground Water Conservation Profit & Loss Detail

T	уре	Date	Num	Name	Memo	Amount	Balance
Bill Check	53790 · Veh	icle Expense 03/24/2025 03/27/2025	CC-Fe Cefco	Card Service Center CEFCO	new battery ACH Approved	212.45 145.92	212.45 358.37
	Total 53790	· Vehicle Expen	se		-	358.37	358.37
То	tal 53000 · O	perating Expens	es		-	13,777.00	13,777.00
	000 · Facility 54100 · Insu 54103 · S	irance Surety Bonds	in and	No. 1. a.	h 000 45050	000.00	222.00
Bill		03/12/2025	inv 38	Victor Insurance Ma	Inv 38945252	200.00	200.00
	Total 541	03 · Surety Bon	ds		-	200.00	200.00
	Total 54100	· Insurance				200.00	200.00
Bill	54200 · Buil	ding Repairs/M 03/12/2025	laintenance Inv 11	Heart of Texas Land	Inv 110605	135.00	135.00
	Total 54200	· Building Repai	rs/Maintenan	ice		135.00	135.00
Bill Bill	54300 · Jani	itorial Service 03/12/2025 03/12/2025	Inv 32 Inv Ma	Fish Window Cleaning Veronica Torres	Inv 3238-13823 March 2025	57.00 550.00	57.00 607.00
	Total 54300	· Janitorial Servi	ce		_	607.00	607.00
To	tal 54000 · Fa	acility Costs				942.00	942.00
	000 · Utilities 55300 · Inte		Spect	Spectrum (Charter C	ACH Approved	165.68	165.68
Oncor	Total 55300		ороос	opeotram (onartor o	- Torrappioved	165.68	165.68
						103.00	103.00
Bill	55400 · Pho	03/12/2025	Inv 14	Renaissance Syste	Inv 142411	237.01	237.01
	Total 55400	· Phone				237.01	237.01
Tot	tal 55000 · Ut	ilities				402.69	402.69
Total E	Expense					57,100.18	57,100.18
Ordinary	Income				_	9,786.29	9,786.29
come					_	9,786.29	9,786.29



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Clearwater Underground Water Conservation A/P Aging Detail As of April 2, 2025

	Туре	Date	Num	Name	Due Date	Aging	Open Balance
Current Total Current							
1 - 30 Total 1 - 30							
31 - 60 Total 31 - 60							
61 - 90 Total 61 - 90							
> 90 Total > 90							
TOTAL							

TexPool Participant Services 1001 Texas Avenue, Suite 4150 Houston, TX 77022





Summary Statement

CLEARWATER UNDERGROUND WCD ATTN DIRK AARON PO BOX 1989 BELTON TX 76513-5989

Statement Period 03/01/2025 - 03/31/2025 Customer Service 1-866-TEX-POOL Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$703,904.54	\$0.00	\$0.00	\$2,591.33	\$706,495.87	\$703,988,13
TexPool Prime	\$714,010.48	\$0.00	\$0.00	\$2,709.96	\$716,720.44	\$714,097.90
Total Dollar Value	\$1,417,915.02	\$0.00	\$0.00	\$5,301.29	\$1,423,216.31	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawa	Total Interest	Current Balance	
TexPool	\$703,904.54	\$0.00	\$0.00	\$2,591.33	\$706,495.87	
TexPool Prime	\$714.010.48	\$0.00	\$0.00	\$2,709.96	\$716,720.44	
Total Dollar Value	\$1,417,915.02	\$0.00	\$0.00	\$5,301.29	\$1,423,216.31	

H/2/25



Welcome to TexConnect



Deposit Reports

Withdrawal Report Scheduler Transfer Report Access Multi Transaction Statements Help / Contact Us Vendor Payment Inquiry Update Profile Maintenance Change Location Logout

Pool Information

Location: 79358 Clearwater Underground WCD

TexPool

Average Daily Net Yield for March 4.3345%
Average Dividend Factor for March 0.000118754

Information as ofApril 1, 2025Daily Net Yield4.3536%Dividend Factor0.0001192767 Day Net Yield4.35%Daily Assets\$38,045,448,859.31Weighted Average Maturity37 days

Weighted Average Maturity 37 days
Weighted Average Life 95 days
NAV 1.00002

TexPool Prime

Average Daily Net Yield for March 4.4688%
Average Dividend Factor for March 0.000122434

Information as ofApril 1, 2025Daily Net Yield4.4663%Dividend Factor0.0001223647 Day Net Yield4.47%

Daily Assets \$15,722,024,914.92

Weighted Average Maturity 43 days
Weighted Average Life 65 days
NAV 1.00008

Contact Information

Participant Services 1-866-839-7665

Performance quoted represents past performance which is no guarantee of future results. Investment return will vary. The value of an investment when redeemed may be worth more or less than

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Clearwater Underground Water Conservation Reconciliation Summary 10500 · Cash-TexPool Prime, Period Ending 03/31/2025

	Mar 31, 25	
Beginning Balance Cleared Transactions		714,010.48
Deposits and Credits - 1 item	2,709.96	
Total Cleared Transactions	2,709.96	
Cleared Balance		716,720.44
Register Balance as of 03/31/2025		716,720.44
Ending Balance		716,720.44

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Clearwater Underground Water Conservation Reconciliation Summary 10505 · Cash - TexPool, Period Ending 03/31/2025

	Mar 31, 25	
Beginning Balance Cleared Transactions		703,904.54
Deposits and Credits - 1 item	2,591.33	
Total Cleared Transactions	2,591.33	
Cleared Balance		706,495.87
Register Balance as of 03/31/2025		706,495.87
Ending Balance		706,495.87

Employee Retirement Report Item #6



CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT 457 PLAN - 457 (613759000)

Participant Search

Last Name or SSN

Total Balance as of 04/01/2025 \$234,241.68

YTD Contributions \$7,647.63

Participants 6

Plan Participation as of 03/30/2025 100.00%

Plan Assets

- 1		
	Investments	Asset Class



31.03%
21.95%
18.73%
10.00%
8.24%
10.05%

Clearwater Underground Water Conservation Custom Transaction Detail Report

January through March 2025

Туре	Date	Num	Name	Amount	Balance
Liability Check	02/12/2025	5378	Security Benefit	-2,549.21	-2,549.21
Liability Check	02/25/2025	5409	Security Benefit	-2,549.21	-5,098.42
Liability Check	03/31/2025	5428	Security Benefit	-2,549.21	-7,647.63
				-7,647.63	-7,647.63