

**Permit Hearing - Item #4a**  
**Belton Partners LLC**

**Executive Summary**  
**Application to Amend Existing**  
**Combination Drilling & Operating Permit**  
**N3-24-011P**



**Applicant/Owner:** Belton Partners, LLC  
c/o Billy Gamblin, Gamblin Engineering Group, LLC  
on behalf of Nasruddin Mahesania  
24026 Seven Winds  
San Antonio, TX 78528  
Phone: (512) 203-5049

**Location of Well:**  
  
*Location description:* 12.62-acre tract located at the southeast intersection of IH-35 and Dillard Road at 7983 N I-35, Salado, Texas  
  
Latitude 30.9861661° Longitude -97.500833°  
  
*Management Zone:* Eastern Management Zone

<b>Proposed Annual Withdrawal:</b>  <b>Proposed Production:</b> Not-to-exceed 2.5 ac-ft or 814,628 gallons/year  <b>Maximum Pumping Rate:</b> 40-gpm  <b>Column Pipe:</b> 2-inch  <b>Horsepower Rating:</b> TBD	<b>Proposed Beneficial Use:</b>  Public Water Supply Well to service a proposed travel center	<b>Source Aquifer:</b>  Lower Trinity Aquifer – Hosston Layer	<b>Nearest Registered &amp; Existing Wells:</b>  <b><u>Well #N3-24-011 P</u></b> has <b>27</b> wells within ½ mile.  <b>19</b> -Edwards BFZ (Active) <b>0</b> -Lower Trinity (Hosston) <b>3</b> -Monitoring Wells (Inactive) <b>2</b> -Alluvial/Other <b>2</b> -Unknown <b>2</b> -Plugged
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**General Information**

Belton Partners, LLC, submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on October 14, 2024, for an amendment to an existing Combination Drilling and Operating permit to authorize drilling and withdrawal from a new well to produce groundwater for public water supply to service a proposed travel center.

Well #N2-21-007P associated with the previous Combination Drilling and Operating Permit O-24-121 was targeted for the Edwards BFZ Aquifer. Billy Gamblin, Gamblin Engineering Group, LLC, provided a cover letter stating that during preliminary drilling operations a test bore was drilled and plugged on September 6, 2024, by Lovelace Drilling, which estimated potential yield from the Edwards BFZ Aquifer to be less than 5 gallons/minute.

To obtain the desired yield, a new well (N3-24-011P) will be completed in the Lower Trinity Aquifer, equipped with a maximum 2-inch column pipe. This permit amendment will authorize withdrawal in a proposed annual quantity not-to-exceed 2.5 acre-feet or 814,628 gallons per year, at a maximum pumping rate of 40 gallons per minute. The well will be located in the Eastern Management Zone described in District Rule 7.1, on a 12.62-acre tract of land at 7983 N I-35, Salado, Texas, Latitude 30.9861661°/Longitude -97.500833°.

This property lies within the City of Belton CCN #11133 (Certificate of Convenience and Necessity) and the applicant indicates that public water will not be provided to this property. Per city ordinance, the City of Belton requires final approval of groundwater production within the city limits. The City of Belton has approved the use of a well stating that the public water supply infrastructure is not in place along that segment of IH35.

Well #N3-24-011P will be considered a *Non-Exempt Well, Classification 3 (N3)*. All N3 wells are required to have a meter and report monthly production. To ensure compliance and conservation, special provisions may be discussed with the Board should the permit be approved. The permit will be renewed annually by staff, unless the applicant's designated use changes, if the applicant fails to report monthly use, or if the condition of the well deteriorates and aquifer conditions change.

CUWCD consulting hydrogeologist, Mike Keester, KT Groundwater, has reviewed the application and conducted the required drawdown analysis per District rules based on the proposed production in the application. The applicant is required to pursue a permit with TCEQ for a Public Water Supply well. Additional data will be gathered by the District per TCEQ requirement of an aquifer pumping test. Billy Gamblin, Gamblin Engineering, will testify on behalf of the applicant.

### **Per Rules 6.9 and 6.10**

In deciding whether or not to issue a permit, the Board must consider the following:

- 1) Does the application contain all the information requested, is the application accurate? Does it meet spacing and production limitations identified by District Rules, and does it conform to all application requirements which include public notification and accompanied by the prescribed fees? TWC 36.116(a)(1), TWC 36.113(d)(1), Rule 6.9.1(a)(b)(1)(2), Rule 6.9.2(a)-(f), Rule 6.10.24(a)(b), and Rule 9.5.1-2.**

The application has been deemed administratively complete and the requested information necessary to proceed is as follows:

- The existing well meets the tract size requirements associated with District Rule 9.5.2.
- The application fee of \$465.00 for the Combination Drilling & Operating Permit has been received.
- The applicant and their representative have conducted all notification requirements in a proper manner per District Rules.

- 2) **Is the proposed use of water dedicated to a beneficial use? (TWC 36.113(d)(3), District Rule 6.10.24(d), and District Rule 9.5.2 authority to serve as a public water supply per PUC and TCEQ requirements.**

The proposed well will produce groundwater for a TCEQ-approved public water supply system to service a proposed Travel Center which will provide fuel and convenience shopping services to the general public. The applicant states that groundwater will be used for public restroom washing facilities and restaurant kitchen utilization therefore TCEQ permitting will be required.

The applicants' consultant is pursuing the appropriate approval from TCEQ which requires well drilling approval from the GCD to be documented prior to issuing the TCEQ Approval to Construct drilling permit. The applicant is unable to begin any drilling until this approval is obtained from TCEQ.

- 3) **Has the applicant agreed to avoid waste and achieve water conservation? (TWC 36.113(d)(6) and Rule 6.10.24(f)**

The applicant *should testify* that by signing the application form, they understand, per District Rule 6.10.24(f), that they will comply with the District's Management Plan and District Rules, effective October 11, 2023.

- 4) **Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure? (TWC 36.113(d)(7) and Rule 6.10.24(g)) and Rule 9.3.**

The well should be completed in a manner that protects and prevents comingling of the overlying formations of the Hosston. In addition, during construction and completion of the well, all measures will be taken to protect the Edwards BFZ aquifer.

The applicant *should testify* that by signing the application form, they understand if the well deteriorates over time or becomes damaged in such a way that the well is inoperable, state law and District rules require such a well to be plugged before a replacement well can be drilled.

- 5) **Will the proposed water well comply with the spacing and production limitations identified in our rules? (TWC 36.116(a)(1-2), TWC 36.116(c)&(d) and Rule 6.10.24(b)), Rule 7.1 and Rule 9.5.2.**

The proposed well is located in the Eastern Management Zone described in District Rule 7.1 and will have a maximum column pipe size not to exceed 2-inches as declared in the application. Based on this column pipe size, a minimum size tract of 10-acres is required, with a 660-foot spacing requirement from other wells.

Per District Rule 9.5 Spacing Requirements, the well must be located 75-feet from the property line which is met by the proposed location of the well. However, Texas Commission of Environmental Quality (TCEQ) approval will require a 150-foot sanitary control easement.

Figure 1 below illustrates the proposed location of the well in relation to plugged well E-03-427P. A boarder view illustrated in Figure 2 shows the proposed well location with both a 150-foot and 330-foot radius map.

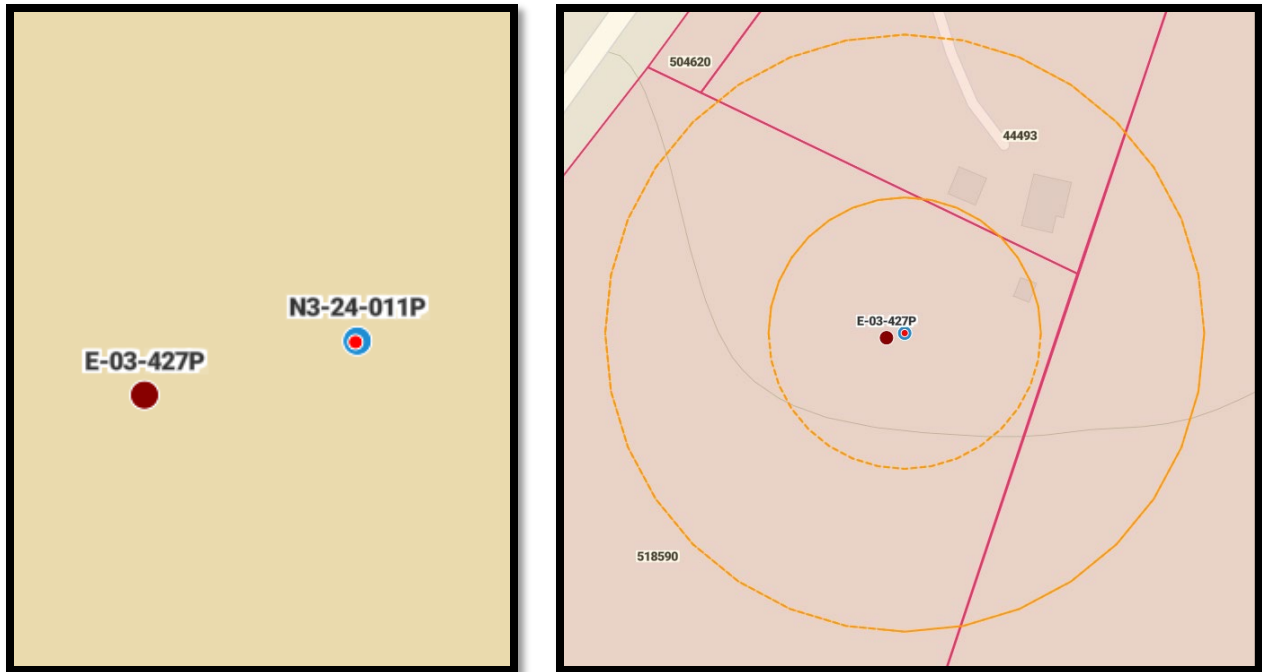
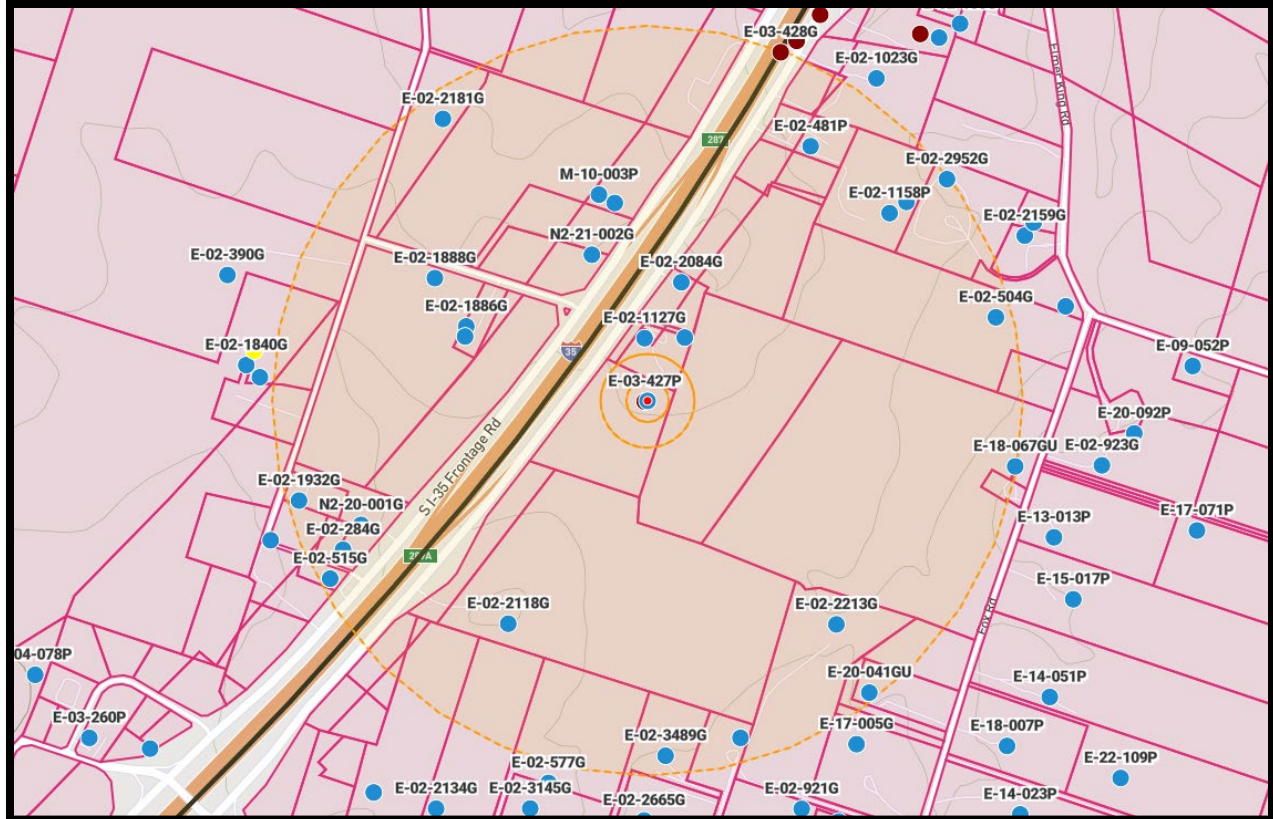


Figure 3 below illustrates 27 registered wells within a ½-mile radius. No other wells are in the Lower Trinity – Hosston Layer.





More specifically these issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners and well owners within the potential radius of influence from future production.

**6) Will the proposed use of water unreasonably affect existing groundwater and surface water resources or existing permit holders?**

Based on our best available information, Well #N3-24-011P has 27 wells within ½ mile.

19-Edwards BFZ (Active)

3-Monitoring Wells (Inactive)

2-Alluvial/Other

2-Unknown

2-Plugged

Mike Keester, KT Groundwater, has reviewed the application, determined the anticipated drawdown, and provided the attached MK report.

Keester states in his conclusions and recommendations the following:

*“ With no other Lower Trinity Aquifer wells in the area, water-level monitoring will aid in understanding the local aquifer conditions near the boundary of the management zone. Upon setting the pump in the well, we recommend the applicant install a measuring tube to assess actual changes in water levels due to pumping from the well and regional water level declines. As discussed regarding the approved Edwards (BFZ) Aquifer well, since the well will be for public water supply, we recommend the District coordinate with Mr. Gamblin regarding the pumping test to assist in collecting aquifer hydrogeologic data. We also recommend the Board require a copy of the interim approval submittal to TCEQ for the well, which is similar to the well completion report for larger wells, be provided to CUWCD.”*

Additionally, the District, to the extent possible, must issue permits up to the point the total volume of exempt and permitted groundwater production will achieve the applicable Desired Future Condition (DFC) per **TWC 36.1132(a)(b) and Rule 6.10.25(a)(b)(c)(d)(e)**.

**7) Is the proposed use of groundwater consistent with the District’s Groundwater Water Management Plan related to the approved DFC and the defined available groundwater for permitting?**

The District’s current Groundwater Management Plan reflects a groundwater availability figure in the Lower Trinity Aquifer of 7,900 ac-ft/year Modeled Available Groundwater (minus the reserve 178 ac-ft/year for exempt well use) therefore 7,722 ac-ft/year is the Managed Available Groundwater for permitting.

The Board, per the District Management Plan, has evaluated groundwater available for permitting the Lower Trinity Aquifer and evaluated the available groundwater for permitting (*consistent with the current management plan*).

The requested permit amount relative to the current modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Lower Trinity Aquifer was set by CUWCD based on 330-ft of drawdown over 60-years. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 7,900 acre-feet/year from the Lower Trinity.

HEUP & OP Permit Analysis and Exempt Well Reservations for the Lower Trinity, per District Report, illustrates current Lower Trinity Aquifer permits total 4,684.39 ac-ft/year. Currently, the District has pending permits of 1,146.60 ac-ft/year, thus available for permitting is only 2,069.01 acre-feet/year. See attached Lower Trinity Aquifer Status Report, October 9, 2024.

**8) What are the Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board?**

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit. See attached Lower Trinity Aquifer Status Report, August 14, 2024.

**9) What has the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 6.3?**

Refer to #7 above. Reservation of Modeled available groundwater for exempt well use will not be exceeded by granting this permit. See 2023 District Exempt Well Use Summary.

**10) What is the amount of groundwater authorized under permits previously issued by the District?**

Refer to #7 above. Reservation of Modeled available groundwater for exempt well use will not be exceeded by granting this permit. 178 ac-ft/year is reserved and 60 ac-ft is the total estimated exempt well use annually in the Lower Trinity. See 2023 District Exempt Well Use Summary.

**11) What is the reasonable estimate of the amount of groundwater that is produced annually under existing non-exempt permits issued by the District?**

The total permitted amounts for non-exempt wells in the Lower Trinity Aquifer in 2023 was 4,560.39 ac-feet/yr. and the actual production in 2023 was 1,860.31 ac-ft/yr (41%) of the permitted amount. Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2023.

**12) Yearly precipitation and production patterns.**

Clearwater is currently in no drought management stage based on the PDI system (average running total annual rainfall). The PDI for the Trinity Aquifer in the District is currently at 41.651 inches of rain received in the last 365 days (as of 11/14/2024) calculated at 126.22% of annual expected rainfall of 33 inches. The Trinity Aquifer permit holders in all of 2023 used 37.99% of the total permitted amounts in the Aquifer. Permit holders did not exceed their total permitted amounts in 2020, 2021, 2022, and 2023.

## Conclusions and Recommendations:

- 1) District GM recommends that the Board approve the Combination Drilling & Operating Permit with the special provision requiring a Well Completion Report in addition to the copy of the interim approval submittal to TCEQ for the well.

Well Completion Reports under section 6.9.2(e) shall include:

- 1) A lithology log based on the cuttings collected during Drilling;
  - 2) For a new well, chip trays containing samples of the formation cuttings collected during Drilling with depth interval for each sample clearly marked;
  - 3) Geophysical log with the Well name, location, depth, and Drilling fluid properties recorded on the log header;
  - 4) Well completion diagram identifying (as applicable) the open and cased intervals, casing and screen type and size, filter pack interval, cement interval, pump and motor (model number, pump bowls, horsepower, etc.), pump setting, column pipe type and size, pump head, and other pertinent information related to the Well construction;
  - 5) Pump curve for the final or proposed pump;
  - 6) Data and analysis from a minimum 24-hour pumping test;
  - 7) Water quality analysis results from a NELAP certified laboratory; and
  - 8) Predicted impacts of the proposed production from the Well, which may be provided by District staff or the District's consultants.
- 2) District GM recommends that the well be equipped with a meter for monthly recording of production in accordance with District Rule.
  - 3) District should require the well owner to participate in the Districts continuous water level recorder program with a device provided and maintained by the District Staff.

*Attachments are as follows:*

<i>KT Groundwater Technical Memorandum</i>	<i>11/14/2024</i>
<i>CUWCD Trinity Aquifer Status Report</i>	<i>10/09/2024</i>
<i>CUWCD 2023 Exempt Well Estimate of Use Report</i>	<i>12/31/2023</i>
<i>Applications, Fees, and Notification Affidavits</i>	<i>See Attached</i>
<i>CUWCD Site Map</i>	<i>See Attached</i>
<i>Applications, fees, and Notification Affidavit</i>	<i>See Attached</i>



## N2-21-007P Contact List

### Wells 1/2 Mile

<u>Prop ID</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>	<u>Well #</u>	<u>Status</u>	<u>Depth</u>	<u>Aquifer</u>	<u>Use</u>	<u>Distance</u>
44489	Belton Partners	24026 Seven Winds	San Antonio	TX	78528	E-03-427P	Plugged	150	Edwards BFZ	Livestock/Poultry	20 ft
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513	E-02-1127G	Active	130	Edwards BFZ	Livestock/Poultry	438 ft
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513	E-02-576G	Active	152	Edwards BFZ	Domestic	514 ft
233349	David & Tammy Goode	5209 S Fort Hood St	Killeen	TX	76542	E-02-2084G	Active	195	Edwards BFZ	Domestic	864 ft
353789	Roy Navarro	8151 Smith Dairy Rd	Belton	TX	76513	N2-21-002G	Active	170	Edwards BFZ	Industrial	1,098 ft
73925	Ronald & Emily Mikeska	711 Lavon Ln	Temple	TX	76502	E-02-2118G	Active	160	Edwards BFZ	Domestic	1,848 ft
208735	Kenneth & Janette Shuler	329 Windmill Hill	Salado	TX	76571	E-02-3489G	Active	195	Edwards BFZ	Domestic	2,490 ft
187738	Ernest Klechka	341 Windmill Hill	Salado	TX	76571	E-02-590G	Active	375	Edwards BFZ	Domestic	2,452 ft
231587	David & Stephanie Rembert	8650 Fox Rd	Belton	TX	76513	E-02-2213G	Active	180	Edwards BFZ	Domestic	2,061 ft
103961	Mark Rogers	8410 Fox Rd	Belton	TX	76513	E-20-041GU	Active	157	Edwards BFZ	Domestic	2,575 ft
448594	Eugene & Brenda Tucker	8051 Fox Rd	Belton	TX	76513	E-18-067GU	Active	192	Edwards BFZ	Domestic	2,630 ft
352771	Matthew & Holly Thrasher	7746 Fox Trail	Belton	TX	76513	E-02-504G	Active	144	Edwards BFZ	Livestock/Poultry	2,522 ft
135784	Renfro Utilities	7411 Tollbridge Rd	Belton	TX	76513	E-02-1158P	Active	175	Edwards BFZ	Domestic	2,148 ft
135784	Renfro Utilities	7411 Tollbridge Rd	Belton	TX	76513	E-03-455P	Active	200	Edwards BFZ	Domestic	2,287 ft
481925	Robert Gill	431 Elmer King Rd	Belton	TX	76513	E-02-2952G	Active	unknown	unknown	Domestic	2,618 ft
192974	B&L93 LLC	7371 Tollbridge Rd	Belton	TX	76513	E-02-481P	Active	175	Edwards BFZ	Domestic	2,118 ft
	TXDot					E-03-428G	Plugged	150	Edwards BFZ	Not Used	2,617 ft
39980	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	N2-10-002P	Inactive	180	Edwards BFZ	Monitoring	1,410 ft
39980	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	N2-10-003P	Capped	1010	Middle Trinity	Monitoring	1,488 ft
39979	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	E-02-2181G	Active	75	Alluvial	Livestock/Poultry	2,453 ft
318123	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1888G	Active	unknown	unknown	Domestic	1,731 ft
75543	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1886G	Active	200	Edwards BFZ	Domestic	1,386 ft
75543	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1887G	Active	150	Edwards BFZ	Domestic	1,368 ft
67023	Edwin Mabry	8401 Amity School Rd	Belton	TX	76513	E-02-1932G	Active	170	Edwards BFZ	Domestic	2,549 ft
233439	SDG Properties	2765 W Kingsley Rd	Garland	TX	75042	N2-20-001G	Inactive	160	Edwards BFZ	Industrial	2,220 ft
130250	Bryan Wolff	14055 Crows Ranch Rd	Salado	TX	76571	E-02-284G	Active	126	Edwards BFZ	Domestic	2,386 ft
233431	Bryan Wolff	14055 Crows Ranch Rd	Salado	TX	76571	E-02-515G	Active	135	Edwards BFZ	Domestic	2,570 ft

### Adjacent Property

473566	Eugene & Brenda Tucker	8051 Fox Rd	Belton	TX	76513
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513
73925	Ronald & Emily Mikeska	711 Lavon Ln	Temple	TX	76502
233399	Ronald & Emily Mikeska	711 Lavon Ln	Temple	TX	76502
233440	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513

## Trinity Aquifer Status Report – October 2024

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2024 YTD</u> <u>Total Prod.</u> Jan - Sep 1266.21 ac-ft 24.79%		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
<b>Trinity Aquifer</b> (by layer)	<b>DFC Adopted *</b> Average Drawdown (by layer)	<b>MAG **</b> Ac-ft	<b>HEUP</b> Ac-ft (by layer)	<b>OP</b> Ac-ft (by layer)	<b>Total Permitted</b> Ac-ft (by layer)	<b>2023 YTD Prod.</b> (by layer)	<b>2024 YTD Prod.</b> (by layer)	<b>Available for Permitting</b> Ac-ft (by layer)	<b>Pending Applications</b> Ac-ft (by layer)	<b>Exempt Well Reserve</b> Ac-ft (by layer)	<b>2023 Exempt Well Use Estimate</b> Ac-ft (by layer)	<b>Available Exempt Use</b> Ac-ft (by layer)
		Current										
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	-1.38 ft/yr -83 ft/60 yrs	275	61.9	72.73	134.63	35.94	4.49	0	0	140.37	190	0
Hensell (middle)	-2.28 ft/yr -137 ft/60 yrs	1100	259.3	208.44	467.74	44.70	30.29	84.26	0	548	534	14
Hosston (lower)	-5.50 ft/yr -330 ft/60 yrs	7900	1181.4	3324.99	4506.39	1860.31	1231.43	3215.49	***1146.6	178	60	118
Total		9275	1502.6	3606.16	5108.76	1940.95 (37.99%)	1266.21 (24.79%)	3299.75	1146.6	866.37	784	132

\*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

\*\*\*Pending applications

City of Temple N3-23-004P (239 ac-ft/yr)

UMHB N3-23-005P (64 ac-ft/yr)

Mustang Springs N3-23-010P & N3-23-011P (249.8 ac-ft/yr)

Lake Thomas RV Resort N3-24-002P (16.8 ac-ft/yr)

Jarrell Schwertner WSC N3-24-008P (577 ac-ft/yr)



## CUWCD Exempt Well Use Summary

As of: 2/12/2024

Aquifer	Total Active Registered Exempt Wells <sup>3</sup>	Registered Domestic Wells	Estimated Domestic Use Gallons/Day <sup>1,2</sup>	Estimated Domestic Use Ac-ft/Year <sup>1,2</sup>	Registered Stock Wells	Estimated Stock Use Gallons/Day <sup>4</sup>	Estimated Stock Use Ac-ft/Year <sup>4</sup>	Total Estimated Use Gallons/Day <sup>7</sup>	Total Estimated Exempt Well Use Ac-ft/Year <sup>7</sup>	MAG Reserved Exempt Well Use
Glen Rose (Upper Trinity)	428	350	102,396	115	78	67,392	75	169,788	190	
Hensell (Middle Trinity)	993	931	423,297	474	62	53,568	60	476,865	534	
Hosston (Lower Trinity)	162	151	44,177	49	11	9,504	11	53,681	60	
Trinity (Total) <sup>5</sup>	1,583	1,432	569,870	638	151	130,464	146	700,334	784	1,419
Edwards BFZ	855	723	211,521	237	132	114,048	128	325,569	365	825
Edwards Equivalent	485	386	112,928	126	99	85,536	96	198,464	222	
Buda	28	15	4,388	5	13	11,232	13	15,620	17	
Lake Waco	8	3	878	1	5	4,320	5	5,198	6	
Austin Chalk	226	141	41,251	46	85	73,440	82	114,691	128	
Ozan	161	114	33,352	37	47	40,608	45	73,960	83	
Pecan Gap	67	44	12,873	14	23	19,872	22	32,745	37	
Kemp	15	11	3,218	4	4	3,456	4	6,674	7	
Alluvium	585	377	110,295	124	208	179,712	201	290,007	325	
Other <sup>6</sup>	1,575	1,091	319,183	358	484	418,176	468	737,359	826	
<b>CUWCD Total Active</b>	<b>4,013</b>	<b>3,246</b>	<b>1,100,574</b>	<b>1,233</b>	<b>767</b>	<b>662,688</b>	<b>742</b>	<b>1,763,262</b>	<b>1,975</b>	

1. Domestic use estimate assumes 106 gallons/person per day (USGS estimate of domestic use outside of a municipal water system) and 2.76 persons/household (U.S. Census Bureau, Population Estimates Program (PEP) July 1, 2019)

2. Benjamin G. Wherley, Ph.D. Associate Professor- Turfgrass Science & Ecology Dept. of Soil and Crop Sciences Texas A&M University estimate of 2,000ft<sup>2</sup> warm season turfgrass requires 38,855gal/yr/lawn or 106gal/day/lawn; "Ranchette" Avg. lawn size is 13,042ft<sup>2</sup>, 6.5X larger; 6.5 X 106gal/day/lawn= 689gal/day/lawn; ~217 "Ranchette" Middle Trinity Wells; 689 X 217=an additional 150,924gal/day/lawn; **490ac-ft/yr or an 89% increase in Middle Trinity exempt well use from the 2018 estimate of 258ac-ft/yr.**

3. Exempt well use estimate factors out all plugged, capped, monitor and inactive wells in the database.

4. Source of stock water estimates is Texas Agrilife Extension @ 18 gallons water per day per cow. Livestock water use estimates are based on the 2017 Census of Agriculture, USDA National Agricultural Statistics Service. 36,868 cows / 771 stock wells= 48 cows/stock well; 48\* 18gpd= 846 gal/day/stock well, **747ac-ft/yr or a 34% increase in annual stock use from the 2018 estimate of 556ac-ft/yr.**

5. The "Other" designation is the total of minor aquifer and alluvium source designation of the exempt wells.

6. Trinity Aquifer wells registered with unknown depth are assigned to the Middle Trinity per Board decision.

7. All estimates of groundwater use by exempt well owners is based on assumptions and scientific data, but by no means are they to be interpreted as recommended practices by CUWCD.

Notification

**NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND  
OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER  
CONSERVATION DISTRICT**

Belton Partners, LLC, submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on October 14, 2024, for an amendment to an existing Combination Drilling and Operating permit to authorize drilling and withdrawal from a proposed new well.

The new well (N3-24-011P) will be completed in the Lower Trinity Aquifer, equipped with a 2-inch column pipe. This permit amendment will authorize withdrawal to produce groundwater for public water supply to a travel center in a proposed annual quantity not to exceed 2.5 acre-feet or 814,628 gallons per year, at a maximum pumping rate of 40 gallons per minute. The well will be located in the Eastern Management Zone described in District Rule 7.1, on a 12.62-acre tract of land at 7983 N I-35, Salado, Texas, Latitude 30.9861661°/Longitude -97.500833°.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's consultant, William Gamblin, P.E., may be contacted at 19125 Adrian Way, Suite 100, Jonestown, TX 78645, or by phone at 512-484-2033.

# Publisher's Affidavit

State of Texas  
County of Bell

Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Manager, Inside Sales of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

October 31, 2024

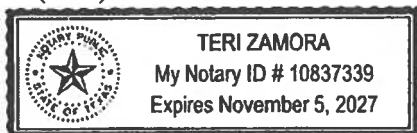
For: Belton Partners, LLC  
Ad #: 16695368  
Cost: \$146.45  
Times Published: 1

Jane Moon  
Jane Moon  
Classified Manager Inside Sales

Subscribed and sworn to before me,  
this day: November 11, 2024

Teri Zamora  
Notary Public in and for  
Bell County, Texas

(Seal)



**NOTICE OF APPLICATION FOR A  
COMBINATION DRILLING AND  
OPERATING PERMIT FROM  
CLEARWATER UNDERGROUND WATER  
CONSERVATION DISTRICT**

Belton Partners, LLC, submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on October 14, 2024, for an amendment to an existing Combination Drilling and Operating permit to authorize drilling and withdrawal from a proposed new well.

The new well (N3-24-011P) will be completed in the Lower Trinity Aquifer, equipped with a 2-inch column pipe. This permit amendment will authorize withdrawal to produce groundwater for public water supply to a travel center in a proposed annual quantity not to exceed 2.5 acre-feet or 814,628 gallons per year, at a maximum pumping rate of 40 gallons per minute. The well will be located in the Eastern Management Zone described in District Rule 7.1, on a 12.62-acre tract of land at 7983 N I-35, Salado, Texas, Latitude 30.9861661°/Longitude -97.500833°.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's consultant, William Gambin, P.E., may be contacted at 19125 Adrian Way, Suite 100, Jonestown, TX 78645, or by phone at 512-484-2033.



October 29, 2024

**NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT**

***Name***  
***Address***  
***City, TX Zip***

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

RE: Application for an Operating Permit

To Whom It May Concern:

I, William Gamblin, P.E., on behalf of Belton Partners, LLC, submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on October 14, 2024, for an amendment to an existing Combination Drilling and Operating permit to authorize drilling and withdrawal from a proposed new well.

The new well (N3-24-011P) will be completed in the Lower Trinity Aquifer, equipped with a 2-inch column pipe. This permit amendment will authorize withdrawal to produce groundwater for public water supply to a travel center in a proposed annual quantity not to exceed 2.5 acre-feet or 814,628 gallons per year, at a maximum pumping rate of 40 gallons per minute. The well will be located in the Eastern Management Zone described in District Rule 7.1, on a 12.62-acre tract of land at 7983 N I-35, Salado, Texas, Latitude 30.9861661°/Longitude -97.500833°.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's consultant, William Gamblin, P.E., may be contacted at 19125 Adrian Way, Suite 100, Jonestown, TX 78645, or by phone at 512-484-2033.

Sincerely,

William Gamblin, P.E.

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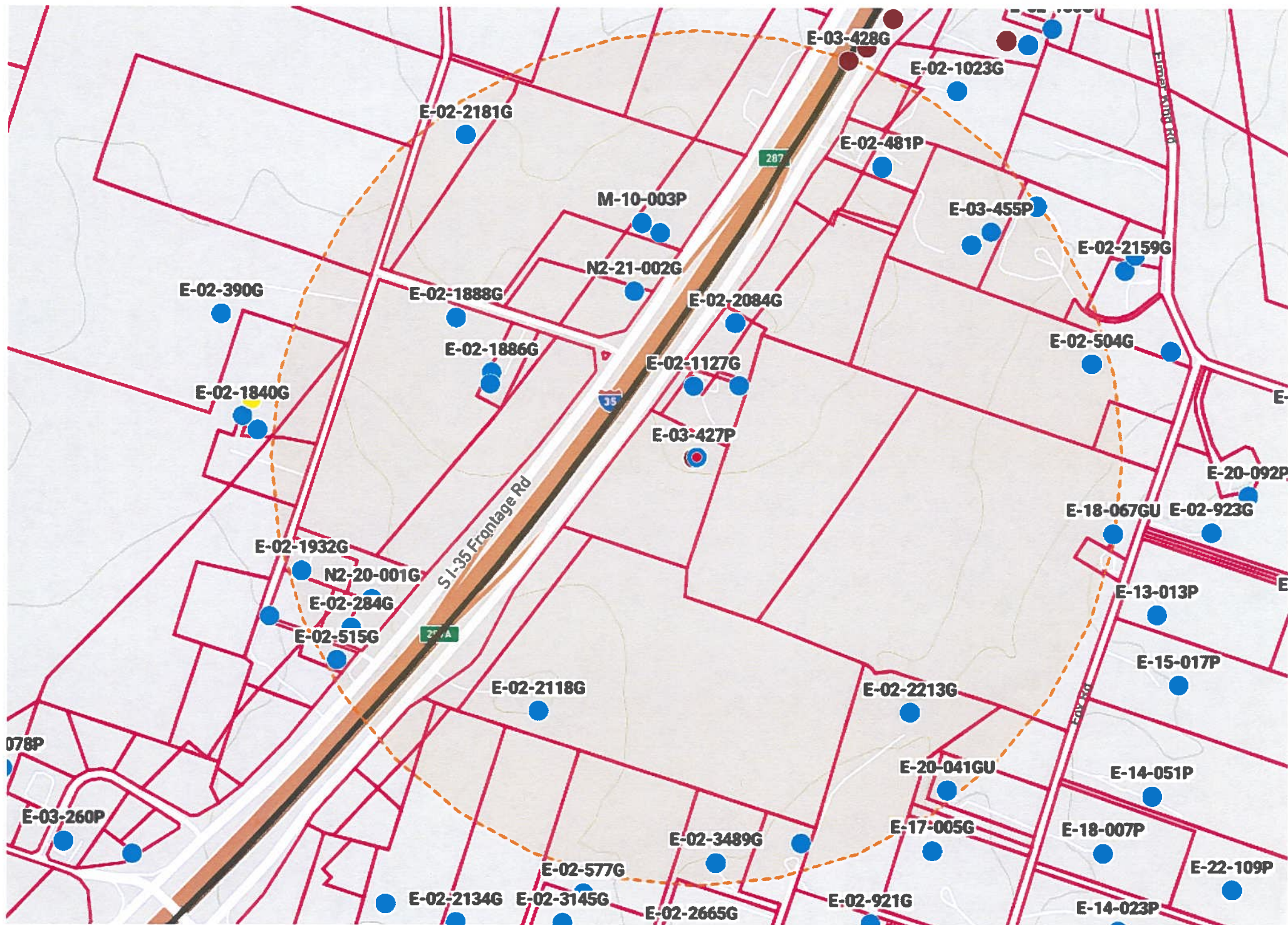
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(512) 621-7237  
KTGroundwater.com  
TBPB Firm No. 50705

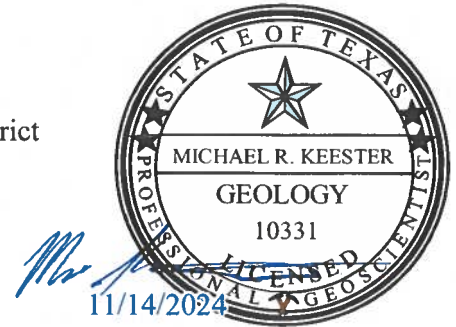
## Technical Memorandum

**To:** Mr. Dirk Aaron, General Manager –  
Clearwater Underground Water Conservation District

**From:** Michael R. Keester, P.G.

**Date:** November 14, 2024

**Subject:** Hydrogeologic Evaluation of the Belton Partners Well  
(N3-24-011P) Combination Permit Amendment



**Proposed Well ID:** N3-24-011P

**Well Owner Name:** Belton Partners, LLC

**Tract Size:** 12.62 Acres

**Column Pipe Size:** 2 inch

**Aquifer:** Lower Trinity

**Management Zone:** Eastern

**Proposed Annual Production:** 2.5 Acre-Feet per Year

**Proposed Instantaneous Pumping Rate:** 40 Gallons per Minute

The applicant is seeking to amend their permit associated with well N2-21-007P by completing the well in the Lower Trinity Aquifer rather than the Edwards (BFZ) Aquifer. The annual production was previously approved by the Board and there is no change to the requested annual volume. While there are several wells completed in the Edwards (BFZ) Aquifer near the proposed well, there are no Lower Trinity Aquifer wells within two miles of the well. In addition, **the projected drawdown due to 2.5 acre-feet of production for one year is negligible at the well site.**

With no other Lower Trinity Aquifer wells in the area, water-level monitoring will aid in understanding the local aquifer conditions near the boundary of the management zone. Upon setting the pump in the well, we recommend the applicant install a measuring tube to assess actual changes in water levels due to pumping from the well and regional water level declines. As discussed regarding the approved Edwards (BFZ) Aquifer well, since the well will be for public water supply, we recommend the District coordinate with Mr. Gamblin regarding the pumping test to assist in collecting aquifer hydrogeologic data. We also recommend the Board require a copy of the interim approval submittal to TCEQ for the well, which is similar to the well completion report for larger wells, be provided to CUWCD.

## Application to Amend

Mr. Dirk Aaron  
General Manager  
Clearwater Underground Water Conservation District  
700 Kennedy Court  
Belton, TX 76513  
Phone: 254.933.0120; Email: [daaron@cuwcd.org](mailto:daaron@cuwcd.org)

**Subject: Amendment to Combination Drilling Permit and Operating Permit #O-24-121 for the Belton Partners, LLC proposed well on 12.62 acres of land southeast of the intersection of IH-35 and Dillard Rd., Bell County, Texas.**

Dear Mr. Aaron:

Gamblin Engineering Group, LLC (Gamblin Engineering) is pleased to present this amendment to the combination Drilling Permit and Operating Permit #O-24-121 issued by the Clearwater Underground Water Conservation District (CUWCD) on behalf of Belton Partners, LLC for a proposed Non-Exempt, Well Classification 3 (N3-Level II), Public Water Supply well (District Well No. N2-21-007P).

The proposed well will be constructed on a 12.62 acre tract of land located within the southern boundary of the city limits of Belton, Texas southeast of the intersection of IH-35 and Dillard Road. The property is owned by Belton Partners, LLC and lies within the City of Belton's CCN. Groundwater allocated to this project will be utilized to service a proposed Travel Center which will provide fuel and convenience shopping services to the general public. Funding for the project is being provided through private sources.

The proposed well was originally designed to target the Edwards (Balcones Fault Zone) Aquifer, however during preliminary drilling operations a test bore and was drilled and plugged at the proposed well location on September 6, 2024, by Lovelace Drilling. The purpose of this test bore was to estimate the potential yield from the Edwards Aquifer. The yield was estimated by the driller to be less than 5 gallons per minute (gpm) near the location of the proposed well in the Edwards Formation.

In order to obtain the desired yield, Gamblin Engineering is requesting that the aquifer utilized for the approved permit #O-24-121 be changed (through an amendment) from the Edwards aquifer to the much more prolific Lower Trinity (Hosston) aquifer. A virtual bore at the proposed location (attached) suggests that the Lower Trinity - Hosston formation should be encountered from 1,143 feet below the ground surface (bgs) to approximately 1,286 feet bgs. The basic design of the well (column pipe, casing, and borehole diameter should remain the same) to allow for an approximately 6-inch diameter downhole pump to be utilized. The requested amount of water will not change from the approved permit (2.5 acre-feet or 814,628 gallons per year).

The proposed use of the groundwater from the well will include public restroom washing facilities and restaurant kitchen utilization, therefore, Public Water Supply permitting through the Texas Commission on Environmental Quality (TCEQ) will be required for this project.

Belton Partners, LLC will comply with CUWCD's Management Plan and comply with all of the District's rules and all groundwater use permits and plans promulgated pursuant to the District's rules.

Gamblin Engineering appreciates the opportunity to submit this information for review. We welcome any questions or comments you may have concerning this Drilling/Operating Permit Amendment. Please call me at 512.484.2033 or by email at [wgamblin@gamblineng.com](mailto:wgamblin@gamblineng.com).

Attachments:

Attachment 1 – Class 3 (N3-Level II) Non Exempt Well Drilling/Operating Permit Amendment

Attachment 2 – Combination Drilling/Operating Permit #O-24-121

Attachment 3 – Virtual Bore

Kind regards,



William Gamblin, P.E.  
Principal Engineer

# Application for Non-Exempt Well Classification 3

<p>Check one of the following:</p> <p><input type="radio"/> COMBINATION PERMIT</p> <p><input type="radio"/> DRILLING PERMIT</p> <p><input type="radio"/> OPERATING PERMIT</p> <p><input checked="" type="radio"/> PERMIT AMENDMENT</p> <p><input type="radio"/> EXPLORATION PERMIT</p>	<p>Answer the following:</p> <p>Is this for a New Well? <input checked="" type="radio"/> Yes <input type="radio"/> No</p> <p>Is this for a Replacement Well? <input type="radio"/> Yes <input checked="" type="radio"/> No</p> <p>Do you plan to Export Water Outside District? <input type="radio"/> Yes <input checked="" type="radio"/> No</p> <p>Are you modifying a Drilling Permit? <input checked="" type="radio"/> Yes <input type="radio"/> No</p> <p>Are you modifying an Operating Permit? <input type="radio"/> Yes <input checked="" type="radio"/> No</p>
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## 1. Owner Information

Well Owner: Belton Partners, LLC Email: nash786110@sbcglobal.net Telephone: 512-203-5049  
 Address (Street/P.O. Box, City, State, ZIP): 24026 Seven Winds,  
 Contact Person (if other than owner): Nasruddin Mahesania Telephone: 512-203-5049  
 If ownership of Well has changed, name the previous owner: \_\_\_\_\_ State Well #: \_\_\_\_\_

## 2. Property Location & Proposed Well Location

Owner of Property (if different from Well Owner): Same (Belton Partners, LLC)  
 The well is located in Management Zone: Eastern  
 Acreage: 12.62 Bell CAD Property ID #: 44489 Latitude: 30°59'10.2"N Longitude: 97°30'03.0"W

## 3. Well Description (Submit if State of Texas Well Report is Available)

- a. Proposed use of well and estimated amount of water, in acre-feet, to be used for each purpose:
- \_\_\_\_\_ \*Domestic; \_\_\_\_\_ Livestock/Poultry; \_\_\_\_\_ Agricultural/Irrigation;  
X \*\* Public Supply; \_\_\_\_\_ Industrial \_\_\_\_\_ Exploration Permit per Rule 6.1.2  
 \*Total number of houses to be serviced by the well \_\_\_\_\_  
 \*\* Applicant is required to give notice to TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.
- b. Estimated distance, in feet, from the nearest:
- 150 N / S Property Line; 150 E / W Property Line; 300 Existing Septic Leach Field  
6000 River, Stream, or Lake; 400 (Nearby) Existing Water Well; 400 Livestock Enclosure;  
N/A Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)
- c. Estimated Rate of Withdrawal (GPM): 40
- d. Is the Property subject to flooding? No
- e. Is there another well on the property? Yes ; If YES, how many wells? 1 (to be plugged)
- f. Is the well part of a multi-well aggregate system? No  
 If YES, list the State or District Well Numbers: \_\_\_\_\_

## REQUIRED BY LAW: Pump Installer / Well Driller Information

Name: TBD Street Address: \_\_\_\_\_  
 TDLR Pump Installer License #: \_\_\_\_\_ City, State, ZIP: \_\_\_\_\_  
 TDLR Well Driller License #: \_\_\_\_\_ Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
 Email: \_\_\_\_\_

Name of Consultant preparing Application (if applicable): \_\_\_\_\_  
 Con. Phone: \_\_\_\_\_ Con. Fax: \_\_\_\_\_ Con. Email: \_\_\_\_\_

#### 4. Completion Information

Provide the following information to the extent known and available at the time of application:

**Proposed Total Depth of Well:** ~1,286 ft;

Borehole Diameter (Dia): 10 inches (in) from 0 to 1,286';

Dia (2) \_\_\_\_\_ in from \_\_\_\_\_ to \_\_\_\_\_;

Casing Material: steel; Inside Diameter (ID): 6 in;

Screen Type: \_\_\_\_\_; Screen Dia. 6 in from \_\_\_\_\_ to \_\_\_\_\_; # of Packers: \_\_\_\_\_

**Pump Type:** Submersible; **Power:** \_\_\_\_\_; **Horsepower Rating:** \_\_\_\_\_;

**Pump Depth:** ~700; **Column Pipe ID:** 2 in.

**Date Completed:** TBD

**Proposed Water Bearing Formation:** Lower Trinity; **Management Zone:** Eastern

#### 5. Operating Permit

Number of contiguous acres owned or leased on which water is to be produced: 12.62 acres

Total annual production requested with this operating permit: 2.5 acre-feet

If exporting water, what is the annual volume requested for export out of the District: N/A Gallons

What is the annual volume requested for export as a % of total pumpage: \_\_\_\_\_%

If modifying an operating permit, what is the current, permitted annual production: N/A ac-ft

What is the requested amount of annual production: \_\_\_\_\_ ac-ft

#### 6. Attachments

Include a statement/documentation explaining your requested production.

If amending an existing permit, explain the requested amendment and the reason for the amendment in a signed and dated letter, attached to this application.

If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested in Section 5 for each well.

If applicant plans to export water outside the District, address the following in an attachment and provide documents relevant to these issues:

- The availability of water in the District and in the proposed receiving area during the period requested
- The projected effect of the proposed export on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the District
- How the proposed export is consistent with the approved regional water plan and certified District Management Plan

For more attachments that may be needed, please see the *Full Summary of the Permit Application Process* document.

#### 7. Certification

*I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.*

Typed Name of the Owner or Designee: William Gamblin, P.E. (Consultant)

Signature: William Gamblin, P.E. Date: 10/11/24



**Clearwater Underground Water Conservation**

PO Box 1989  
Belton, TX 76513

**Invoice****COPY**

**Bill To:**  
Belton Partners LLC

**Invoice #:** 246  
**Invoice Date:** 10/16/2024  
**Due Date:** 10/16/2024  
**Project:**  
**P.O. Number:**

Date	Description	Amount
10/16/2024	Permit Application Fee	465.00
<b>Total</b>		<b>\$465.00</b>
<b>Payments/Credits</b>		<b>\$0.00</b>
<b>Balance Due</b>		<b>\$465.00</b>

**Dirk Aaron**

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**From:** wgamblin@gamblineng.com  
**Sent:** Monday, October 14, 2024 5:28 PM  
**To:** Dirk Aaron  
**Cc:** Tristin Smith; Shelly Chapman  
**Subject:** Belton Partners LLC (Travel Center) - Permit #O-24-121 Amendment  
**Attachments:** CUWCD Drilling and Operating Permit Amendment for O-24-121.pdf

External Email

Dirk,

Attached is our formal request for an Amendment to the Combination Drilling/Operating Permit #O-24-121. Based on poor well yield estimates in the Edwards Aquifer at the site, we would like to utilize the Lower Trinity as the source of water for the project. The only change should be the well depth and we are not asking for any additional water to be allocated at this time.

Can you help with the actual fee calculations needed to process the Amendment? I am not sure if the fees change for an amendment as opposed to an application.

Of course, if yall need anything else to process this, please let us know.

Thanks.

William (Billy) Gamblin, P.E.  
Gamblin Engineering Group, LLC  
19125 Adrian Way, Suite 100  
Jonestown, TX 78645  
(512) 484-2033  
[WGamblin@GamblinEng.com](mailto:WGamblin@GamblinEng.com)

Previous Packet & Permit



**Clearwater Underground Water  
Conservation District**  
P.O. Box 1989, Belton, TX 76513  
254-933-0120

## Combination Drilling/Operating Permit

**Permit No:** O-24-121

**Owner/Permittee:** Belton Partners LLC (Travel Center) C/O: Nasruddin Mahesania

**Mailing Address:** 24026 Seven Woods  
San Antonio, Texas 78528

**Well Location:** 12.62-acre tract known as Belton Partners LLC Travel Center  
at 7983 N IH-35, Salado TX  
Latitude: 30.9861661 / Longitude: -97.500833

**District Well No:** N2-21-007P  
**State Well No:** --

**Terms:** Permit expires December 31, 2024.  
Failure to abide by District/State rules and special provisions of issuance, will subject this agreement to revocation.


**Permitted Annual Withdrawal:** 814,628 gallons per year or 2.5 ac-ft/year

**Aquifer:** Edwards BFZ Aquifer

**Use:** Public Water Supply for Travel Center

**Special Provisions:** Upon installation of a pump, require the well driller or pump installer to install a meter device at the well head for monthly reporting to the District. Pump installer shall install a tremie tube (minimum 1-inch measuring tube) alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method by the District.

This Permit is hereby issued this 01<sup>st</sup> day of January, 2024.

By:  General Manager  
Dirk Aaron

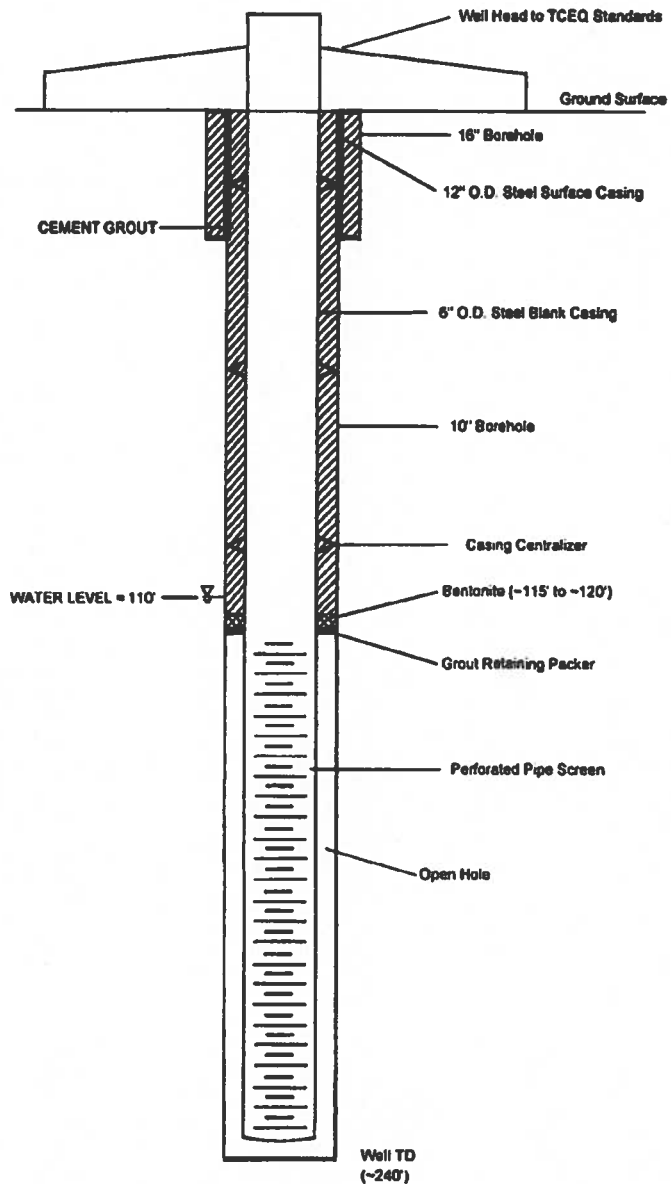
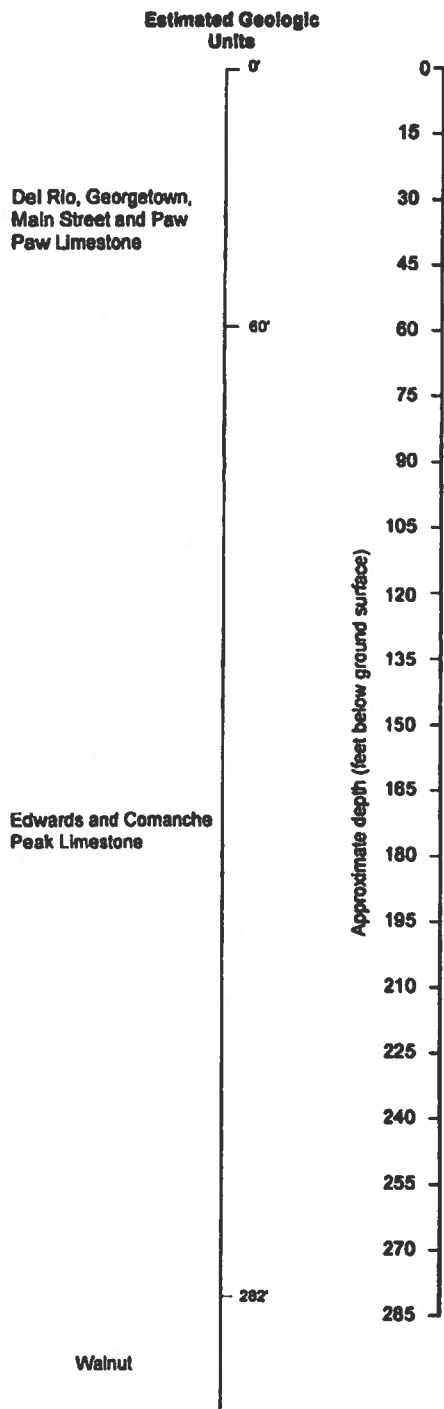
**Permit Conditions and Requirements**  
**Applicable to Drilling & Operating Permits**

All permits are granted subject to the Rules, regulations, orders, special provisions, and other requirements of the Board, and the law of the State of Texas. In addition, each permit issued shall be subject to the following conditions and requirements:

- A. The permit is granted in accordance with the provisions of Chapter 36, Texas Water Code, and the Rules, regulations and orders of the District as may be in effect from time to time, and acceptance of the permit constitutes an acknowledgement and agreement that the permittee will comply with all the terms, provisions, conditions, requirements, limitations, and restrictions embodied in the permit and with the Rules, regulations, and orders of the District.
- B. The permit confers no vested rights in the holder and the permit is transferable only upon compliance with the District's rules governing transfers. Written notice must be given to the District by the permittee prior to any sale or lease of the well covered by the permit. The permit may be revoked or suspended for failure to comply with its terms, which may be modified or amended pursuant to the requirements of State law and any applicable Rules, regulations and orders of the District.
- C. The well shall be located and completed as required in District rules and 16 Texas Administrative Code, Chapter 76.1000. The well shall observe spacing requirements specifically stated in the District rules.
- D. A permit shall be subject to amendment by the District of the amount of water authorized for pumpage based upon a review of the District's groundwater availability model and a determination by the District that an amendment is necessary after considering adequate water levels in water supply wells and degradation of water quality that could result from low water levels and/or low spring discharge.
- E. The drilling and operation of the well for the authorized use shall be conducted in such a manner as to avoid waste, pollution, or harm to the aquifers.
- F. The permittee, unless qualifying for a metering and reporting exception, shall 1) keep accurate records and meter readings, on a monthly basis, of the amount of groundwater withdrawn, the purpose of the withdrawal, and, for any transporting of water outside the District, the amount of water transported and the identity and location of the recipients; 2) report total withdrawals to the District monthly; and 3) make all records available for inspection at the permittee's principal place of business by District representatives. All permittees shall provide immediate written notice to the District in the event a withdrawal or transportation of water exceeds the quantity authorized by the permit or rules. Unless the permittee can present evidence that the pumpage or transport which exceeded the permitted amount is due to an isolated incident that is not likely to be repeated and/or would not result in continued higher demands, the permittee must immediately submit an application to increase the permitted pumpage or transport volume based on the amount of pumpage or transport which exceeded the permitted amount projected for the remainder of the year.
- G. The well site and transport facilities shall be accessible to District representatives for inspection during normal business hours and during emergencies. The permittee agrees to cooperate fully in any reasonable inspection of the well site or transport facilities and related monitoring or sampling by District representatives. The well owner shall provide a twenty-four (24) hour emergency contact to the District.
- H. The application pursuant to which this permit has been issued is incorporated therein, and this permit is granted on the basis of and contingent upon the accuracy of the information supplied in that application and in any amendment thereof. A finding that false information has been supplied shall be grounds for immediate revocation of a permit. In the event of conflict between the provisions of the permit and the contents of the application, the provisions of the permit shall prevail.
- I. Driller's logs must be submitted within sixty (60) days of the drilling of a well. Monitoring of groundwater pumpage is to be accomplished in the manner specified in the District's metering policy and any modifications thereto.
- J. Violation of the permit's terms, conditions, requirements, or special provisions, including pumping amounts in excess of authorized withdrawal or transporting amounts outside of the District in excess of the amount authorized for transport, shall be punishable by civil penalties as provided by State law and the District's Rules.
- K. If special provisions are inconsistent with other provisions or regulations of the District, the special provisions shall prevail.
- L. Permittee will notify the District upon filing an application with TCEQ to obtain or modify CCN to provide water or wastewater services in a service area that lies wholly or partly within the District or for which water shall be supplied from a well located inside the District.

**Item #7b**  
**Belton Partners LLC**  
**Travel Center**





Not to scale

Gamblin Engineering Group, LLC  
Texas P.E. Firm #F-22202

**Belton Engineering, Inc.**  
**S. IH35 Travel Center Well**  
**Proposed Well Construction**

# Bell CAD Property Details



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## Property Details

### Account

**Property ID:** 44489  
**Legal Description:** A0510BC G F LANKFORD, 22, (PT OF 16.260AC TR), ACRES 12.620  
**Geographic ID:** 0544320000  
**Agent:**  
**Type:** Real

### Location

**Address:** IH 35 BELTON, TX  
**Map ID:** 59B09 A38  
**Neighborhood CD:** LSALSARURE

### Owner

**Owner ID:** 884507  
**Name:** BELTON PARTNERS LLC  
**Mailing Address:** 24026 SEVEN WINDS  
SAN ANTONIO, TX 78528  
**% Ownership:** 100.0%  
**Exemptions:** For privacy reasons not all exemptions are shown online.

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## Property Values

<b>Improvement Homesite Value:</b>	<b>\$0</b>
<b>Improvement Non-Homesite Value:</b>	<b>\$0</b>
<b>Land Homesite Value:</b>	<b>\$0</b>
<b>Land Non-Homesite Value:</b>	<b>\$226,554</b>
<b>Agricultural Market Valuation:</b>	<b>\$0</b>
<b>Market Value:</b>	<b>\$226,554</b>
<b>Ag Use Value:</b>	<b>\$0</b>
<b>Appraised Value:</b>	<b>\$226,554</b>
<b>Homestead Cap Loss: ⓘ</b>	<b>\$0</b>
<b>Assessed Value:</b>	<b>\$226,554</b>

**VALUES DISPLAYED ARE 2021 CERTIFIED VALUES.**

**DISCLAIMER** Information provided for research purposes only. Legal descriptions and acreage amounts are for appraisal district use only and should be verified prior to using for legal purpose and or documents. Please contact the Appraisal District to verify all information for accuracy.

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## Property Taxing Jurisdiction

Entity	Description	Tax Rate	Market Value	Taxable Value	Estimated Tax	Freeze Ceiling
CAD	TAX APPRAISAL DISTRICT, BELL COUNTY	0.000000	\$226,554	\$226,554	\$0.00	
CB	BELL COUNTY	0.396800	\$226,554	\$226,554	\$898.97	
RRD	BELL COUNTY ROAD	0.028500	\$226,554	\$226,554	\$64.57	
SSAL	SALADO ISD	1.374700	\$226,554	\$226,554	\$3,114.44	
TBE	CITY OF BELTON	0.630000	\$226,554	\$226,554	\$1,427.29	
WCLW	CLEARWATER U.W.C.D.	0.003272	\$226,554	\$226,554	\$7.41	

**Total Tax Rate: 2.433272 Estimated Taxes With Exemptions: \$5,512.68 Estimated Taxes Without Exemptions: \$5,512.68**

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## Property Improvement - Building

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### Property Land

Type	Description	Acreage	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
DLCP	DRY LAND CROPLAND	8.338	363,203.28	0.00	0.00	\$149,684	\$0
DLCP	DRY LAND CROPLAND	4.282	186,523.92	0.00	0.00	\$76,870	\$0

## Property Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap Loss	Assessed
2022	N/A	N/A	N/A	N/A	N/A	N/A
2021	\$0	\$226,554	\$0	\$226,554	\$0	\$226,554
2020	\$0	\$175,051	\$1,509	\$1,509	\$0	\$1,509
2019	\$0	\$116,709	\$2,326	\$2,326	\$0	\$2,326
2018	\$0	\$98,659	\$3,544	\$3,544	\$0	\$3,544
2017	\$0	\$98,659	\$3,619	\$3,619	\$0	\$3,619
2016	\$0	\$98,659	\$3,585	\$3,585	\$0	\$3,585
2015	\$0	\$98,659	\$2,201	\$2,201	\$0	\$2,201
2014	\$0	\$98,659	\$2,118	\$2,118	\$0	\$2,118
2013	\$0	\$98,659	\$1,818	\$1,818	\$0	\$1,818
2012	\$0	\$98,659	\$1,668	\$1,668	\$0	\$1,668
2011	\$0	\$98,659	\$1,659	\$1,659	\$0	\$1,659

## Property Deed History

Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Number
10/14/2020	1	WARRANTY DEED	LONG, GREGORY	BELTON PARTNERS LLC			2020056257
10/29/2007	1	WARRANTY DEED	BRUBAKER FAMILY REV TRUST	LONG, GREGORY	Deed Num	200700046718	200700046718
6/13/2000	12	CORRECTION DEED	BRUBAKER, RAYMOND & WANDA	BRUBAKER FAMILY REV TRUST	4213	436	
6/22/1998	1	WARRANTY DEED	GUYER, ORPHA LEE	BRUBAKER, RAYMOND & WANDA	3815	14	



# **CUWCD**

## **Executive Summary**

**Staff Report**  
**Application for Drilling/Operating Permit**  
**N2-21-007P**



<b>Applicant/Owner:</b> Belton Partners LLC c/o Nasruddin Mahesania 24026 Seven Winds San Antonio, TX 78528			
<b>Location of Well:</b> 12.62-acre site Located at 7983 N. I-35, Salado, TX Latitude 30.9861661° / Longitude -97.500833°			
<b>Proposed Annual Withdrawal; Rate of Withdrawal:</b> 40 gpm  Total: 2.5 ac-ft/yr or 814,628 gallons/year	<b>Aquifer:</b> Edwards BFZ	<b>Proposed Use:</b> Public water supply for a proposed travel center.	<b>Nearest Existing Well:</b> 5 wells within ¼ mile; 22 wells within ½ mile.

**General Information**

The applicant is requesting a drilling/operating permit, pursuant to District Rule 6.1, for a proposed new well (Well # N2-21-007P) to produce for public water supply for a proposed travel center on a 12.62-acre tract. The applicant plans to use the well to provide water to a proposed new travel center. The applicant is required to obtain a drilling/operating permit because this is a new well with a proposed use for public water supply. This well is considered a *Non-Exempt Well, Classification 2 (N2)*. All N2 wells are required to have a meter and report monthly production. The permit will be renewed annually by staff, unless the applicant's designated use changes, if the applicant fails to report monthly use, and if the condition of the well deteriorates and aquifer conditions change.

Special Provisions will be discussed with the board should the permit be approved, to ensure compliance and conservation. The permit will be renewed annually by CUWCD staff, unless the applicant's circumstances change, and/or special provisions are not complied with, and/or conditions of the Edwards BFZ aquifer merit curtailment of all permit holders in accordance with District Rules and Chapter 36 necessary to meet the DFC under statutory requirements.

The applicant is requesting an annual production volume of 2.5 acre-feet (814,628 gallons) for the purpose of public water supply to a proposed travel center on the district's application form. The well will be producing from the Edwards BFZ Aquifer at a maximum rate of 40 gallons per minute (gpm). Estimated annual production was calculated based on what the well is capable of producing and the needs of providing water to the travel center. In comparison to the exempt well privileges of 17 gpm or maximum 25,000 gallons per day is approximately 28 ac-ft/yr, thus applicant is requesting substantially less groundwater.

CUWCD consulting hydrogeologist, Mike Keester LRE Water LLC, has reviewed the application and has conducted the required drawdown analysis per district rules based on the application stating 2.5-acre feet/year. The applicant is required to pursue a permit with TCEQ for a public water supply well. Additional data will be afforded the district per the TCEQ requirement of an aquifer pumping test. Billy Gamblin (Gamblin Engineering) will testify to what this additional regulatory requirements are for the applicant.

This property lies within the City of Belton CCN #11133 (certificate of convenience and necessity) and the applicant has indicated he will not receive public water service to this property. The City of Belton has approved the use of a well in accordance stating that public water supply infrastructure is not in place along that segment of IH35 thus per their city ordinance requiring final approval of groundwater production within the city limits.

**Per Rules 6.9 and 6.10**

In deciding whether or not to issue a permit, the Board must consider the following:

- 1) **Does the application contain all the information requested?**  
The application is complete—all requested information has been provided.
- 2) **Is the proposed use of groundwater dedicated to a beneficial use?**  
The water produced from this well will be used for public water supply for a travel center. Because it's for public water supply, they are also required to have the well permitted by TCEQ. Applicants' consultant (Gamblin Engineering Group LLC) is pursuing the appropriate approval from TCEQ and is engineering the well design and application process with CUWCD in accordance with TCEQ.
- 3) **Has the applicant agreed to avoid waste and achieve water conservation?**  
The applicant has agreed to avoid waste and achieve water conservation by signing the application form stating compliance with the District's Management Plan. Applicant understands the importance of water conservation measures in the business thus options for outside water conservation are vital to the sustainability of the aquifer.
- 4) **Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure?**  
The applicant has agreed (by signing the application form) should the well deteriorate over time that state law and district rules require such well would be plugged before a replacement well can be drilled.
- 5) **Does the proposed groundwater production well comply with spacing and production limitations identified in these rules?**  
The proposed well will have a column pipe with an inside diameter of 2 inches. Based on this column pipe size, a minimum size tract of 2 acres is required, with a 100-foot spacing requirement from other wells, the 50-foot setback requirement from adjacent property lines is met on all sides. District Rule 9.5.2 all property line setbacks have been agreed too.

The District rules do not impose production limitations other than those determined applicable in the review of the future operating permit and/or to prevent unacceptable



level of decline in water quality of the aquifer (known as proportional adjustment), or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence. These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

**6) Does the proposed use of groundwater unreasonably affect existing groundwater and surface water resources or existing permit holders?**

Based upon available information, there are 5 wells within ¼ mile of the well site. All 5 wells are active and completed to the Edwards BFZ aquifer. There are 22 additional wells within ½ mile, of which are listed as active, inactive, capped, and plugged exempt and non-exempt wells.

Mike Keester, Hydrogeologist, LRE Water, has reviewed this application and has determined anticipated drawdown and has provided the attached report, with his conclusions and recommendations stating that the proposed well and permitted amount of 2.5 acre-feet/year will not diminish the ability of other aquifer users to produce water for a beneficial use from the Edwards BFZ Aquifer. He will also offer testimony as needed.

**7) Is the proposed use of groundwater consistent with the District's Groundwater Management Plan?**

The District's Groundwater Management Plan reflects a groundwater availability figure in the Edwards BFZ aquifer of **6,469 ac-ft/year Modeled Available Groundwater** (then reserve 825 ac-ft/year for exempt well use) thus **5,644 ac-ft/year is the Managed Available Groundwater for permitting.**

The board, per the district groundwater management plan, has evaluated groundwater available for permitting in the Edwards BFZ Aquifer and most recently evaluated the available groundwater for permitting (*consistent with the groundwater management plan <http://cuwcd.org/district-management-plan/> as stated on pages 9-13*).

The requested permit amount relative to the modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Edwards BFZ Aquifer was set by CUWCD based on minimum spring flow of 200 ac-ft/month in January 2019. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 6,469 acre-feet per year from the Edwards BFZ Aquifer.

A summary of 2020 permit production, HEUP & OP Permit Analysis, pending applications and Exempt Well Reservations are for the Edwards BFZ Aquifer which is provided per District Report (*see attached Edwards BFZ Aquifer Status Report*).

**8) What is the Modeled Available Groundwater (MAG) calculations determined by the Executive Administrator of the Texas Water Development Board?**

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit. (*see attached District Edwards BFZ Aquifer Status Report*).



- 9) **Per the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions & exclusions in District Rule 6.3, does the District have adequate reservations of the MAG for exempt well users from the Edwards BFZ Aquifer?**  
Reservation of Modeled Available Groundwater (MAG) for exempt well use will not be exceeded by granting this permit. 825 ac-ft is reserved vs 357 ac-ft estimated being used.
- 10) **Is the amount of groundwater authorized under all permits previously issued by the District exceeding the current MAG while taking in to account the reserved amount for exempt well users thus described as the managed available groundwater?**  
Refer to #7 above. Existing permits do not exceed the managed available groundwater (*modeled available groundwater – exempt well use = managed available groundwater*) for the Edwards BFZ aquifer 5,644 ac-ft per year.
- 11) **Has the general manager conducted a reasonable estimate of the amount of groundwater that is actually produced under permits issued by the District?**  
The actual production from all permitted wells in in the Edwards BFZ Aquifer in 2020 was 2,189.47 acre-feet (87.13%) (*Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2020 and 2021*).
- 12) **Has CUWCD taken into account the yearly precipitation and production patterns under District's the drought management plan for the Edwards BFZ Aquifer?**  
Clearwater is currently in no drought management stage based on the PDI system (average running total annual rainfall) over the Aquifer in the District, is currently at 36.992 inches rain received in the last 365 days (8/16/2021) thus 112.09% of annual expected rainfall of 33 inches. Permit holders did not exceed their total permitted amounts in 2020. The gravity of the drought of 2011-2015, 2018 and again in 2020 necessitated the need for all non-exempt permit applications to be evaluated based on conservative needs and usage that is not contradicted by the current drought contingency plan stage. Successful curtailments under SWSC drought plan as advised by CUWCD occurred successfully in the summer and early fall of 2020. Spring flow stabilized to levels necessary to protect spring flow.

#### **Conclusions:**

- CUWCD well records indicate that 5 wells (5 Edwards BFZ) are located within a ¼-mile radius and 18 additional Edwards BFZ wells, 1 Middle Trinity well, 1 Alluvial well and 2 undeclared wells are located within a ½-mile radius of the proposed well site. The wells listed as grandfathered exempt often have declared depths by the original registrant at incorrect depths based on limited information at the time.
- Proposed annual permit amount of 2.5 acre-feet (814,627 gallons/year) is substantially less than the allowed production of an exempt well under Chapter 36 and District rules to produce at a rate of 17 gallons per minute (or 25,000 gallons per day) for 365 days equaling 28-acre feet/year.

- The long-term pumping effects from the proposed well at the requested pumping amount are negligible and the combined effects from many wells with relatively small pumping rates can have a noticeable long-term effect on aquifer water levels per Keester's review, thus the drawdown will not diminish the ability of other aquifer users to produce water for a beneficial use. (*see Keester's Report*)
- District also will attain both a geophysical log and pumping test from the TCEQ requirements as described by Gamblin Engineering.

### **Recommendations:**

- 1) Approve the application for Belton Partners LLC with the following N2 requirements and all agreed upon special conditions:
  - a. Require the well owner to have the driller/pump installer complete with the required sanitary seal if the proposed well will be closer than 100 feet and greater than 50 feet from the proposed on-site septic system.
  - b. Require that the well be equipped with a removable plug to allow clear access into the well for water level measurement by the District in addition to the standard requirement of a meter for monthly reporting to the district.
  - c. Require that the pump installer install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
  - d. The new well, per TCEQ requirements must have a pumping test and geophysical log thus we asked Mr. Gamblin to utilize the existing well (E-03-427P) as the observation well during the pumping test. This will need TCEQ approval and if denied by TCEQ (existing well per TCEQ requirements must first be plugged). If denied well N2-21-02G (R&A Hauling) is an alternative site at approximately 1000 feet from the proposed well.
  - e. Require that the existing well (E-03-427P) be plugged by a licensed pump installer prior to any on-site construction of the buildings and parking.
  - f. Require that the new well be measured by District Staff for the purpose including this additional data in the well monitoring program as a part of the DFC management effort by the district. Encourage applicant to install (with district assistance) an acoustic device aligned with the district's WellIntel continuous monitoring program.



**CUWCD / LRE  
Geoscience Drawdown  
Analysis**





**Proposed Well ID:** N2-21-007P

**Well Name:** *Belton Partners LLC, Travel Center*

**Tract Size:** 12.62 Acres

**Column Pipe Size:** 2 Inches

**Aquifer:** *Edwards BFZ Aquifer*

**Proposed Annual Production:** *2.5 Acre-Feet per Year*

**Proposed Instantaneous Pumping Rate:** 40 gallons per minute

Proposed Well N2-21-007P is near an existing well identified as E-03-427P. Per Mr. William Gamblin, the existing well will be plugged and the new well will be completed as a public water supply well to meet the needs of a proposed travel center. Mr. Gamblin indicated the projected water usage for the center is 803,000 gallons with an average daily use of 2,200 gallons. Mr. Gamblin converted the projected annual use to 2.5 acre-feet with a peak instantaneous rate of 40 gallons per minute.

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation<sup>1</sup> which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. As the duration of pumping and distance from the well increase, the uncertainty in the calculated drawdown also increases. To assess the potential effects from the proposed production, the equation uses values from the groundwater availability model datasets<sup>2</sup>.

The following table presents the calculated drawdown at the proposed well and at other nearby wells completed in the same aquifer (see Figure 1). For *1-Day Drawdown*, we applied the proposed instantaneous pumping rate for a period of 24 hours. For *30-Day Drawdown*, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For *1-Year Drawdown*, we used the proposed annual production amount.

---

<sup>1</sup> Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

<sup>2</sup> Groundwater availability model (GAM) datasets include the Northern Edwards GAM, the Northern Trinity/Woodbine GAM (for the Upper and Middle Trinity aquifers), and the modified Northern Trinity/Woodbine GAM (for the Lower Trinity Aquifer).



Well Name	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
<b>N2-21-007P New Travel Center Well</b>	Not Applicable	13	Negligible	Negligible
<b>E-03-427P (Owner's Existing Well)</b>	20	3	Negligible	Negligible
<b>E-02-1127G</b>	440	Negligible	Negligible	Negligible
<b>E-02-576G</b>	516	Negligible	Negligible	Negligible
<b>E-02-2084G</b>	867	Negligible	Negligible	Negligible
<b>N2-21-002G</b>	1,098	Negligible	Negligible	Negligible
<b>E-02-1887G</b>	1,361	Negligible	Negligible	Negligible
<b>E-02-1886G</b>	1,378	Negligible	Negligible	Negligible
<b>N2-10-002P</b>	1,410	Negligible	Negligible	Negligible
<b>E-02-1888G</b>	1,726	Negligible	Negligible	Negligible
<b>E-02-2118G</b>	1,849	Negligible	Negligible	Negligible
<b>E-02-2213G</b>	2,060	Negligible	Negligible	Negligible
<b>E-02-481P</b>	2,125	Negligible	Negligible	Negligible
<b>E-02-1158P</b>	2,152	Negligible	Negligible	Negligible
<b>N2-20-001G</b>	2,202	Negligible	Negligible	Negligible
<b>E-03-455P</b>	2,297	Negligible	Negligible	Negligible
<b>E-02-284G</b>	2,384	Negligible	Negligible	Negligible
<b>E-02-590G</b>	2,460	Negligible	Negligible	Negligible
<b>E-02-3489G</b>	2,499	Negligible	Negligible	Negligible
<b>E-02-504G</b>	2,519	Negligible	Negligible	Negligible
<b>E-02-1932G</b>	2,549	Negligible	Negligible	Negligible
<b>E-02-515G</b>	2,557	Negligible	Negligible	Negligible
<b>E-20-041GU</b>	2,578	Negligible	Negligible	Negligible
<b>E-02-2952G</b>	2,623	Negligible	Negligible	Negligible
<b>E-03-428G</b>	2,624	Negligible	Negligible	Negligible
<b>E-18-067GU</b>	2,626	Negligible	Negligible	Negligible

The predicted drawdown presented above is based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted drawdown of less than one (1) foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics.

Water levels in the Edwards Aquifer can fluctuate by several feet annually. Overall, the Edwards Aquifer conditions are relatively stable in the area with regard to the water levels. Currently, water levels in the aquifer at the well location are below the elevation of the Salado Springs Complex indicating the well is not capturing flow that may otherwise discharge from the springs. Also, the predicted drawdown due to the proposed production will not measurably impact spring discharge. Figure 2 illustrates the location of the proposed Travel Center well relative to the Salado Springs Complex and the estimated water level surface in the Edwards Aquifer.





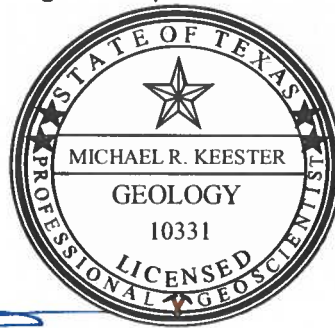
### Recommendations

The pump installer should install an approved meter for monthly reporting of production to the District. A measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method is required. Upon discussion and coordination with the District, other automated water-level monitoring methods may be considered for installation with the well.

The new well will require a pumping test as part of the TCEQ approval process for use as a public water supply well. We recommend the District coordinate with Mr. Gamblin regarding the pumping test to assist in collecting aquifer hydrogeologic data. Depending on Belton Partners' development plans, we recommend using the existing well (E-03-427P) as an observation well during the pumping test. Using the existing well as an observation well will allow for the calculation of the local storage properties of the aquifer. Following completion of the aquifer test, the existing well could then be plugged as planned.

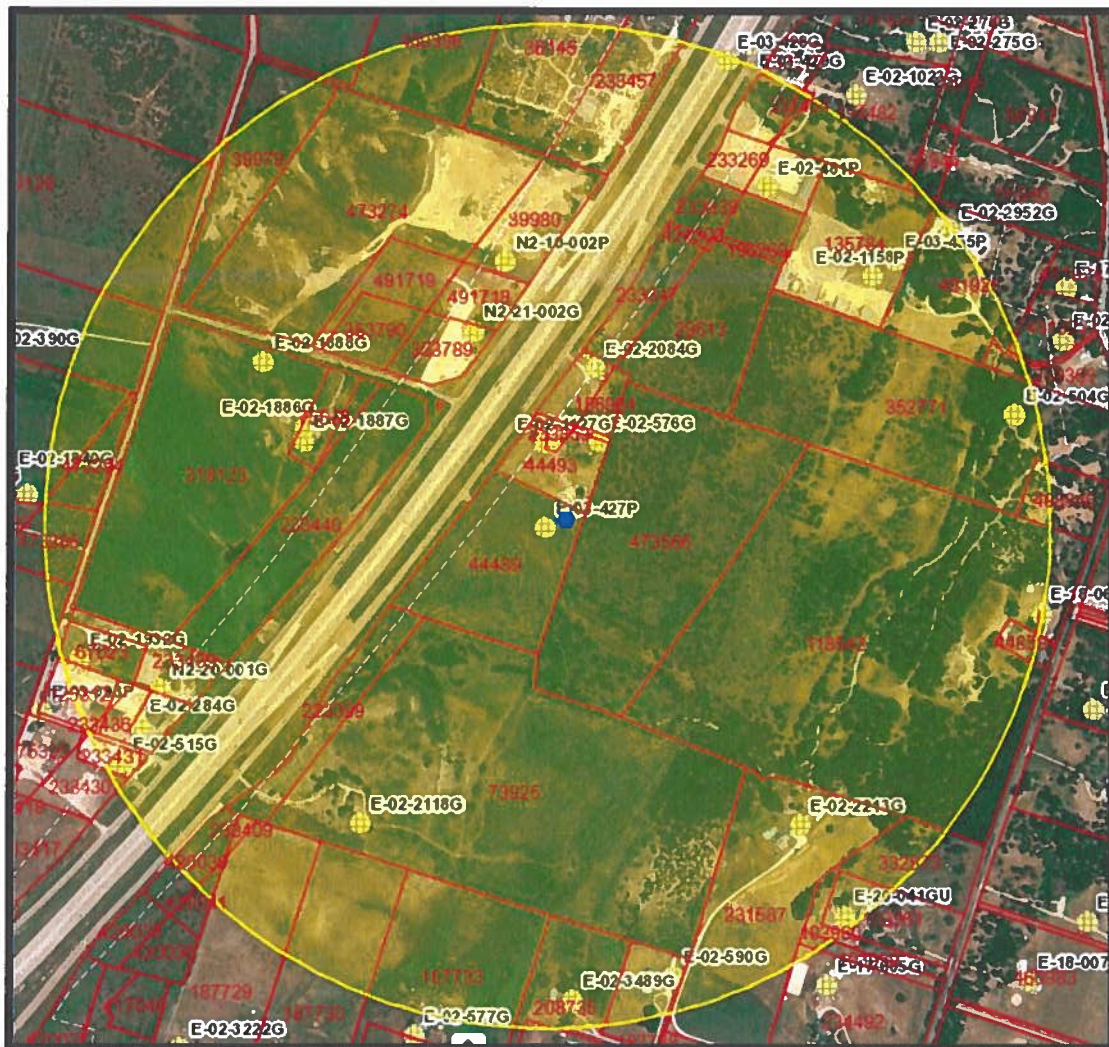
### Geoscientist Seal

The following licensed professional geoscientist(s) have reviewed the results and recommendations presented in this report regard the potential effects due to production from the proposed well.



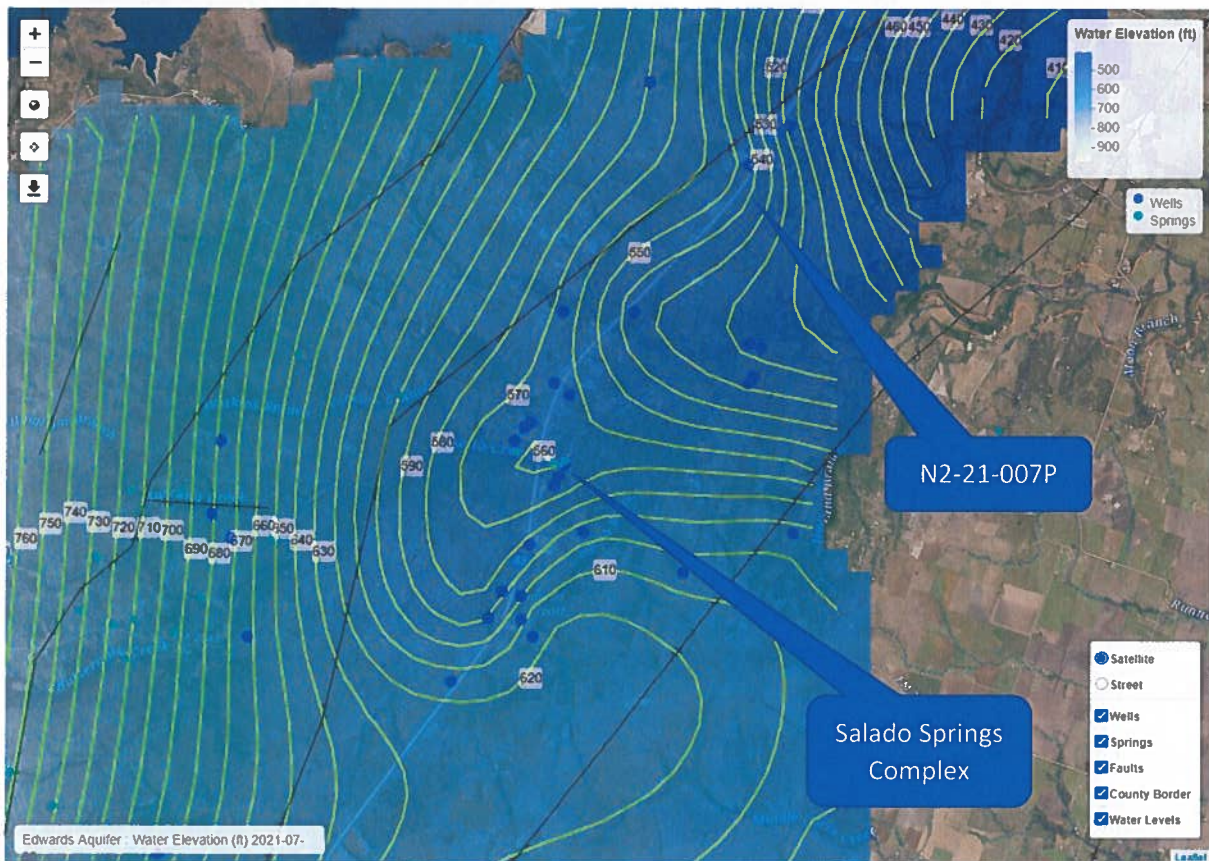
  
08/17/2021

Michael R. Keester, PG  
Senior Project Manager | Hydrogeologist  
LRE Water, LLC



**Figure 1. Proposed production well and other wells within one-half mile radius.**





**Figure 2. Potentiometric surface of the Edwards Aquifer based on recent water level measurements. Green lines are contours of the estimated water elevation surface. Groundwater flow is perpendicular to the line from high elevation to low elevation.**



# **Edwards BFZ Aquifer Status Report**

## Edwards (BFZ) Aquifer Status Report – August 2021

<u>DFC Analysis Over Time</u> (2000-Present) Modeled Available Groundwater				<u>HEUP and OP Permit Analysis</u> Relative to the Modeled Available Groundwater			<u>2021 YTD Prod.</u> Jan - Jul 923.00 Ac-ft 36.71%	<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
	DFC Adopted * Minimum Spring Flow	Status of DFC ** Current / Low	MAG *** Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2020 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
<b>Edwards (BFZ) Aquifer</b>	100 Ac-ft per month or 1.68 cfs	4280.97 Ac-ft 8/5/2021 vs 220 Ac-ft 08/20/2014	6469	2209.7	304.43	2514.13	2,189.47 Ac-ft 87.13%	3131.21	505.48	825	357	468

\*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TW8D, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.

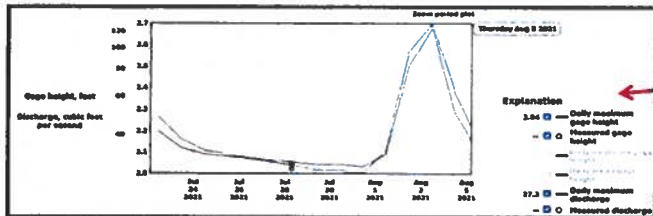
\*\*Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.

\*\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TW8D, based on the desired future conditions.

78X Investments N2-19-005P (500 ac-ft/yr)

Salado RV LLC N2-21-006P (7.98 ac-ft/yr)

Belton Partners LLC N2-21-007P (2.5 ac-ft/yr)



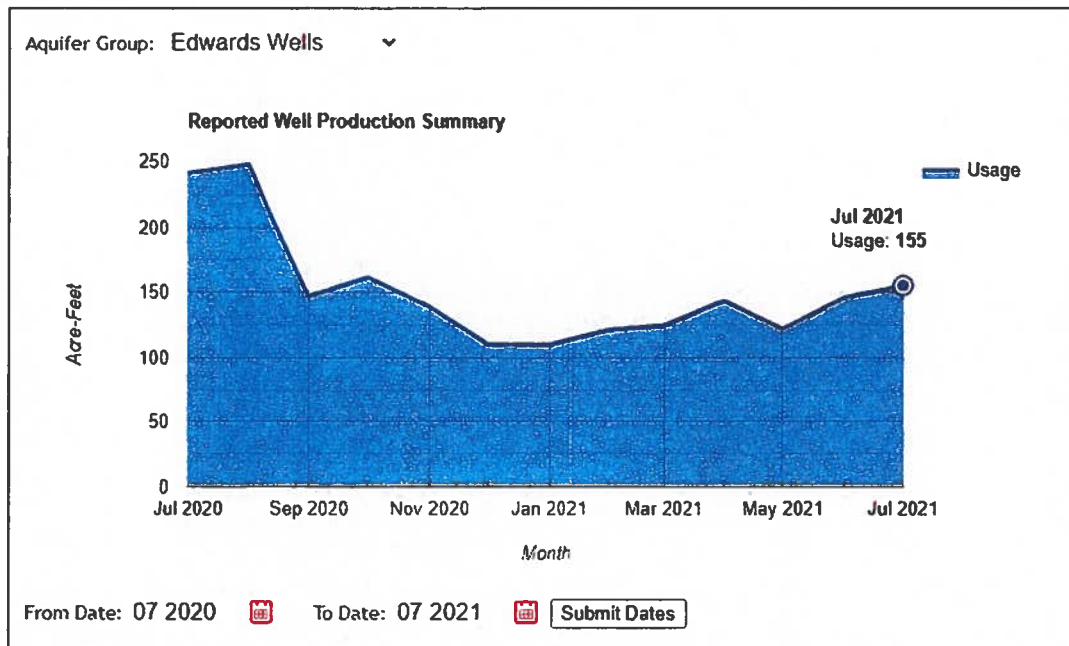
CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for July 31<sup>st</sup> – August 4<sup>th</sup> was 71.944 CFS = 4280.97 ac-ft/month

5 - day average for July 4<sup>th</sup> – July 8<sup>th</sup> was 87.38 CFS = 5199.47 ac-ft/month



## Edwards (BFZ) Aquifer Status Report – August 2021





# Notification Documentation

August 3, 2020

**NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT**

***Name***  
***Address***  
***City, TX Zip***

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**RE: Application for an Operating Permit**

**To Whom It May Concern:**

I Nasruddin Mahesania on behalf of Belton Partners, LLC, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on July 26, 2021 for a combination drilling and operating permit on a new well (N1-21-007P) for 2.5 acre-feet or 814,627 gallons per year.

This permit will authorize the withdrawal from a well completed in the Edwards BFZ Aquifer with a 2 inch column pipe on a 12.62 acre tract located at 7983 N I-35, Salado, Texas, Latitude 30.9861661°/Longitude -97.500833° (well# N2-21-007P), to produce water for public water supply to proposed travel center in a proposed annual quantity not to exceed 2.5 acre-feet or 814,627 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 24026 Seven Winds, San Antonio, TX 78528, or by phone at 512-203-5049.

Sincerely,

Nasruddin Mahesania



## **Mailing List**

**N2-21-007P**

Eugene & Brenda Tucker	8051 Fox Rd	Belton	TX	76513
Dennis Cochran	7879 Interstate 35	Belton	TX	76513
Ronald & Emily Mikeska	711 Lavon Ln	Temple	TX	76502
Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513
David & Tammy Goode	5209 S Fort Hood St	Killeen	TX	76542
Roy & Ashley Navarro	8151 Smith Dairy Rd	Belton	TX	76513



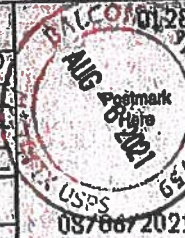
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 City, State, ZIP+4® Killeen TX 76542

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

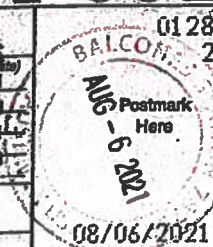
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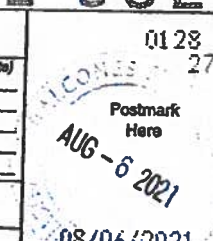
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Postage \$0.55  
 Total Postage and Fees \$7.00



Sent To Ronald & Emily Mikeske  
 Street and Apt. No., or PO Box No. 711 E 1st St  
 City, State, ZIP+4® Bellton TX 76513

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**NOTICE OF APPLICATION FOR A COMBINATION DRILING AND  
OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER  
CONSERVATION DISTRICT**

Belton Partners, LLC has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on July 26, 2021 for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit will authorize the withdrawal from a new well completed in the Edwards BFZ Aquifer with a 2 inch column pipe on a 12.62 acre tract located at 7983 N I-35, Salado, Texas, Latitude 30.9861661°/Longitude -97.500833° (well# N2-21-007P), to produce water for public water supply to proposed travel center in a proposed annual quantity not to exceed 2.5 acre-feet or 814,627 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 24026 Seven Winds, San Antonio, TX 78528, or by phone at 512-203-5049.

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© 2000  
 Vendor Day 9 Solution

Example. A is used  
Single letters,  
of the words  
are different.

C Y S R L  
A B C P V

— R. D. V. F.

STAIN, IN ANY  
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JUSTICE CAN

[illegible]

# su do ku

## ©Puzzles by Pappocom

3		9	8	2		7		5
	1						4	
			3	5	6			2
	7						1	
	8		4	1	7			
	5						9	
6		1		7	8	3		4

Difficulty Level ★★☆☆

**How to Play:**

Using the numbers provided, complete the grid so that every row, column, and 3x3 square contains the numbers 1-9 without duplications. Find solutions, tips and computer program at [www.sudoku.com](http://www.sudoku.com)

4	2	5	3	1	6	7
1	5	9	7	3	2	6
2	7	3	6	8	1	4
5	4	8	2	7	9	1
6	3	5	1	4	9	2
7	1	4	9	2	5	3
3	6	1	5	2	7	8

Teacher Key © Solutions

AXYDLBAAXR  
 is LONGFELLOW  
 One letter stands for another. In this sample, A is used  
 for the three L's, X for the two O's, etc. Single letters,  
 apostrophes, the length and formation of the words  
 are all hints. Each day the code letters are different.  
 8-7 CRYPTOQUOTE  
 ESM'L FSDDA CYSRL  
 UCNIRDV: ASR SMIA BCPV  
 LS YV DNOBL SMJV. — EDVF  
 BSRZLSM  
 Yesterday's Cryptquote: IT IS CERTAIN, IN ANY  
 CASE, THAT IGNORANCE, ALLIED WITH POWER,  
 IS THE MOST FEROCIOUS ENEMY JUSTICE CAN  
 HAVE. — JAMES BALDWIN


# Publisher's Affidavit

State of Texas  
County of Bell

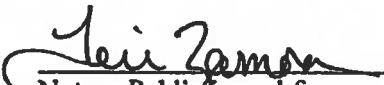
Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Manager Inside Sales of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

August 7, 2021

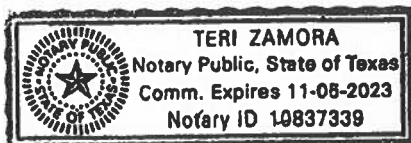
For: Belton Partners, LLC  
Ad #: 16669779  
Cost: \$125.10  
Times Published: 1

  
Lauren Ballard,  
Advertising Director

Subscribed and sworn to before me,  
this day: August 9, 2021

  
Notary Public in and for  
Bell County, Texas

(Seal)



## NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

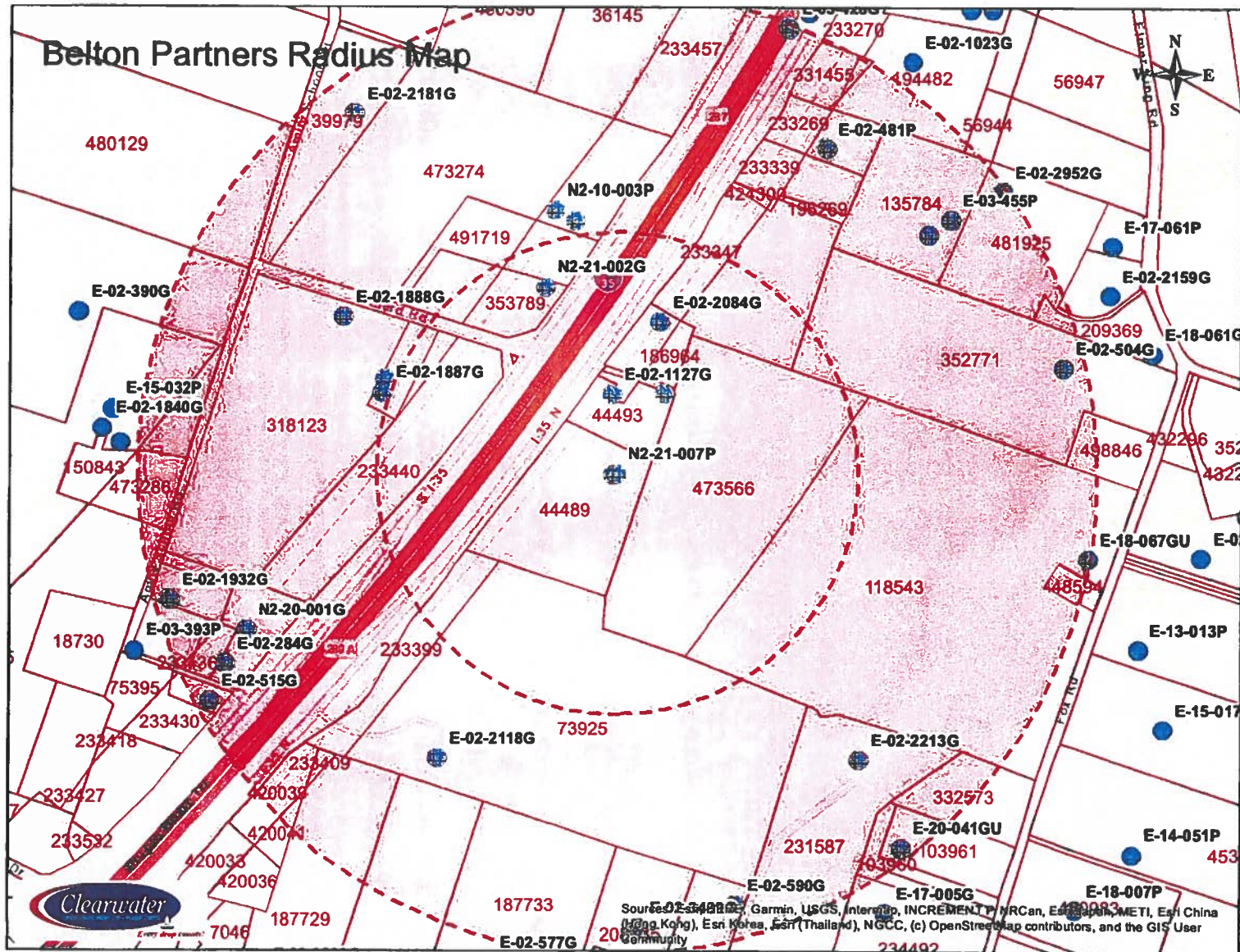
Belton Partners, LLC has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on July 26, 2021 for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit will authorize the withdrawal from a new well completed in the Edwards SFZ Aquifer with a 2 inch column pipe on a 12.62 acre tract located at 7763 N. I-35, Salado, Texas, Latitude 30.78616617 Longitude -97.500833° (well# N2-21-007P), to produce water for public water supply to proposed travel center in a proposed annual quantity not to exceed 2.5 acre-feet or 814,627 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 4.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-922-0120. The applicant may be contacted at 24026 Seven Winds, San Antonio, TX 78228, or by phone at 512-203-5049.



# ~~Belton Partners Radius Map~~



## N2-21-007P Contact List

### Wells 1/4 Mile

Prop ID	Name	Address	City	State	Zip	Well #	Status	Depth	Aquifer	Use	Distance
44489	Belton Partners	24026 Seven Winds	San Antonio	TX	78528	E-03-427P	Active	150	Edwards BFZ	Livestock/Poultry	20 ft
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513	E-02-1127G	Active	130	Edwards BFZ	Livestock/Poultry	438 ft
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513	E-02-576G	Active	152	Edwards BFZ	Domestic	514 ft
233349	David & Tammy Goode	5209 S Fort Hood St	Killeen	TX	76542	E-02-2084G	Active	195	Edwards BFZ	Domestic	864 ft
353789	Roy & Ashley Navarro	8151 Smith Dairy Rd	Belton	TX	76513	N2-21-002G	Active	170	Edwards BFZ	Industrial	1,098 ft

### Wells 1/2 Mile

73925	Ronald & Emily Mikeska	711 Lavon Ln	Temple	TX	76502	E-02-2118G	Active	160	Edwards BFZ	Domestic	1,848 ft
208735	Kenneth & Janette Shuler	329 Windmill Hill	Salado	TX	76571	E-02-3489G	Active	195	Edwards BFZ	Domestic	2,490 ft
187738	Ernest Klechka	341 Windmill Hill	Salado	TX	76571	E-02-590G	Active	375	Edwards BFZ	Domestic	2,452 ft
231587	David & Stephanie Rembert	8650 Fox Rd	Belton	TX	76513	E-02-2213G	Active	180	Edwards BFZ	Domestic	2,061 ft
103961	Mark Rogers	8410 Fox Rd	Belton	TX	76513	E-20-041GU	Active	157	Edwards BFZ	Domestic	2,575 ft
448594	Eugene & Brenda Tucker	8051 Fox Rd	Belton	TX	76513	E-18-067GU	Active	192	Edwards BFZ	Domestic	2,630 ft
352771	Matthew & Holly Thrasher	7746 Fox Trail	Belton	TX	76513	E-02-504G	Active	144	Edwards BFZ	Livestock/Poultry	2,522 ft
135784	Renfro Utilities	7411 Tollbridge Rd	Belton	TX	76513	E-02-1158P	Active	175	Edwards BFZ	Domestic	2,148 ft
135784	Renfro Utilities	7411 Tollbridge Rd	Belton	TX	76513	E-03-455P	Active	200	Edwards BFZ	Domestic	2,287 ft
481925	Robert Gill	431 Elmer King Rd	Belton	TX	76513	E-02-2952G	Active	unknown	unknown	Domestic	2,618 ft
192974	B&L93 LLC TXDot	7371 Tollbridge Rd	Belton	TX	76513	E-02-481P	Active	175	Edwards BFZ	Domestic	2,118 ft
						E-03-428G	Plugged	150	Edwards BFZ	Not Used	2,617 ft
39980	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	N2-10-002P	Inactive	180	Edwards BFZ	Monitoring	1,410 ft
39980	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	N2-10-003P	Capped	1010	Middle Trinity	Monitoring	1,488 ft
39979	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	E-02-2181G	Active	75	Alluvial	Livestock/Poultry	2,453 ft
318123	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1888G	Active	unknown	unknown	Domestic	1,731 ft
75543	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1886G	Active	200	Edwards BFZ	Domestic	1,386 ft
75543	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1887G	Active	150	Edwards BFZ	Domestic	1,368 ft
67023	Edwin Mabry	8401 Amity School Rd	Belton	TX	76513	E-02-1932G	Active	170	Edwards BFZ	Domestic	2,549 ft
233439	Rohde Tarrant Properties LLC	4216 Cheshire Dr	Colleyville	TX	76034	N2-20-001G	Inactive	160	Edwards BFZ	Industrial	2,220 ft
130250	Bryan Wolff	14055 Crows Ranch Rd	Salado	TX	76571	E-02-284G	Active	126	Edwards BFZ	Domestic	2,386 ft
233431	Bryan Wolff	14055 Crows Ranch Rd	Salado	TX	76571	E-02-515G	Active	135	Edwards BFZ	Domestic	2,570 ft

### Adjacent Property

473566	Eugene & Brenda Tucker	8051 Fox Rd	Belton	TX	76513
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513
73925	Ronald & Emily Mikeska	711 Lavon Ln	Temple	TX	76502
233399	Ronald & Emily Mikeska	711 Lavon Ln	Temple	TX	76502



233440

504620

44493

S I-35 Frontage Rd

E-03-427P

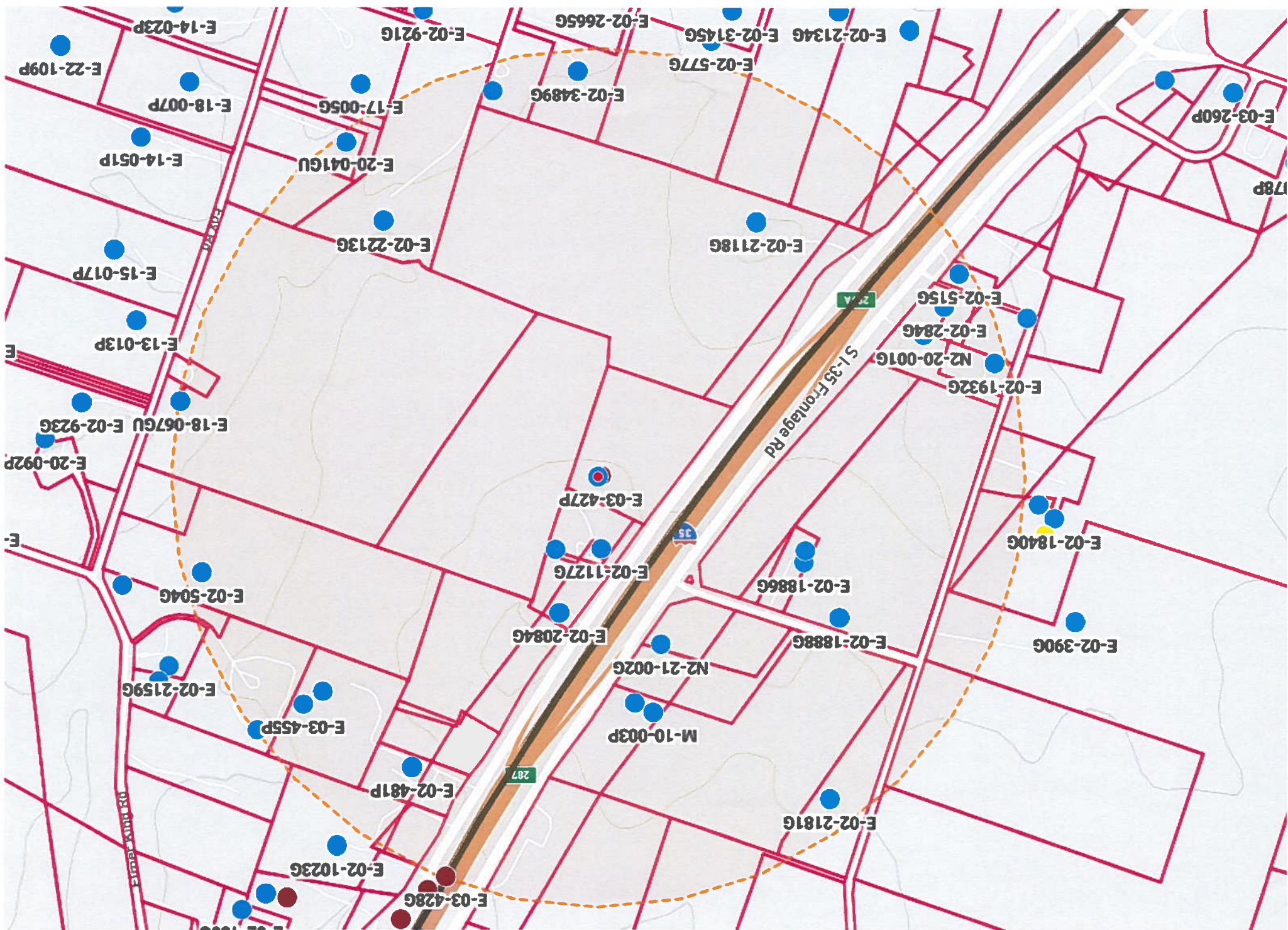
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473566

233399









## N2-21-007P Contact List

### Wells 1/2 Mile

<u>Prop ID</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>	<u>Well #</u>	<u>Status</u>	<u>Depth</u>	<u>Aquifer</u>	<u>Use</u>	<u>Distance</u>
44489	Belton Partners	24026 Seven Winds	San Antonio	TX	78528	E-03-427P	Plugged	150	Edwards BFZ	Livestock/Poultry	20 ft
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513	E-02-1127G	Active	130	Edwards BFZ	Livestock/Poultry	438 ft
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513	E-02-576G	Active	152	Edwards BFZ	Domestic	514 ft
233349	David & Tammy Goode	5209 S Fort Hood St	Killeen	TX	76542	E-02-2084G	Active	195	Edwards BFZ	Domestic	864 ft
353789	Roy Navarro	8151 Smith Dairy Rd	Belton	TX	76513	N2-21-002G	Active	170	Edwards BFZ	Industrial	1,098 ft
73925	Ronald & Emily Mikeska	711 Lavon Ln	Temple	TX	76502	E-02-2118G	Active	160	Edwards BFZ	Domestic	1,848 ft
208735	Kenneth & Janette Shuler	329 Windmill Hill	Salado	TX	76571	E-02-3489G	Active	195	Edwards BFZ	Domestic	2,490 ft
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67023	Edwin Mabry	8401 Amity School Rd	Belton	TX	76513	E-02-1932G	Active	170	Edwards BFZ	Domestic	2,549 ft
233439	SDG Properties	2765 W Kingsley Rd	Garland	TX	75042	N2-20-001G	Inactive	160	Edwards BFZ	Industrial	2,220 ft
130250	Bryan Wolff	14055 Crows Ranch Rd	Salado	TX	76571	E-02-284G	Active	126	Edwards BFZ	Domestic	2,386 ft
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233440	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513

**NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND  
OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER  
CONSERVATION DISTRICT**

Belton Partners, LLC, submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on October 14, 2024, for an amendment to an existing Combination Drilling and Operating permit to authorize drilling and withdrawal from a proposed new well.

The new well (N3-24-011P) will be completed in the Lower Trinity Aquifer, equipped with a 2-inch column pipe. This permit amendment will authorize withdrawal to produce groundwater for public water supply to a travel center in a proposed annual quantity not to exceed 2.5 acre-feet or 814,628 gallons per year, at a maximum pumping rate of 40 gallons per minute. The well will be located in the Eastern Management Zone described in District Rule 7.1, on a 12.62-acre tract of land at 7983 N I-35, Salado, Texas, Latitude 30.9861661°/Longitude -97.500833°.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's consultant, William Gamblin, P.E., may be contacted at 19125 Adrian Way, Suite 100, Jonestown, TX 78645, or by phone at 512-484-2033.

October 29, 2024

**NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT**

*Name*  
*Address*  
*City, TX Zip*

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

RE: Application for an Operating Permit

To Whom It May Concern:

I, William Gamblin, P.E., on behalf of Belton Partners, LLC, submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on October 14, 2024, for an amendment to an existing Combination Drilling and Operating permit to authorize drilling and withdrawal from a proposed new well.

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Sincerely,

William Gamblin, P.E.

## CROSSWORD

By THOMAS JOSEPH

ACROSS 44 Uneasy

1 Monastery feeling

6 Hard stuff

11 Tennis

12 The You

13 Pun

14 Play part

15 Quiz show

17 Garden

19 Near-

20 Storage

23 Heir,

25 Finished

26 Second

28 Musical

29 Came

30 Parrot or

31 Angry

32 Musical

33 Early

35 Raw bar

41 Cartoon

42 Positive-

43 Blue

44 Looled bird

DOWN

1 Director

2 Saloon

3 Expelled

4 Poel

5 Khayyam

6 Wash-

7 Kier

8 Dedicated

9 Buddhism

10 Hydro-

16 Decades

17 Jazz

18 Wed in

20 Aussie

21 Miniature

22 Must have

24 Snaky

25 JFK's pre-

27 Hitchhock

31 Singer

33 Mausoleum

34 Actor

35 Truck

36 Musician

37 Book

38 Hosp.

40 Drunkard

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