



Board Meeting
&
Workshop

Clearwater Underground Water Conservation District
640 Kennedy Court
Belton, Texas

Wednesday
October 9, 2024
1:30 p.m.

**Clearwater Underground Water Conservation District
Board Members**

**Leland Gersbach, Director Pct. 1
President**

7872 Hackberry
Holland, TX 76534
Phone: 254-657-2679
E-mail: lgersbach@cuwcd.org

**Gary Young, Director Pct. 2
Secretary**

1314 Creek View
Salado, TX 76571
Cell Phone: 972-571-3118
E-mail: gyoung@cuwcd.org

Jody Williams, Director Pct. 3

15098 FM 437 South
P.O. Box 780
Rogers, TX 76569
Cell Phone: 254-493-4705
E-mail: jwilliams@cuwcd.org

Scott Brooks, Director Pct. 4

425 Mercy Ranch Rd.
Florence, TX 76527
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E-mail: sbrooks@cuwcd.org

Jim Brown, Director At-Large

1350 Mission Trail
Salado, TX 76571
Phone: 832-928-3348
E-mail: jbrown@cuwcd.org

Agenda

**NOTICE OF THE MEETING OF THE
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT
October 9, 2024**

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, October 9, 2024, beginning at 1:30 p.m., in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas. The following items of business will be discussed¹.

Workshop:

1. Receive presentation from Collier Consulting related to Mustang Springs exploratory drilling permits.
2. Receive presentation from Mike Keester on the Edwards (BFZ) Northern Segment GAM Review.
3. Receive updates related to the 2024 Bell County Water Symposium.
4. Receive updates on the CUWCD quarterly water level measurements.
5. Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.

Board Meeting:

1. Invocation and Pledge of Allegiance.
2. Public comment.²
3. Approve minutes of the September 11, 2024, Board meeting.
4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for September (FY24) as presented.
5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for September (FY24) as presented.
6. Discuss, consider, and take appropriate action, if necessary, to accept the Quarterly Deferred Compensation Employee Retirement Program account report as presented.
7. Discuss, consider, and take appropriate action, if necessary, to approve the FY24 line-item budget amendments as requested.
8. Continue Public Hearing on the following application:
 - a.) Discuss, consider, and take appropriate action, if necessary, on a proposed drilling permit for Jarrell Schwertner Water Supply Corporation (JSWSC) for a public water supply well (N3-24-008P), submitted on July 22, 2024, for a proposed production amount not to exceed 577 ac-ft/year or 188,016,027 gallons/year, completed in the Lower Trinity Aquifer (Hosston Layer) in the Eastern Management Zone with a maximum 8-inch column pipe and an estimated withdrawal rate of 600 gallons/minute on a 1.0-acre tract (PID:511491) located in the northern portion of JSWSC's service area at 5729 Royal Street, Salado TX 76571, Latitude 30.929919°/Longitude -97.475825°. This drilling permit will not authorize any production of groundwater other than what is necessary for the prescribed aquifer pumping test.
9. Discuss, consider, and take appropriate action, if necessary, by resolution in support of the creation of the Central Texas Water Alliance.
10. Discuss, consider, and take appropriate action, if necessary, by resolution in support of the City of Temple pursuing ASR-REUSE permit from TCEQ.
11. Discuss, consider, and take appropriate action, if necessary, to approve the FY25 line-item budget amendments as requested.
12. Discuss, consider, and take appropriate action, if necessary, by resolution, to nominate an individual to represent "all other taxing units jointly" for the seventh member of the Tax Appraisal District of Bell County.
13. General Manager's Report concerning office management and staffing related to District Management Plan³.
14. Receive monthly reports and possible consideration and Board action on the following³:
 - a) Drought Status Reports, b) Education Outreach Update, c) Monitoring Wells, d) Rainfall Report, e) Well Registration Update, f) Aquifer Status Report & Non-Exempt Monthly Well Production Reports
15. Director comments and reports.
16. Discuss agenda items for the next meeting.
17. Set time and place for the next meeting.
18. Adjourn.

Dated the 4th day of October, 2024.

Leland Gersbach, Board President

By: 
Dirk Aaron, Asst. Secretary

RECEIVED FOR POSTING

2024 OCT -4 A 10:17

SHELLEY COSTELLO
CO. CLERK, BELL COUNTY, TEXAS

Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above. CUWCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact CUWCD's office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

¹ During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda, or as otherwise authorized by law.

² Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda.

³ No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUWCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the public and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUWCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

Workshop Item #1

**Board Workshop
October 9, 2024**

**Workshop Item #1
Receive briefing on Exploratory well applications**

Workshop Item #1:

Receive presentation from Collier Consulting related to Mustang Springs Exploratory Drilling Permits.

Narrative:

- An Exploratory Well by definition: [definition ff) page 4]
“Exploratory Well(s)” means a Well or Wells approved by the General Manager for the sole purpose of determining groundwater conditions, including groundwater availability, pursuant to 30 Texas Administrative Code, Chapter 230, whether or not the Well is an Exempt Well.
- District Rule 6.1.2 (page 15) states that:
“Exploratory Well Permit Required: Exploratory Wells are not exempt from this Section, provided however that the General Manager shall have the authority to issue a Drilling Permit for the sole purpose of Drilling an Exploratory Well, which Drilling Permit Application shall not be unreasonably denied. In the event an Exploratory Well is reconditioned to produce groundwater, the Well shall no longer be considered an Exploratory Well, and unless the Well is an Exempt Well, the Well Owner must obtain an Operating Permit prior to Operating the well in accordance with these Rules.

Collier Consulting has prepared and submitted on October 1, 2024, two exploratory drilling permits for determination of the groundwater availability in the Hosston Layer of the Trinity for public water supply on the northern undeveloped sections of the land owned by the applicant, Jaffe Interests LP.

Collier Consulting provided a cover letter for two Exploratory Drilling Permits and the corresponding applications that describe the beneficial use, project timeline, and applicant's goals, as well as specifically identifying the anticipated need of the two wells to be drilled in the Hosston of the Lower Trinity. The application fee for each application proscribed potential production of 123.5 acre-feet per well, is \$2,177.50 per well.

Special Conditions on these two Exploratory Drilling Permits include but are not limited to the completion of the wells in accordance with from the Texas Administrative Code must be followed:

- i. 16 TAC 76.101(a)(2) stating that the driller should complete the well as quickly as possible when they encounter injurious water.
- ii. Also, 16 TAC 76.100(c)(6) states: *“A test well that is drilled for exploring for groundwater shall not be open at the surface or allowing water zones of different chemical qualities to commingle and must be completed or plugged within six (6) months of drilling.”*

These approved Exploration Drilling Permits do not provide for any production other than that necessary to drill the well and conduct the full well completion report per District Rule 6.6 (pg. 21).

District Rule 6.9.2 (f) (pg. 26-27) Well Completion Reports would be required to be generated by the applicant's consultants and water well driller which should provide a minimum of the following:

- f) Well Completion Reports required for final Operating Permit Applications under section 6.9.2(e) shall include:
- 2) For a new well, chip trays containing samples of the formation cuttings collected during Drilling with depth interval for each sample clearly marked;
 - 3) Geophysical log with the Well name, location, depth, and Drilling fluid properties recorded on the log header;
 - 4) Well completion diagram identifying (as applicable) the open and cased intervals, casing and screen type and size, filter pack interval, cement interval, pump and motor (model number, pump bowls, horsepower, etc.), pump setting, column pipe type and size, pump head, and other pertinent information related to the Well construction;
 - 5) Pump curve for the final or proposed pump;
 - 6) Data and analysis from a minimum 24-hour pumping test;
 - 7) Water quality analysis results from a NELAP certified laboratory; and
 - 8) Predicted impacts of the proposed production from the Well, which may be provided by District staff or the District's consultants.

Staff Recommendation:

Once application fees are received and the application is marked administratively complete, permits will be issued in accordance with District rules stated above and will expire on December 31, 2024, unless the permittee or their representatives request renewal of the applications per District rule 6.8.1.

Rule 6.8.1: Permit Renewal: *Renewal Applications shall be provided by the District prior to expiration of the term of a Historic and Existing Use Permit and Operating Permit, and shall be filed with the District no later than January 15th of the new year for which the permit renewal is requested. Permits will not be renewed unless the Well has been Drilled at the time of the renewal Application. The General Manager may Rule on any renewal Application without notice, hearing, or further action by the Board, or with such notice and hearing as the General Manager deems practical and necessary under the circumstances. At the time of submitting documentation in support of annual permit renewal, a permit holder that is a port system water loss, conjunctive use, total volume of exported water and the number of metered customers, if applicable.*



Every drop counts!

Clearwater Underground Water Conservation District

P.O. Box 1989, Belton, Texas 76513
Phone: 254/933-0120 Fax: 254/933-8396
www.cuwcd.org

Leland Gersbach, President
Jody Williams, Vice President
C. Gary Young, Secretary
Scott A. Brooks
James Brown

Memo

To: Hunter King hking@collierconsulting.com
Brad Cross bcross@collierconsulting.com

Dirk Aaron
Digitally signed by Dirk Aaron
Date: 2024.09.20 15:08:27
+05'00'

From: Dirk Aaron daaron@cuwcd.org

CC: Brian Saathoff Saathoff@KodiakTexas.com
Pete Sylvester PSylvester@pape-dawson.com
James Kerby james@kerbyventures.com
Ron Lusk ron@rlusk.com
Whitney Ingram wingram@cuwcd.org
Tristin Smith tsmith@cuwcd.org
Mike Keester mike@ktgroundwater.com
Cole Ruiz cruiz@lglawfirm.com

Date: 9/20/2024

Re: Proposed Exploratory Well Permit at Mustang Springs

This memo is a follow-up concerning the questions about obtaining the two Exploration Permits, per District Rule 6.1.2 (pg 15), for the unplatted portion of land for Mustang Springs. The following is my interpretation of your request and the path forward per our rules, [CUWCD Rules](#).

1) What would be the next steps to secure the exploration permits?

This would necessitate the following two-step process.

Step 1: Collier Consulting would need to provide a cover letter for two complete exploratory well applications that describe the beneficial use, project timeline, and applicant's goals, then specifically identifies the anticipated need of the two wells to be drilled in the Hosston of the Lower Trinity. The letter must also declare why N3-24-011P (Well #2), which has a drilling permit (D-24-220), is not being drilled. This would be submitted with the prescribed application fees. If the applicant still identifies an anticipated need of 123.5 acre-feet, the application fees would be \$2,177.50 per well.

This step would necessitate:

- i. an application letter addressed to the District,
- ii. utilizing the District's requisite N3 application form and,
- iii. and submitting application fees.

1| Clearwater Underground Water Conservation District (CUWCD) is a political subdivision of the State of Texas and underground water conservation district created and operating under and by virtue of Article XVI, Section 59, of the Texas Constitution; Texas Water Code Chapter 36; the District's enabling act, Act of May 27, 1989, 71st Legislature, Regular Session, Chapter 524 (House Bill 3172), as amended by Act of April 25, 2001, 77th Legislature, Regular Session, Chapter 22 (Senate Bill 404), Act of May 7, 2009, 81st Legislature, Regular Session, Chapter 64 (Senate Bill 1755), and Act of May 27, 2015, 84th Legislature, Regular Session, Chapter 1196, Section 2 (Senate Bill 1336)(omnibus districts bill); and the applicable general laws of the State of Texas; and confirmed by voters of Bell County on August 21, 1999.

Step 1, if approved, will not provide for any production other than that necessary to drill the well and conduct the full well completion report per District Rule 6.6 (pg 21). District Rule 6.9.2 (f) (pg 26-27) Well Completion Reports would then need to be generated by the applicant's consultants and water well driller which should provide a minimum of the following:

f) Well Completion Reports required for final Operating Permit Applications under section 6.9.2(e) shall include:

- 1) A lithology log based on the cuttings collected during Drilling;
- 2) For a new well, chip trays containing samples of the formation cuttings collected during Drilling with depth interval for each sample clearly marked;
- 3) Geophysical log with the Well name, location, depth, and Drilling fluid properties recorded on the log header;
- 4) Well completion diagram identifying (as applicable) the open and cased intervals, casing and screen type and size, filter pack interval, cement interval, pump and motor (model number, pump bowls, horsepower, etc.), pump setting, column pipe type and size, pump head, and other pertinent information related to the Well construction;
- 5) Pump curve for the final or proposed pump;
- 6) Data and analysis from a minimum 24-hour pumping test;
- 7) Water quality analysis results from a NELAP certified laboratory; and
- 8) Predicted impacts of the proposed production from the Well, which may be provided by District staff or the District's consultants.

Step 2: Clearwater UWCD would issue the two exploratory permits with the following conditions:

- 1) Applicant can pursue pilot test well (temporary cased) to assess groundwater resource prior any other drilling and must provide those findings to the district.
- 2) Applicant must pursue TCEQ well construction permit on the well design, prior to drilling so that it can be pre-engineered as a public water supply well. TCEQ As-Built strategy is not acceptable.
- 3) Applicant must pursue and attain a PUC designation as a Public Water Supplier and have the proper Certificate of Convenience & Necessity (CCN) prior to returning for an operating permit.
- 4) Applicant must return to the District for a final application for an operating permit before producing groundwater for public use.
- 5) Applicant must participate in the District's continuous water level monitoring program and agreed to said installation, installed by the District with a device for continuous cloud based monitoring.

Additionally, the following rules from the Texas Administrative Code must be followed:

- i. 16 TAC 76.101(a)(2) stating that the driller should complete the well as quickly as possible when they encounter injurious water.

2| Clearwater Underground Water Conservation District (CUWCD) is a political subdivision of the State of Texas and underground water conservation district created and operating under and by virtue of Article XVI, Section 59, of the Texas Constitution; Texas Water Code Chapter 36; the District's enabling act, Act of May 27, 1989, 71st Legislature, Regular Session, Chapter 524 (House Bill 3172), as amended by Act of April 25, 2001, 77th Legislature, Regular Session, Chapter 22 (Senate Bill 404), Act of May 7, 2009, 81st Legislature, Regular Session, Chapter 64 (Senate Bill 1755), and Act of May 27, 2015, 84th Legislature, Regular Session, Chapter 1196, Section 2 (Senate Bill 1336)(omnibus districts bill); and the applicable general laws of the State of Texas; and confirmed by voters of Bell County on August 21, 1999.

- ii. Also, 16 TAC 76.100(c)(6) states: "A test well that is drilled for exploring for groundwater shall not be open at the surface or allowing water zones of different chemical qualities to commingle and must be completed or plugged within six (6) months of drilling."

2) What documentation would need to be provided with the permit applications?

- a. Clearwater UWCD would need proof of ownership of land (previously provided) and for the applicant to identify the latitude/longitude for the proposed wells on N3 Application Form.








3) From the time of permit application submittal, what is the typical timeframe to receive the exploration permits from Clearwater?

- a. Once the application is administratively complete, approved by the General Manager with all applicable fees submitted, the permit could be issued within three (3) business days.

4) Would any presentations or hearings be involved with this permit application process?

- a. No public hearing would be required with this application stage, but Clearwater UWCD would require a briefing of the nature of these exploratory wells before the regular meeting of the Board of Directors on October 9th, 2024.

Figure 1&2 illustrate District Rules in the *Stillhouse Hollow Management Zone*. Based on the maximum 4-inch column pipe size noted in previous applications, wells are limited to a tract no less than 20-acres with a setback distance of 1,320-feet from other wells completed in the Hosston Layer of the Trinity aquifer.

Figure 2: Lower Layer of the Trinity Aquifer							
Management Zones	Min Well Spacing	Min Well Spacing	Min Well Spacing	Min Well Spacing	Min Well Spacing	Min Well Spacing	Min Well Spacing
***	Min Tract Size	Min Tract Size	Min Tract Size	Min Tract Size	Min Tract Size	Min Tract Size	Min Tract Size
Column Pipe **Size	1 ¼-inch	1 ½-inch	2-inch	>2-4 inch	>4-6 inch	>6-8 inch	>8 inch
Southwest	150 ft 2-acres	330 ft 5-acres					
Stillhouse Hollow	150 ft 2-acres	330 ft 5-acres	660 ft 10-acres	1320 ft 20-acres	1980 ft 30-acres		
Belton Lake	150 ft 2-acres	330 ft 5-acres	660 ft 10-acres	1320 ft 20-acres	1980 ft 30-acres	5280 ft 40-acres	5280 ft 50-acres
Eastern IH35	150 ft 2-acres	330 ft 5-acres	660 ft 10-acres	660 ft 20-acres	1320 ft 30-acres	2640 ft 40-acres	5280 ft 50-acres

3| Clearwater Underground Water Conservation District (CUWCD) is a political subdivision of the State of Texas and underground water conservation district created and operating under and by virtue of Article XVI, Section 59, of the Texas Constitution; Texas Water Code Chapter 36; the District's enabling act, Act of May 27, 1989, 71st Legislature, Regular Session, Chapter 524 (House Bill 3172), as amended by Act of April 25, 2001, 77th Legislature, Regular Session, Chapter 22 (Senate Bill 404), Act of May 7, 2009, 81st Legislature, Regular Session, Chapter 64 (Senate Bill 1755), and Act of May 27, 2015, 84th Legislature, Regular Session, Chapter 1196, Section 2 (Senate Bill 1336)(omnibus districts bill); and the applicable general laws of the State of Texas; and confirmed by voters of Bell County on August 21, 1999.

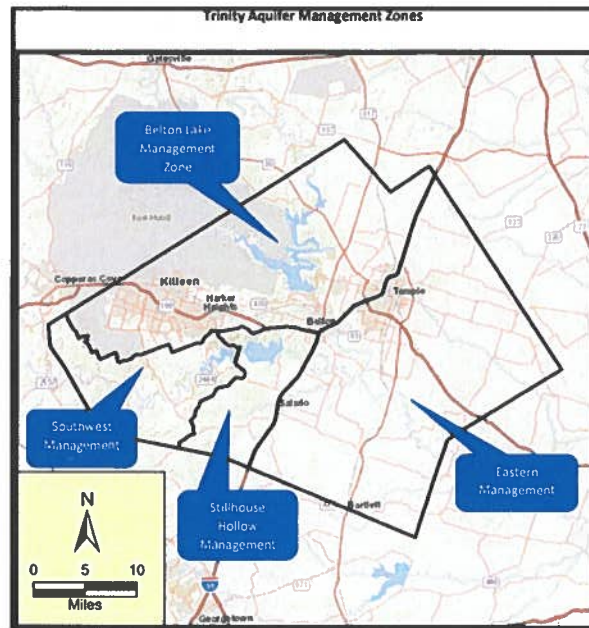
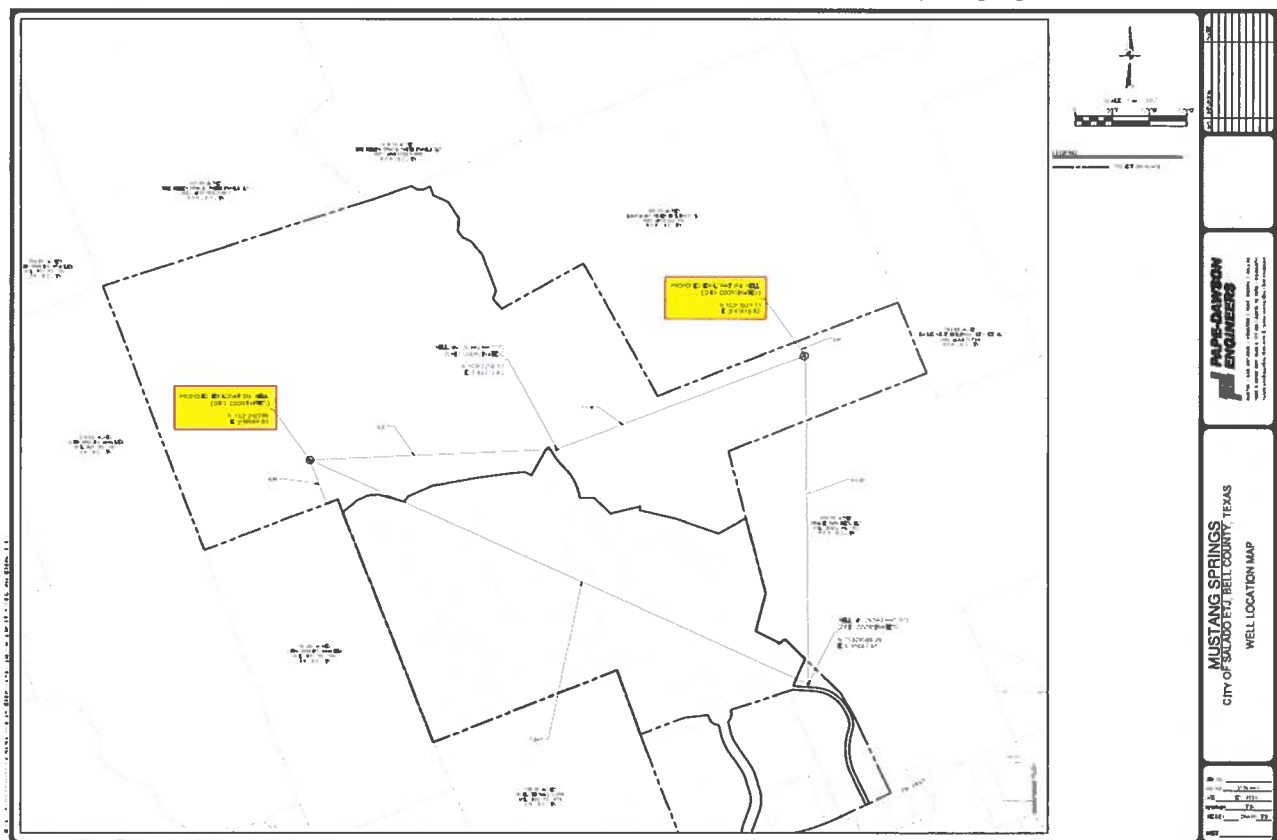


Figure 3 (provided by Collier Consulting) illustrates the requirement by rule that no other wells can be within the 1,320-feet of the proposed well completed to the same layer of the Trinity Aquifer. We find that no wells currently are within 1,320-feet of the estimated location of your proposed wells.



4| Clearwater Underground Water Conservation District (CUWCD) is a political subdivision of the State of Texas and underground water conservation district created and operating under and by virtue of Article XVI, Section 59, of the Texas Constitution; Texas Water Code Chapter 36; the District's enabling act, Act of May 27, 1989, 71st Legislature, Regular Session, Chapter 524 (House Bill 3172), as amended by Act of April 25, 2001, 77th Legislature, Regular Session, Chapter 22 (Senate Bill 404), Act of May 7, 2009, 81st Legislature, Regular Session, Chapter 64 (Senate Bill 1755), and Act of May 27, 2015, 84th Legislature, Regular Session, Chapter 1196, Section 2 (Senate Bill 1336)(omnibus districts bill); and the applicable general laws of the State of Texas; and confirmed by voters of Bell County on August 21, 1999.



1205 Sam Bass Rd. | Bldg. B, Ste. 300 | Round Rock, TX 78681
(512) 851-8740 | collierconsulting.com | F-8170

Mr. Dirk Aaron
General Manager

Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, Texas 76513

October 1, 2024

Dear Mr. Aaron:

Please consider the attached request to drill two exploratory wells into the Lower Trinity Aquifer, submitted on behalf of Jaffe Interests LP. With support from Pape-Dawson Engineers and Collier Consulting, our client is creating Mustang Springs, a 1106-acre housing development located west of Salado, Bell County, Texas. The development is exploring the use of groundwater to supply a public water system (PWS).

At final buildout, we anticipate that the system will have 1167 living unit equivalents (LUE). These two exploratory wells would be utilized to determine the feasibility of supporting the first three phases of development.

Exploratory Well #1 will be placed at 30°55'47.64"N, 97°38'46.57"W. Exploratory Well #2 will be placed at 30°56'00.06"N, 97°37'29.78"W. Both wells will be placed on 640.57 acres of unplatted land and have desired production rates of 123.5 acre-ft/yr. Both wells will have a 4" column pipe size and a maximum pumping capacity of 320 gpm.

Initial hydrogeological investigations have revealed very little local data on this aquifer; few wells of this depth have been drilled. The "Doc Curb Well" owned by Central Texas WSC is a notable exception. It is located approximately 6 miles to the northeast of Mustang Springs. It has a high yield (~450 gpm) but poor water quality (TDS≈2400 mg/L). Given the overall paucity of data, and the need to determine the feasibility of using groundwater for the development, we intend to initially drill a pilot hole for each well. The wells will be constructed in accordance with both the State of Texas and Clearwater UWCD rules and regulations. Once drilled, we will collect geophysical logs, conduct a 36-hour single-well pump test, and sample water quality. We will transmit these data, the driller's log, and formation cuttings collected during drilling to the Clearwater Underground Water Conservation District (District) as soon as feasible after collected. We will then either plug the wells, or we will complete them according to TCEQ's standards for PWS wells, depending on hydrogeological results of the exploration test wells.

We are eager to work with you and the Board on this matter. Please let me know if you have any questions. I may be reached at hking@collierconsulting.com or at the phone number shown above.

Best regards,

Hunter King, P.E.

Groundwater Engineer

Application for Non-Exempt Well Classification 3

<p>Check one of the following:</p> <p><input type="radio"/> COMBINATION PERMIT</p> <p><input type="radio"/> DRILLING PERMIT</p> <p><input type="radio"/> OPERATING PERMIT</p> <p><input type="radio"/> PERMIT AMENDMENT</p> <p><input checked="" type="radio"/> EXPLORATION PERMIT</p>	<p>Answer the following:</p> <p>Is this for a New Well? <input checked="" type="radio"/> Yes <input type="radio"/> No</p> <p>Is this for a Replacement Well? <input type="radio"/> Yes <input checked="" type="radio"/> No</p> <p>Do you plan to Export Water Outside District? <input type="radio"/> Yes <input checked="" type="radio"/> No</p> <p>Are you modifying a Drilling Permit? <input type="radio"/> Yes <input checked="" type="radio"/> No</p> <p>Are you modifying an Operating Permit? <input type="radio"/> Yes <input checked="" type="radio"/> No</p>
--	---

1. Owner Information

Well Owner: Jaffe Interests LP Email: _____ Telephone: _____
 Address (Street/P.O. Box, City, State, ZIP): P.O. Box 4449, Horseshoe Bay, Texas 78657
 Contact Person (if other than owner): James Kerby Telephone: 512-422-6711
 If ownership of Well has changed, name the previous owner: _____ State Well #: _____

2. Property Location & Proposed Well Location

Owner of Property (if different from Well Owner): Same
 The well is located in Management Zone: Stillhouse Hollow
 Acreage: 1105 Bell CAD Property ID #: 42479 Latitude: 30°56'00.06" Longitude: -097°37'29"

3. Well Description (Submit if State of Texas Well Report is Available)

- a. Proposed use of well and estimated amount of water, in acre-feet, to be used for each purpose:
- _____ *Domestic; _____ Livestock/Poultry; _____ Agricultural/Irrigation;
 _____ ** Public Supply; _____ Industrial 123.5 af Exploration Permit per Rule 6.1.2
- *Total number of houses to be serviced by the well _____.
- ** Applicant is required to give notice to TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.
- b. Estimated distance, in feet, from the nearest:
- 1441' N / S Property Line; 224' E / W Property Line; none noted Existing Septic Leach Field
2932' River, Stream, or Lake; 3578' Existing Water Well; none noted Livestock Enclosure;
none not Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)
- c. Estimated Rate of Withdrawal (GPM): 320 gpm capacity
- d. Is the Property subject to flooding? No
- e. Is there another well on the property? Yes ; If YES, how many wells? 2
- f. Is the well part of a multi-well aggregate system? No
 If YES, list the State or District Well Numbers: _____

REQUIRED BY LAW: Pump Installer / Well Driller Information

Name: TBD Street Address: _____
 TDLR Pump Installer License #: _____ City, State, ZIP: _____
 TDLR Well Driller License #: _____ Phone: _____ Fax: _____
 Email: _____

Name of Consultant preparing Application (if applicable): Hunter King, P.E.
 Con. Phone: 512-851-8740 Con. Fax: _____ Con. Email: hking@collierconsulting.com

4. Completion Information

Provide the following information to the extent known and available at the time of application:

Proposed Total Depth of Well: 1350 ft;

Borehole Diameter (Dia): 14 inches (in) from 0 to 1350;

Dia (2) _____ in from _____ to _____;

Casing Material: Carbon steel; Inside Diameter (ID): 10 in;

Screen Type: Wire-wrapped, SS; Screen Dia. 10 in from 1005 to 1350; # of Packers: _____

Pump Type: Submersible; **Power:** Electric; **Horsepower Rating:** 150;

Pump Depth: 1090; **Column Pipe ID:** 4 in.

Date Completed: n/a

Proposed Water Bearing Formation: Lower Trinity; **Management Zone:** Stillhouse Hollow

5. Operating Permit

Number of contiguous acres owned or leased on which water is to be produced: 640.57 acres

Total annual production requested with this operating permit: 123.5 acre-feet

If exporting water, what is the annual volume requested for export out of the District: _____ Gallons

What is the annual volume requested for export as a % of total pumpage: _____%

If modifying an operating permit, what is the current, permitted annual production: _____ ac-ft

What is the requested amount of annual production: _____ ac-ft

6. Attachments

Include a statement/documentation explaining your requested production.

If amending an existing permit, explain the requested amendment and the reason for the amendment in a signed and dated letter, attached to this application.

If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested in Section 5 for each well.

If applicant plans to export water outside the District, address the following in an attachment and provide documents relevant to these issues:

- The availability of water in the District and in the proposed receiving area during the period requested
- The projected effect of the proposed export on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the District
- How the proposed export is consistent with the approved regional water plan and certified District Management Plan

For more attachments that may be needed, please see the *Full Summary of the Permit Application Process* document.

7. Certification

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.

Typed Name of the Owner or Designee: JAMES KELBY

Signature:  Date: 10-2-2024



Every drop counts!

**Clearwater Underground Water
Conservation District**
P.O. Box 1989, Belton, TX 76513
Phone: 254/933-0120 Fax: 254/933-8396

ADMINISTRATIVE FEE SCHEDULE

Effective November 1, 2022

<i>DESCRIPTION</i>	<i>FEES</i>
<u>Exempt Well Registration (unregistered wells)</u>	No Fee
<u>Exempt Well Application (New or Replacement)</u>	No Fee

Non-Exempt Permit Application Fee Schedule:

(Fee calculation Table is available by request)

Title	Annual Withdrawal (ac-ft)	Withdrawal Limit Condition	Drilling Permit Base Fee	Drilling Permit Progressive Fee	Progressive Fee Unit	Operating Permit Base Fee	Operating Permit Progressive Fee	Progressive Fee Unit
Level I'	0	Up to and including 1 ac-ft	\$ 150.00	\$ -	-	\$ -	\$ -	-
Level II'	1	Up to but not including 5 ac-ft	\$ 150.00	\$ 210.00	per ac-ft	\$ -	\$ -	-
Level III	5	Up to but not including 130 ac-ft	\$ 400.00	\$ 15.00	per ac-ft	\$ 600.00	\$ 20.00	per ac-ft
Level IV	130	Equal to or Greater than 130 ac-ft	\$ 2,200.00	\$ 7.50	per ac-ft	\$ 3,300.00	\$ 10.00	per ac-ft

'Level I and Level II use a Combination Permit, the Combination Permit fees are listed under Drilling Fees

Reference Table of Fees:

Table of Fees			
ac-ft	Combined Fee	Drilling Fee	Operating Fee
0.5	\$ 150.00	-	-
1	\$ 150.00	-	-
2	\$ 360.00	-	-
3	\$ 570.00	-	-
4	\$ 780.00	-	-
5	\$ 1,000.00	\$ 400.00	\$ 600.00
30	\$ 1,875.00	\$ 750.00	\$ 1,125.00
55	\$ 2,750.00	\$ 1,100.00	\$ 1,650.00
80	\$ 3,625.00	\$ 1,450.00	\$ 2,175.00
105	\$ 4,500.00	\$ 1,800.00	\$ 2,700.00
130	\$ 5,500.00	\$ 2,200.00	\$ 3,300.00
155	\$ 5,937.50	\$ 2,375.00	\$ 3,562.50
180	\$ 6,375.00	\$ 2,550.00	\$ 3,825.00
205	\$ 6,812.50	\$ 2,725.00	\$ 4,087.50
230	\$ 7,250.00	\$ 2,900.00	\$ 4,350.00

All Drilling and Operating Permit applications of 5-acre feet or more are a two-step process, with progressive fees that have a maximum cost not to exceed as follows:

	Maximum
Drilling Permit Fee	\$ 7,500.00
Operating Permit Fee	\$ 10,000.00
Combined Total	\$ 17,500.00

Revised effective (November 1, 2022)

Administrative Fees:

Groundwater Availability Study Review ¹	\$ 1250.00
Encumbrance Agreement Review & Recording Fee ¹	\$ 150.00
Encumbrance Agreement Recording Fee (When District Forms are used) ¹	\$ 50.00
Shared Well Agreement Review & Recording Fee ¹	\$ 150.00
Shared Well Agreement Recording (when District Forms are used)	\$ 50.00
Export Surcharge ²	\$0.025/1,000 Gallons of Water

Printing & Copying Fees & Maps³

District Documents (max 1 copy)	No Fee
Miscellaneous Copying (max 1 copy)	No Fee
Map Size (8.5 x 11, 8.5 x 14, 11 x 17)	No Fee

Classification N3: A NON-EXEMPT WELL is a well that satisfies one or more of the following conditions:

- ✓ A water well used for domestic purposes or for watering livestock or poultry that is drilled, equipped or completed so that it is capable of producing groundwater depending identified need, column pipe size, and the prescribed management zone to be located in and a tract of land consisting of less than 10-acres and greater than or equal to 2-acres of land, subdivided as of March 1, 2004, is a Non-Exempt wells (N3) Classified as a Level I per the fee schedule, or
- ✓ A groundwater well used for other beneficial purposes and capable of producing groundwater for a prescribed need, is a Non-Exempt Well (N3), Classified as Level I – Level IV per the fee schedule, or
- ✓ A groundwater well used for purposes other than domestic, livestock or poultry, Classified as Level I – Level IV per the fee schedule; or
- ✓ A water well used to serve two or more homes with a shared well agreement on tracts of land less than 10 acres and equal to or greater than 2 acres, Classified as Level I – Level IV per the fee schedule.

¹ Fees Shown are for administrative review, technical review, and legal consultation on behalf of the Applicant and the District. Full payment of all fees is required before application may be deemed administratively complete. See above for a description of an N3 drilling or operating permits. (No fee is required for a change in well ownership for either an exempt well or a non-exempt well.)

² As allowed in Texas Water Code, Chapter 36.122(e)(2).

³ Includes documents such as Rules, Management Plan, Bylaws, Annual Report, etc. This does not include studies such as *historic hydrogeologic reports, groundwater availability studies, Well Completion Reports and any other reports that can be provided electronically*. Studies are available at cost.

NOTE:

- Most documents are available on the District's web site—www.cuwcd.org.
- Technical and legal expenses often exceed the fees established by Clearwater UWCD.
- All additional costs over the established fee for administrative, technical, and legal review will be covered by Clearwater UWCD.

Application for Non-Exempt Well Classification 3

<p>Check one of the following:</p> <p><input type="radio"/> COMBINATION PERMIT</p> <p><input type="radio"/> DRILLING PERMIT</p> <p><input type="radio"/> OPERATING PERMIT</p> <p><input type="radio"/> PERMIT AMENDMENT</p> <p><input checked="" type="radio"/> EXPLORATION PERMIT</p>	<p>Answer the following:</p> <p>Is this for a New Well? <input checked="" type="radio"/> Yes <input type="radio"/> No</p> <p>Is this for a Replacement Well? <input type="radio"/> Yes <input checked="" type="radio"/> No</p> <p>Do you plan to Export Water Outside District? <input type="radio"/> Yes <input checked="" type="radio"/> No</p> <p>Are you modifying a Drilling Permit? <input type="radio"/> Yes <input checked="" type="radio"/> No</p> <p>Are you modifying an Operating Permit? <input type="radio"/> Yes <input checked="" type="radio"/> No</p>
--	---

1. Owner Information

Well Owner: Jaffe Interests LP Email: _____ Telephone: _____
 Address (Street/P.O. Box, City, State, ZIP): P.O. Box 4449, Horseshoe Bay, Texas 78657
 Contact Person (if other than owner): James Kerby Telephone: 512-422-6711
 If ownership of Well has changed, name the previous owner: _____ State Well #: _____

2. Property Location & Proposed Well Location

Owner of Property (if different from Well Owner): Same
 The well is located in Management Zone: Stillhouse Hollow
 Acreage: 1105 Bell CAD Property ID #: 42479 Latitude: 30°55'47.64"N Longitude: 97°38'46.5"

3. Well Description (Submit if State of Texas Well Report is Available)

- a. Proposed use of well and estimated amount of water, in acre-feet, to be used for each purpose:
- | | | |
|-------------------------|--------------------------|---|
| _____ *Domestic; | _____ Livestock/Poultry; | _____ Agricultural/Irrigation; |
| _____ ** Public Supply; | _____ Industrial | <u>123.5</u> af Exploration Permit per Rule 6.1.2 |
- *Total number of houses to be serviced by the well _____.
- ** Applicant is required to give notice to TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.
- b. Estimated distance, in feet, from the nearest:
- 1727' N / S Property Line; 628' E / W Property Line; none noted Existing Septic Leach Field
- 3018' River, Stream, or Lake; 3311' Existing Water Well; none noted Livestock Enclosure;
- none not Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)
- c. Estimated Rate of Withdrawal (GPM): 320 gpm capacity
- d. Is the Property subject to flooding? No
- e. Is there another well on the property? Yes ; If YES, how many wells? 2
- f. Is the well part of a multi-well aggregate system? No
- If YES, list the State or District Well Numbers: _____

REQUIRED BY LAW: Pump Installer / Well Driller Information

Name: TBD Street Address: _____
 TDLR Pump Installer License #: _____ City, State, ZIP: _____
 TDLR Well Driller License #: _____ Phone: _____ Fax: _____
 Email: _____

Name of Consultant preparing Application (if applicable): Hunter King, P.E.
 Con. Phone: 512-851-8740 Con. Fax: _____ Con. Email: hking@collierconsulting.com

4. Completion Information

Provide the following information to the extent known and available at the time of application:

Proposed Total Depth of Well: 1200 ft;

Borehole Diameter (Dia): 14 inches (in) from 0 to 1200;

Dia (2) _____ in from _____ to _____;

Casing Material: Carbon steel; Inside Diameter (ID): 10 in;

Screen Type: Wire-wrapped, SS; Screen Dia. 10 in from 1055 to 1200; # of Packers: _____

Pump Type: Submersible; **Power:** Electric; **Horsepower Rating:** 150;

Pump Depth: 1140; **Column Pipe ID:** 4 in.

Date Completed: n/a

Proposed Water Bearing Formation: Lower Trinity; **Management Zone:** Stillhouse Hollow

5. Operating Permit

Number of contiguous acres owned or leased on which water is to be produced: 640.57 acres

Total annual production requested with this operating permit: 123.5 acre-feet

If exporting water, what is the annual volume requested for export out of the District: _____ Gallons

What is the annual volume requested for export as a % of total pumpage: _____%

If modifying an operating permit, what is the current, permitted annual production: _____ ac-ft

What is the requested amount of annual production: _____ ac-ft

6. Attachments

Include a statement/documentation explaining your requested production.

If amending an existing permit, explain the requested amendment and the reason for the amendment in a signed and dated letter, attached to this application.

If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested in Section 5 for each well.

If applicant plans to export water outside the District, address the following in an attachment and provide documents relevant to these issues:

- The availability of water in the District and in the proposed receiving area during the period requested
- The projected effect of the proposed export on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the District
- How the proposed export is consistent with the approved regional water plan and certified District Management Plan

For more attachments that may be needed, please see the *Full Summary of the Permit Application Process* document.

7. Certification

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.

Typed Name of the Owner or Designee: JAMES KELBY

Signature: _____

Date: 10-2-2024



**Clearwater Underground Water
Conservation District**
P.O. Box 1989, Belton, TX 76513
Phone: 254/933-0120 Fax: 254/933-8396

**ADMINISTRATIVE FEE
SCHEDULE**
Effective November 1, 2022

DESCRIPTION	FEES
Exempt Well Registration (unregistered wells)	No Fee
Exempt Well Application (New or Replacement)	No Fee

Non-Exempt Permit Application Fee Schedule:

(Fee calculation Table is available by request)

Title	Annual Withdrawal (ac-ft)	Withdrawal Limit Condition	Drilling Permit Base Fee	Drilling Permit Progressive Fee	Progressive Fee Unit	Operating Permit Base Fee	Operating Permit Progressive Fee	Progressive Fee Unit
Level I ^a	0	Up to and including 1 ac-ft	\$ 150.00	\$ -	-	\$ -	\$ -	-
Level II ^a	1	Up to but not including 5 ac-ft	\$ 150.00	\$ 210.00	per ac-ft	\$ -	\$ -	-
Level III	5	Up to but not including 130 ac-ft	\$ 400.00	\$ 15.00	per ac-ft	\$ 600.00	\$ 20.00	per ac-ft
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Revised effective (November 1, 2022)

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² As allowed in Texas Water Code, Chapter 36.122(e)(2).

³ Includes documents such as Rules, Management Plan, Bylaws, Annual Report, etc. This does not include studies such as *historic hydrogeologic reports, groundwater availability studies, Well Completion Reports and any other reports that can be provided electronically*. Studies are available at cost.

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- All additional costs over the established fee for administrative, technical, and legal review will be covered by Clearwater UWCD.

Clearwater Underground Water Conservation
PO Box 1989
Belton, TX 76513

Invoice

Invoice #: 232
Invoice Date: 10/2/2024
Due Date: 10/2/2024
Project:
P.O. Number:

Bill To:
Mor-Maur Mustang LLC
1449 AirPark
Horseshoe Bay, TX 78657

Date	Description	Amount
10/2/2024	Permit Application Fee - exploratory well # EN3-24-009P	2,177.50
10/2/2024	Permit Application Fee - exploratory well # EN3-24-010P	2,177.50
Total		\$4,355.00
Payments/Credits		\$0.00
Balance Due		\$4,355.00

Minutes - Item #3

Clearwater Underground Water Conservation District Meeting
640 Kennedy Court
Belton, TX
Wednesday, September 11, 2024
Minutes

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop and Board meeting at 1:30 p.m. on Wednesday, September 11, 2024, in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas.

Board Members Present:

Leland Gersbach, President, Pct 1
Gary Young, Secretary, Pct 2
Jody Williams, Vice President, Pct 3
Scott Brooks, Director, Pct 4
Jim Brown, Director, At-Large

Absent:

Staff:

Dirk Aaron, General Manager
Whitney Ingram, Asst. General Manager
Shelly Chapman, Admin. Manager

Guests

Sandra Blankenship, WCID#1
Wick Thomas
Caroline Wood
Steven Pitts, City of Morgan's Point
Jessica Diem, Rep Buckley
Peter DiLillo

Neil Deeds, INTERA
Mike Keester, KTGW
Rick Kasberg, KPA
John Asbury
Jane Gaunte
Sam Blumenthal – KPA

Cole Ruiz, Lloyd Gosselink
Patrick Wagner, MTGCD
Jesse Measles, City of Morgan's Point
Bill Schumann, County Commissioner
Dennis Baldwin, City of Morgan's Point

Board meeting convened President, Leland Gersbach, at 1:30 p.m.

Leland recognized Director, Gary Young. Gary addressed the Board members, staff, and attendees of the meeting with a reminder of the events of September 11, 2001, and how it affected our nation. He requested a moment of silence in honor of those that lost their lives because of the events of that day.

1. Invocation and Pledge of Allegiance.

Vice President, Jody Williams, gave the invocation.
Secretary, Gary Young, led the Pledge of Allegiance.

2. Public Comment.

There were none.

3. Approve minutes of the August 28, 2024, Board meeting.

Board members received the minutes of the August 28, 2024, Board meeting and workshop in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of the August 28, 2024, Board meeting and Workshop as presented. Director, Jim Brown, seconded the motion.

Motion carried 5-0.

4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for August 2024 (FY24) as presented.

Board members received the monthly financial report for August 2024 in their Board packet to review prior to the meeting.

Vice President, Jody Williams, moved to accept the August 2024 financial report as presented. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for August 2024 (FY24) as presented.

Board members received the monthly investment Fund account report for August 2024 in their Board packet to review prior to the meeting.

Director, Jim Brown, moved to accept the monthly Investment Fund account report for August 2024 as presented. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

6. Discuss, consider, and take appropriate action, if necessary, to approve the FY24 line-item budget amendments as requested.

Shelly Chapman presented the line-item budget amendment requests as follows:

- 1.) Appraisal District – 53030 - Appraisal District – 2025 Taxing unit fee First Qtr.
- 2.) 4-H Youth Dev. - 53603-Sponsorship – Water Ambassador registration fee reimbursement as agreed.
- 3.) Lloyd Gosselink - 53703-Legal General rules and accountability.
- 4.) Lloyd Gosselink – 53732- Permit review – American Rockwool.
- 5.) KTGW – 53731-permit review – Hawks Landing, Mustang Springs, JSWSC, Victory Rock, American Rockwool.
- 6.) Card Services – 53720-office supplies.
- 7.) (internal adjustment) 55300-Internet – over budgeted amount by \$5.42
- 8.) (internal adjustment) 53140-Monitor well exp – over budgeted amount by \$42.55

	Line Item	Invoice \$	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Tax App District	53030-Appr. Dist Fee	\$2,423.50	\$2,311.50	\$112.00	\$0.00	53020-Advertisement	\$1,380.90	\$1,268.90
4H Youth Dev	53603-Sponsorship	\$1,500.00	\$800.00	\$404.80	\$0.00	53620-Ed Out-Supplies/equipment	\$404.80	\$0.00
				\$295.20	\$0.00	53450-Computer-Supplies/equipment	\$1,510.00	\$1,214.80
Lloyd Gosselink	53703-General	\$952.00	\$366.18	\$585.82	\$0.00	53706-GAM./DFC/MAG	\$7,276.83	\$6,691.01
	53732-Permit Review Le	\$256.00	\$0.00	\$256.00	\$0.00	53702-Endangered Species	\$503.91	\$247.91
KTGW	53731-Permit Review Ge	\$3,948.75	\$0.00	\$3,948.75	\$0.00	50250-Contingency	\$6,202.26	\$2,253.51
Card Service	53720-Office supplies	\$66.22	\$58.59	\$7.43	\$0.00	53785-mobile classroom	\$394.33	\$386.90
Internal Adjustm	55300-Internet		-\$5.42	\$5.42	\$0.00	53450-Computer-supplies/equipment	\$1,214.80	\$1,209.38
Internal Adjustm	53140-Monitor Well Exp		-\$42.55	\$42.55	\$0.00	53135-Monitor well construction	\$4,374.05	\$4,331.50

Director, Scott Brooks, moved to approve the line-item budget amendment as requested. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

7. Hold Public Hearing on the following:

a.) *Discuss, consider, and take appropriate action, if necessary, on a proposed drilling permit for Jarrell Schwertner Water Supply Corporation (JSWSC) for a public water supply well (N3-24-008P), submitted on July 22, 2024, for a proposed production amount not to exceed 577 ac-ft/year or 188,016,027 gallons/year, completed in the Lower Trinity Aquifer (Hosston Layer) in the Eastern Management Zone with a maximum 8-inch column pipe and an estimated withdrawal rate of 600 gallons/minute on a 1.0-acre tract (PID:511491) located in the northern portion of JSWSC's service area at 5729 Royal Street, Salado TX 76571, Latitude 30.929919°/Longitude -97.475825°. This drilling permit will not authorize any production of groundwater other than what is necessary for the prescribed aquifer pumping test. Leland Gersbach offered an opportunity for public comment related to agenda item #7a. There was none.*

President, Leland Gersbach began the public hearing by offering members of the public an opportunity to provide public comment on the proposed application. This opportunity is for those not seeking party status or not qualifying to participate as an affected party.

Dr. John Asbury presented his thoughts and concerns related to this drilling permit. He does not qualify as a party to the case.

Leland officially opened the hearing at 1:38 p.m. and gave a summary of the application submitted by Jarrell Schwerner Water Supply for a public water supply well. He noted that this is a drilling permit only and will not authorize any production of groundwater other than what is necessary for the prescribed aquifer pumping test.

Leland reviewed the procedures that would apply to the hearing and noted that the hearing had been properly noticed and the application had undergone administrative, legal, and technical review by District Staff, General Counsel, and Geoscience Consultants.

As presiding officer, Leland will take evidence and sworn testimony, and rule on any procedural issues. He laid out the procedures for the preliminary portion of the hearing. He stated that the district has received a request for a contested case hearing and any person appearing today before the Board may do so.

Next, Leland laid out the procedures for the evidentiary portion of the hearing. He inquired if there was anyone in attendance that had requested a contested case hearing. Dirk named Chadwick Thomas. He is an adjacent property owner; therefore, Leland accepted him as a party to the case.

Leland administered an oath to all parties speaking on the application. Taking the oaths were:

Dirk Aaron – CUWCD General Manager	Neil Deeds (Intera) - JSWSC
Mike Keester – KTGW	Joe Simmons – JSWSC
Rick Kasberg – KPA	Sam Blumenthal – KPA
Chadwick Thomas – Protestant	

Leland proceeded to the evidentiary phase of the hearing and received testimony for related parties.

Leland addressed Neel Deeds, representative for the applicant. Neel laid out the application and presented the preliminary design for the proposed well.

Sam Blumenthal (KPA) explained the need for a new well.

Joe Simmons (JSWSC – applicant) laid out their plans to implement the new well and the need for this well.

Dirk Aaron (CUWCD) presented the administrative requirements and noted that this is a drilling permit only. No production will be authorized. The applicant has met all criteria. Dirk recommended special provisions be agreed to prior to the applicant coming back for an operating permit.

Mike Keester (KTGW) the district's geoscience consultant presented his analysis of the application.

Leland asked the protestant Chadwick (Wick) Thomas to present his case. Wick laid out his reasons for protesting. He noted that he was concerned about the restrictions this well would impose for uses of his property. He is concerned about the sanitary control easement and how that would affect his water rights. Cole Ruiz (Lloyd Gosselink) the district's legal counsel reminded Wick that this application is for drilling only. The appropriate time to discuss water rights would be when the applicant presents an application for an operating permit.

Leland asked if there were any additional questions or discussions. There were none.

Leland addressed the applicant, Joe Simmons regarding special provisions. Joe was good and understood and agreed to the special provisions as laid out by CUWCD General Manager.

Leland closed the evidentiary portion of the hearing.

Leland asked for a motion that includes all special provisions offered by the Board that should be outlined by the General Manager, district consultant, and affirmed by the district's legal counsel.

Before a motion was made, Leland suggested that the hearing be continued for 30 days to allow the applicant and the protestant time to work out the sanitary easement concerns. Director Scott Brooks didn't think a continuance was necessary since this is for a drilling permit only. Director Jim Brown was concerned that JSWSC would be drilling an expensive well and might not be able to produce from it if the applicant and protestant can't come to an agreement on a sanitary easement. Dirk stated that allowing 30 days for the

parties to resolve issues is not uncommon. He suggested the hearing be continued at the next meeting. Leland asked all parties if they were okay with 30-day continuance and if they thought they could resolve their issues in that time. All parties agreed.

Leland granted a 30-day continuance and the public hearing for a drilling permit to reconvene on October 10, 2024.

Public hearing paused at 3:20 p.m. and workshop reconvened with President, Leland Gersbach.

Workshop Item #1: Receive update from LRE Water related to the Trinity Aquifer Study.

Received presentation and update on the Trinity Aquifer Study from Vince Clause.

Workshop Item #2: Receive presentation from Bell County Water Ambassadors.

Caroline Woods and Jane Gaunt gave a presentation on the activities of the Bell County 4H20 Water Ambassador program.

Workshop Item #3: Receive updates related to the 2024 Bell County Water Symposium.

Whitney Ingram and Dirk Aaron gave a brief update on the Bell County Water Symposium. The event will be held at the Cadence Bank Center on November 13th. Dirk noted that he and Whitney are still finalizing the program and speakers, and staff has been working to get everything organized and lined out.

Workshop Item #4: Receive updates related to GMA8 DFC determination per TWC section 36.108, and plans for the next round.

Dirk briefed the Board on items related to GMA8.

Workshop closed and Board meeting reconvened with President, Leland Gersbach, at 4:49 p.m.

8. *Discuss, consider, and take appropriate action, if necessary, to cancel the November 5, 2024, General Election for Directors representing Precinct 1, Precinct 3 and the November 5th Special Election for Director At-Large.*

Dirk explained that the Director's for Precinct 1, 2, and At-Large were unopposed as of the deadline for a place on the November 5th ballot, therefore, the Board would need to cancel the election. Dirk will submit the information to the election officer to call for the cancellation

Director, Gary Young, moved to cancel the November 5, 2024, Election. Director, Jim Brown, seconded the motion.

Motion carried 5-0.

9. *Discuss, consider, and take appropriate action, if necessary, to approve set back exception for Jon Lindsey.*

Dirk presented the request for a set back exception for Jon Lindsey. The applicant is requesting a exception be made to the 75-ft set back from all property lines. A reduction of approximately 30-ft from the north property line is request. The applicant has provided the required waiver from the estate of the adjacent property, and all signatures have been notarized.

Dirk recommends approval of the request for an exception to the setback rule and noted that all requirements have been met.

Secretary, Gary Young, moved to approve the exception to the setback as requested. Director, Jim Brown, seconded the motion.

Motion Carried 5-0.

10. *General Manager's report concerning office management and staffing related to District Management Plan.*

- Dirk briefed the Board on American Rockwool Plant violations and discussions.

- Update on Tomas Reynoso issue. Still working to resolve.
- Possible formation of a Water Alliance for Bell County. More information to come.
- Dirk will have hip replacement surgery on Nov 21st.

11. Review monthly report and possible consideration and Board action on the following:

- a) ***Drought Status Reports*** – Dirk discussed drought status issues and concerns.
- b) ***Education Outreach Update***
- c) ***Monitoring Wells***
- d) ***Rainfall Reports***
- e) ***Well Registration Update***
- f) ***Aquifer Status Report & Non-exempt Monthly Well Production Reports***

(Copies of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only.)

12. Director's comments and reports.

- **Jody Williams:** None
- **Gary Young:** None
- **Scott Brooks:** None
- **James Brown:** None

13. Discuss agenda items for the next meeting.

- Water Symposium update.
- Contested case hearing continued.
- Possible show cause hearing.

14. Set the time and place of the next meeting.

Wednesday, October 9, 2024, 1:30 – CUWCD Board Room – 640 Kennedy Court, Belton

15. Adjourn.

Board meeting closed with President, Leland Gersbach, at 5:46 p.m.

**Leland Gersbach, President or
Jody Williams, Vice President**

ATTEST:

**Gary Young, Secretary or
Dirk Aaron, Assistant Secretary**

Financial Reports - Item #4

Clearwater Underground Water Conservation

Balance Sheet

As of September 30, 2024

10/03/24

Accrual Basis

	Sep 30, 24
ASSETS	
Current Assets	
Checking/Savings	
10005 · Cash-Reg Operating	79,724.82
10500 · Cash-TexPool Prime	492,495.80
10505 · Cash - TexPool	482,847.01
Total Checking/Savings	1,055,067.63
Accounts Receivable	
11000 · Accounts Receivable	1,000.00
Total Accounts Receivable	1,000.00
Other Current Assets	
11005 · Accounts Receivable - Taxes	22,627.85
12000 · Undeposited Funds	900.00
Total Other Current Assets	23,527.85
Total Current Assets	1,079,595.48
Fixed Assets	
15005 · Land	29,059.21
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-297,663.98
Total Fixed Assets	440,875.96
TOTAL ASSETS	1,520,471.44
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
21000 · Deferred Tax Revenue	22,627.85
21050 · Compensated Absences Accrued	19,337.52
Total Other Current Liabilities	41,965.37
Total Current Liabilities	41,965.37
Total Liabilities	41,965.37
Equity	
31000 · Unappropriated Fund Balance	987,170.04
32000 · *Retained Earnings	-3,030.93
33000 · Investment in Fixed Assets	440,875.96
34000 · Fund Balance	-50,000.00
Net Income	103,491.00
Total Equity	1,478,506.07
TOTAL LIABILITIES & EQUITY	1,520,471.44

Clearwater Underground Water Conservation
Profit & Loss Budget vs. Actual
October 2023 through September 2024

9:26 AM
10/03/2024
Accrual Basis

	Sept '24	Oct '23 thru Sept '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	900.00	16,406.50	50,000.00	50,000.00	-33,593.50
40007 · Administrative/Recording Fees	0.00	300.00	500.00	500.00	-200.00
40010 · Bell CAD Current Year Tax	3,460.28	812,023.64	837,331.00	837,331.00	-25,307.36
40015 · Bell CAD Delinquent Tax	1,070.43	9,974.40	10,000.00	10,000.00	-25.60
40020 · Interest Income	4,567.71	62,842.42	60,000.00	60,000.00	2,842.42
40030 · Transport Fee Income	0.00	1,090.67	1,500.00	1,500.00	-409.33
40035 · Civil Penalties	0.00	1,000.00	0.00	0.00	1,000.00
Total Income	9,998.42	903,637.63	959,331.00	959,331.00	-55,693.37
Gross Profit	9,998.42	903,637.63	959,331.00	959,331.00	-55,693.37
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	8,169.00	8,200.00	8,200.00	-31.00
50200 · Conferences & Prof Development	600.00	3,000.00	6,500.00	6,500.00	-3,500.00
50250 · Contingency Fund	0.00	0.00	47,175.00	2,253.51	-2,253.51
50300 · Director Expenses					
50305 · At Large	704.67	1,195.14	1,500.00	1,500.00	-304.86
50310 · Pct. 1	273.95	707.47	1,500.00	1,500.00	-792.53
50315 · Pct. 2	704.67	1,250.53	1,500.00	1,500.00	-249.47
50320 · Pct. 3	677.21	1,110.73	1,500.00	1,500.00	-389.27
50325 · Pct. 4	273.95	707.47	1,500.00	1,500.00	-792.53
Total 50300 · Director Expenses	2,634.45	4,971.34	7,500.00	7,500.00	-2,528.66
50400 · Director Fees					
50405 · At Large	600.00	2,400.00	2,550.00	2,550.00	-150.00
50410 · Pct. 1	0.00	0.00	2,550.00	0.00	0.00
50415 · Pct. 2	600.00	2,400.00	2,550.00	2,550.00	-150.00
50420 · Pct. 3	450.00	2,100.00	2,550.00	2,550.00	-450.00
50425 · Pct. 4	0.00	0.00	2,550.00	0.00	0.00
Total 50400 · Director Fees	1,650.00	6,900.00	12,750.00	7,650.00	-750.00
50500 · Dues & Memberships	0.00	3,806.00	5,000.00	5,000.00	-1,194.00
50550 · Election Expense	0.00	0.00	0.00	0.00	0.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	0.00	3,048.03	5,000.00	5,000.00	-1,951.97
50610 · Administration	0.00	95.58	2,500.00	1,500.00	-1,404.42
50615 · GAM Development	0.00	37,394.30	22,000.00	37,394.30	0.00
Total 50600 · GMA 8 Expenses	0.00	40,537.91	29,500.00	43,894.30	-3,356.39

	Sept '24	Oct '23 thru Sept '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
50700 · Meals	421.74	891.54	1,000.00	1,000.00	-108.46
50800 · Mileage Reimbursements	199.66	2,489.17	5,000.00	5,000.00	-2,510.83
50900 · Travel & Hotel	1,677.74	4,762.22	5,175.00	5,175.00	-412.78
Total 50000 · Administrative Expenses	7,183.59	75,527.18	127,800.00	92,172.81	-16,645.63
52000 · Salary Costs					
52005 · Administrative Assistant	4,999.08	59,988.96	59,989.00	59,989.00	-0.04
52010 · Educational Coord/Support Tech	4,463.42	53,561.04	53,561.00	53,561.00	0.04
52015 · Manager	8,926.92	107,123.04	107,123.00	107,123.00	0.04
52016 · Assistant General Manager	6,000.00	36,000.00	75,000.00	72,000.00	-36,000.00
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	4,195.67	50,348.04	50,348.00	50,348.00	0.04
52040 · Health Insurance	1,950.00	39,235.44	45,204.00	45,204.00	-5,968.56
52045 · Payroll Taxes & Work Comp	2,335.94	25,563.88	27,552.00	27,552.00	-1,988.12
52050 · Retirement	1,132.39	12,391.68	12,399.00	12,399.00	-7.32
52055 · Payroll Expenses	50.98	607.45	565.00	565.00	42.45
52060 · Freshbenies	44.00	528.00	792.00	792.00	-264.00
Total 52000 · Salary Costs	34,098.40	385,347.53	437,033.00	434,033.00	-48,685.47
53000 · Operating Expenses					
53010 · Accounting/Bank Service Expense	0.00	0.00	350.00	350.00	-350.00
53015 · Admin/Recording Fee Expenses	0.00	0.00	0.00	0.00	0.00
53020 · Advertisement	551.25	2,619.10	4,000.00	3,888.00	-1,268.90
53030 · Appraisal District	2,423.50	9,112.00	9,000.00	9,112.00	0.00
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	0.00	0.00	0.00	0.00
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
Total 53105 · Trinity Studies	0.00	0.00	0.00	0.00	0.00
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	33,350.00	36,675.00	33,350.00	0.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Run	0.00	0.00	0.00	13,500.00	-13,500.00
Total 53110 · Edwards BFZ Studies	0.00	33,350.00	36,675.00	46,850.00	-13,500.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00

	Sept '24	Oct '23 thru Sept '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
53120 · Endangered Species					
53120.1 · Coalition	0.00	17,355.00	17,355.00	17,355.00	0.00
53120.2 · Reimbursable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	0.00	17,355.00	17,355.00	17,355.00	0.00
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
53130 · General Consulting					
53130.1 · DFC Process	0.00	0.00	7,500.00	45.00	-45.00
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	0.00	6,460.45	8,000.00	6,687.50	-227.05
53130.5 · Geo Logging	0.00	0.00	5,000.00	0.00	0.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
53130.9 · CGMM Dashboard	0.00	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	0.00	6,460.45	20,500.00	6,732.50	-272.05
53135 · Monitor Well Construction	7,538.70	16,072.70	20,000.00	19,957.45	-3,884.75
53140 · Monitor Wells Expenses	0.00	10,042.55	10,000.00	10,042.55	0.00
53141 · Weather Station Expense	457.96	516.71	2,000.00	2,000.00	-1,483.29
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	33.70	2,183.03	4,500.00	3,000.00	-816.97
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	8,030.36	85,980.44	116,030.00	110,937.50	-24,957.06
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	16,300.00	16,377.00	16,377.00	-77.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	16,300.00	16,377.00	16,377.00	-77.00
53300 · GIS Managemet/Analytics					
53305 · Enhancements - Data Base	0.00	20,282.00	20,500.00	20,500.00	-218.00
53306 · Hosting - Data Base	0.00	300.00	500.00	500.00	-200.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	275.00	300.00	300.00	-25.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	650.00	7,150.00	7,800.00	7,800.00	-650.00
53317 · Management Tool Sustainment	0.00	0.00	2,200.00	2,200.00	-2,200.00
Total 53300 · GIS Managemet/Analytics	675.00	28,007.00	31,300.00	31,300.00	-3,293.00
53400 · Computer Licenses/Virus Prctn	207.50	2,001.00	1,908.00	1,908.00	93.00
53450 · Computer Repairs and Supplies	0.00	490.00	2,000.00	1,699.38	-1,209.38

	Sept '24	Oct '23 thru Sept '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
53500 · Computer Software & Hardware	59.53	4,382.10	5,000.00	5,000.00	-617.90
53550 · Copier/Scanner/Plotter	527.82	5,806.02	6,350.00	6,350.00	-543.98
53600 · Educational Outreach/Marketing					
53603 · Sponsorships	1,500.00	8,700.00	8,000.00	8,700.00	0.00
53605 · Event Cost	0.00	7,455.63	5,000.00	7,455.63	0.00
53615 · Promotional Items	0.00	2,493.06	5,000.00	2,500.00	-6.94
53620 · Supplies & Equipment	339.97	339.97	2,500.00	339.97	0.00
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	1,839.97	18,988.66	20,500.00	18,995.60	-6.94
53650 · Furniture & Equipment	0.00	4,952.03	2,500.00	5,157.69	-205.66
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	15,000.00	247.91	-247.91
53703 · General (rules/accountability)	952.00	6,382.82	10,000.00	6,382.82	0.00
53704 · Legislative Research/Analysis	0.00	4,311.50	5,000.00	5,000.00	-688.50
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00
53706 · GMA/DFC/MAG support	0.00	0.00	10,000.00	6,691.01	-6,691.01
Total 53700 · Legal	952.00	10,694.32	40,000.00	18,321.74	-7,627.42
53720 · Office Supplies	66.22	4,507.63	4,500.00	4,507.43	0.20
53730 · Permit Reviews					
53731 · Geoscience	3,948.75	44,345.80	25,000.00	44,345.80	0.00
53732 · Legal Evaluation	256.00	49,121.29	25,000.00	49,121.29	0.00
Total 53730 · Permit Reviews	4,204.75	93,467.09	50,000.00	93,467.09	0.00
53740 · Postage	0.00	2,831.45	2,875.00	2,875.00	-43.55
53750 · Printing	0.00	1,078.82	2,500.00	2,500.00	-1,421.18
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	33.01	1,463.65	1,200.00	1,465.00	-1.35
53785 · Mobile Classroom Expense	0.00	18.02	2,000.00	404.92	-386.90
53790 · Vehicle Expense	158.49	4,775.73	5,600.00	5,600.00	-824.27
Total 53000 · Operating Expenses	19,729.40	297,475.06	343,990.00	360,216.35	-62,741.29
54000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	2,382.38	2,431.00	2,431.00	-48.62
54102 · Property	0.00	2,444.12	2,494.00	2,494.00	-49.88
54103 · Surety Bonds	0.00	200.00	1,300.00	1,300.00	-1,100.00
54104 · Worker's Comp	0.00	958.00	1,000.00	1,000.00	-42.00
54105 · Liability - Vehicle	0.00	1,100.54	1,123.00	1,123.00	-22.46
54106 · Liability - Cyber Security	0.00	171.50	175.00	175.00	-3.50
Total 54100 · Insurance	0.00	7,256.54	8,523.00	8,523.00	-1,266.46

	Sept '24	Oct '23 thru Sept '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
54200 · Building Repairs/Maintenance	0.00	30,436.05	23,000.00	33,800.00	-3,363.95
54300 · Janitorial Service	607.00	6,535.00	6,000.00	6,900.00	-365.00
54400 · Janitorial Supplies	34.10	1,319.54	1,000.00	1,500.00	-180.46
54500 · Lawn Maintenance/Service	0.00	2,475.00	3,000.00	3,000.00	-525.00
54600 · Security	0.00	8,373.12	375.00	8,532.77	-159.65
Total 54000 · Facility Costs	641.10	56,395.25	41,898.00	62,255.77	-5,860.52
55000 · Utilities					
55200 · Electricity	359.17	3,543.82	2,500.00	3,559.65	-15.83
55300 · Internet	0.00	1,605.42	1,350.00	1,605.42	0.00
55400 · Phone	237.01	3,187.94	2,460.00	3,188.00	-0.06
55500 · Water/Garbage	0.00	2,253.48	2,300.00	2,300.00	-46.52
Total 55000 · Utilities	596.18	10,590.66	8,610.00	10,653.07	-62.41
Total Expense	62,248.67	825,335.68	959,331.00	959,331.00	-133,995.32
Net Ordinary Income	-52,250.25	78,301.95	0.00	0.00	78,301.95
Other Income/Expense					
Other Income					
61000 · Reserve Funds-Special Projects	0.00	50,000.00	0.00	50,000.00	0.00
61001 · Reserve Funds-CGMM Dashboard	0.00	0.00	0.00	0.00	0.00
61100 · Reserve for Storage Building	0.00	21,100.00	0.00	21,100.00	0.00
61110 · Reserve funds ASR Project WCID1	0.00	25,142.00	0.00	0.00	25,142.00
Total Other Income	0.00	96,242.00	0.00	71,100.00	25,142.00
Other Expense					
65200 · Storage Building Repairs	0.00	21,052.95	0.00	21,100.00	-47.05
65102 · Bell County Boardroom	0.00	50,000.00	0.00	50,000.00	0.00
Total Other Expense	0.00	71,052.95	0.00	71,100.00	-47.05
Net Other Income	0.00	25,189.05	0.00	0.00	25,189.05
Net Income	-52,250.25	103,491.00	0.00	0.00	103,491.00

9:06 AM

10/03/24

Accrual Basis

Clearwater Underground Water Conservation

Profit & Loss Detail

September 2024

Type	Date	Num	Name	Memo	Amount	Balance
Ordinary Income/Expense						
Income						
40005 · Application Fee Income						
Invoice	09/20/2024	231	American Rockwool	Permit Applic...	900.00	900.00
Total 40005 · Application Fee Income					900.00	900.00
40010 · Bell CAD Current Year Tax						
Deposit	09/05/2024			Deposit	1,870.74	1,870.74
Deposit	09/05/2024			Deposit	-648.37	1,222.37
Deposit	09/30/2024			Deposit	245.39	1,467.76
Deposit	09/30/2024			Deposit	-8.90	1,458.86
Deposit	09/30/2024			Deposit	2,322.95	3,781.81
Deposit	09/30/2024			Deposit	-321.53	3,460.28
Total 40010 · Bell CAD Current Year Tax					3,460.28	3,460.28
40015 · Bell CAD Deliquent Tax						
Deposit	09/05/2024			Deposit	1,147.69	1,147.69
Deposit	09/05/2024			Deposit	2.16	1,149.85
Deposit	09/05/2024			Deposit	-236.64	913.21
Deposit	09/30/2024			Deposit	26.22	939.43
Deposit	09/30/2024			Deposit	-1.10	938.33
Deposit	09/30/2024			Deposit	742.31	1,680.64
Deposit	09/30/2024			Deposit	6.74	1,687.38
Deposit	09/30/2024			Deposit	-616.95	1,070.43
Total 40015 · Bell CAD Deliquent Tax					1,070.43	1,070.43
40020 · Interest Income						
Deposit	09/30/2024			Deposit	2,329.96	2,329.96
Deposit	09/30/2024			Deposit	2,237.75	4,567.71
Total 40020 · Interest Income					4,567.71	4,567.71
Total Income					9,998.42	9,998.42
Gross Profit					9,998.42	9,998.42
Expense						
50000 · Administrative Expenses						
50200 · Conferences & Prof Development						
Bill	09/13/2024		Card Service Center	Water For Te...	600.00	600.00
Total 50200 · Conferences & Prof Development					600.00	600.00
50300 · Director Expenses						
50305 · At Large						
Bill	09/13/2024	Aug 28, 2024	James Brown	Mileage Rei...	227.80	227.80
Bill	09/13/2024		Card Service Center	Groundwater ...	476.87	704.67
Total 50305 · At Large					704.67	704.67
50310 · Pct. 1						
Bill	09/13/2024		Card Service Center	Groundwater ...	273.95	273.95
Total 50310 · Pct. 1					273.95	273.95
50315 · Pct. 2						
Bill	09/13/2024	Aug 28, 2024	Gary Young	Mileage Rei...	227.80	227.80
Bill	09/13/2024		Card Service Center	Groundwater ...	476.87	704.67
Total 50315 · Pct. 2					704.67	704.67
50320 · Pct. 3						
Bill	09/13/2024	Aug 28, 2024	Jody Williams	Mileage Rei...	227.80	227.80
Bill	09/13/2024		Card Service Center	Groundwater ...	449.41	677.21
Total 50320 · Pct. 3					677.21	677.21

9:06 AM

10/03/24

Accrual Basis

Clearwater Underground Water Conservation

Profit & Loss Detail

September 2024

Type	Date	Num	Name	Memo	Amount	Balance
50325 · Pct. 4						
Bill	09/13/2024		Card Service Center	Groundwater ...	273.95	273.95
		Total 50325 · Pct. 4			273.95	273.95
		Total 50300 · Director Expenses			2,634.45	2,634.45
50400 · Director Fees						
50405 · At Large						
Bill	09/13/2024	Aug 28, 2024	James Brown	TAGD Groun...	450.00	450.00
Bill	09/13/2024	Aug 28, 2024	James Brown	Board Mtg A...	150.00	600.00
		Total 50405 · At Large			600.00	600.00
50415 · Pct. 2						
Bill	09/13/2024	Aug 28, 2024	Gary Young	TAGD Groun...	450.00	450.00
Bill	09/13/2024	Aug 28, 2024	Gary Young	Board Mtg 8/...	150.00	600.00
		Total 50415 · Pct. 2			600.00	600.00
50420 · Pct. 3						
Bill	09/13/2024	Aug 28, 2024	Jody Williams	TAGD Groun...	300.00	300.00
Bill	09/13/2024	Aug 28, 2024	Jody Williams	Board Mtg 8/...	150.00	450.00
		Total 50420 · Pct. 3			450.00	450.00
		Total 50400 · Director Fees			1,650.00	1,650.00
50700 · Meals						
Bill	09/13/2024		Card Service Center	Working lunc...	39.51	39.51
Bill	09/13/2024		Card Service Center	TAGD Groun...	82.38	121.89
Bill	09/13/2024		Card Service Center	TAGD Groun...	261.48	383.37
Bill	09/13/2024		Card Service Center	Working lunc...	38.37	421.74
		Total 50700 · Meals			421.74	421.74
50800 · Mileage Reimbursements						
Bill	09/13/2024	Mileage Rei...	Whitney Ingram	Mileage Rei...	199.66	199.66
		Total 50800 · Mileage Reimbursements			199.66	199.66
50900 · Travel & Hotel						
Bill	09/13/2024		Card Service Center	Groundwater ...	405.84	405.84
Bill	09/13/2024		Card Service Center	Groundwater ...	608.76	1,014.60
Bill	09/13/2024		Card Service Center	Groundwater ...	663.14	1,677.74
		Total 50900 · Travel & Hotel			1,677.74	1,677.74
		Total 50000 · Administrative Expenses			7,183.59	7,183.59
52000 · Salary Costs						
52005 · Administrative Assistant						
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	4,642.00	4,642.00
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	238.05	4,880.05
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	119.03	4,999.08
		Total 52005 · Administrative Assistant			4,999.08	4,999.08
52010 · Educational Coord/Support Tech						
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	4,250.88	4,250.88
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	212.54	4,463.42
		Total 52010 · Educational Coord/Support Tech			4,463.42	4,463.42
52015 · Manager						
Paycheck	09/27/2024	DD1458	Richard E Aaron	Direct Deposit	8,926.92	8,926.92
		Total 52015 · Manager			8,926.92	8,926.92

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10/03/24

Accrual Basis

Clearwater Underground Water Conservation

Profit & Loss Detail

September 2024

Type	Date	Num	Name	Memo	Amount	Balance
52016 · Assistant General Manager						
Paycheck	09/27/2024	DD1461	Whitney Ingram	Direct Deposit	6,000.00	6,000.00
Paycheck	09/27/2024	DD1461	Whitney Ingram	Direct Deposit	0.00	6,000.00
Paycheck	09/27/2024	DD1461	Whitney Ingram	Direct Deposit	0.00	6,000.00
Total 52016 · Assistant General Manager					6,000.00	6,000.00
52025 · Office Assistant/Field Tech						
Paycheck	09/27/2024	DD1457	Corey C Dawson	Direct Deposit	4,195.67	4,195.67
Paycheck	09/27/2024	DD1457	Corey C Dawson	Direct Deposit	0.00	4,195.67
Paycheck	09/27/2024	DD1457	Corey C Dawson	Direct Deposit	0.00	4,195.67
Total 52025 · Office Assistant/Field Tech					4,195.67	4,195.67
52040 · Health Insurance						
Paycheck	09/27/2024	DD1457	Corey C Dawson	Direct Deposit	650.00	650.00
Paycheck	09/27/2024	DD1458	Richard E Aaron	Direct Deposit	650.00	1,300.00
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	0.00	1,300.00
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	822.31	2,122.31
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	-822.31	1,300.00
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	0.00	1,300.00
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	822.31	2,122.31
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	-822.31	1,300.00
Paycheck	09/27/2024	DD1461	Whitney Ingram	Direct Deposit	650.00	1,950.00
Total 52040 · Health Insurance					1,950.00	1,950.00
52045 · Payroll Taxes & Work Comp						
Paycheck	09/27/2024	DD1457	Corey C Dawson	Direct Deposit	300.43	300.43
Paycheck	09/27/2024	DD1457	Corey C Dawson	Direct Deposit	70.26	370.69
Paycheck	09/27/2024	DD1457	Corey C Dawson	Direct Deposit	0.00	370.69
Paycheck	09/27/2024	DD1458	Richard E Aaron	Direct Deposit	593.77	964.46
Paycheck	09/27/2024	DD1458	Richard E Aaron	Direct Deposit	138.87	1,103.33
Paycheck	09/27/2024	DD1458	Richard E Aaron	Direct Deposit	0.00	1,103.33
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	309.95	1,413.28
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	72.49	1,485.77
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	0.00	1,485.77
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	276.73	1,762.50
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	64.72	1,827.22
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	0.00	1,827.22
Paycheck	09/27/2024	DD1461	Whitney Ingram	Direct Deposit	412.30	2,239.52
Paycheck	09/27/2024	DD1461	Whitney Ingram	Direct Deposit	96.42	2,335.94
Paycheck	09/27/2024	DD1461	Whitney Ingram	Direct Deposit	0.00	2,335.94
Total 52045 · Payroll Taxes & Work Comp					2,335.94	2,335.94
52050 · Retirement						
Paycheck	09/27/2024	DD1457	Corey C Dawson	Direct Deposit	218.06	218.06
Paycheck	09/27/2024	DD1458	Richard E Aaron	Direct Deposit	430.96	649.02
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	149.97	798.99
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	133.90	932.89
Paycheck	09/27/2024	DD1461	Whitney Ingram	Direct Deposit	199.50	1,132.39
Total 52050 · Retirement					1,132.39	1,132.39
52055 · Payroll Expenses						
Bill	09/13/2024		Card Service Center		25.98	25.98
Check	09/25/2024	HSAfeeSep24	Wex		25.00	50.98
Total 52055 · Payroll Expenses					50.98	50.98

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10/03/24

Accrual Basis

Clearwater Underground Water Conservation

Profit & Loss Detail

September 2024

Type	Date	Num	Name	Memo	Amount	Balance
52060 · Freshbenies						
Check	09/23/2024	Sep24-TS	New Benefits Ltd - Fres...		22.00	22.00
Check	09/23/2024	Sep24-SC	New Benefits Ltd - Fres...		22.00	44.00
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	22.00	66.00
Paycheck	09/27/2024	DD1459	Shelly Chapman	Direct Deposit	-22.00	44.00
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	22.00	66.00
Paycheck	09/27/2024	DD1460	Tristin S Smith	Direct Deposit	-22.00	44.00
Total 52060 · Freshbenies					44.00	44.00
Total 52000 · Salary Costs					34,098.40	34,098.40
53000 · Operating Expenses						
53020 · Advertisement						
Bill	09/13/2024	Tax Rate Ad	Temple Daily Telegram	Ad...Tax Rate	551.25	551.25
Total 53020 · Advertisement					551.25	551.25
53030 · Appraisal District						
Bill	09/13/2024	2025 1st Qtr	Tax Appraisal District - ...	2025 1st qtr	2,423.50	2,423.50
Total 53030 · Appraisal District					2,423.50	2,423.50
53100 · Clearwater Studies						
53135 · Monitor Well Construction						
Bill	09/13/2024	Inv 6710	Eno Scientific LLC	Ft Cavoza	4,387.47	4,387.47
Bill	09/13/2024	Inv 6709	Eno Scientific LLC	Sanctuary m...	2,704.48	7,091.95
Bill	09/13/2024		Card Service Center	Signal Fire	432.00	7,523.95
Bill	09/13/2024		Card Service Center		14.75	7,538.70
Total 53135 · Monitor Well Construction					7,538.70	7,538.70
53141 · Weather Station Expense						
Bill	09/13/2024		Card Service Center	subscription f...	457.96	457.96
Total 53141 · Weather Station Expense					457.96	457.96
53150 · Water Quality						
Bill	09/13/2024	Inv 14161365	HACH Company	Inv 14161365	33.70	33.70
Total 53150 · Water Quality					33.70	33.70
Total 53100 · Clearwater Studies					8,030.36	8,030.36
53300 · GIS Managemet/Analytics						
53311 · Hosting - Website						
Bill	09/13/2024	Inv 22487	Engineer Austin, LLC	Inv 22487	25.00	25.00
Total 53311 · Hosting - Website					25.00	25.00
53315 · IT Network Sustainment						
Bill	09/13/2024	Inv 22487	Engineer Austin, LLC	Inv 22487	650.00	650.00
Total 53315 · IT Network Sustainment					650.00	650.00
Total 53300 · GIS Managemet/Analytics					675.00	675.00
53400 · Computer Licenses/Virus Prtctn						
Bill	09/13/2024	Inv 22487	Engineer Austin, LLC	Inv 22487	207.50	207.50
Total 53400 · Computer Licenses/Virus Prtctn					207.50	207.50
53500 · Computer Software & Hardware						
Bill	09/13/2024		Card Service Center	Camera for c...	59.53	59.53
Total 53500 · Computer Software & Hardware					59.53	59.53
53550 · Copier/Scanner/Plotter						
Bill	09/13/2024	Inv 0220019...	Xerox	Inv 022001991	527.82	527.82
Total 53550 · Copier/Scanner/Plotter					527.82	527.82

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10/03/24

Accrual Basis

Clearwater Underground Water Conservation

Profit & Loss Detail

September 2024

Type	Date	Num	Name	Memo	Amount	Balance	
		53600 · Educational Outreach/Marketing					
		53603 · Sponsorships					
Bill	09/13/2024	Sponsorship	Texas 4-H Youth Devel...	Training Aca...	1,500.00	1,500.00	
		Total 53603 · Sponsorships				1,500.00	1,500.00
		53620 · Supplies & Equipment					
Bill	09/13/2024		Card Service Center	bags with logo	339.97	339.97	
		Total 53620 · Supplies & Equipment				339.97	339.97
		Total 53600 · Educational Outreach/Marketing				1,839.97	1,839.97
		53700 · Legal					
		53703 · General (rules/accountability)					
Bill	09/13/2024	Inv 97552945	Lloyd Gosselink Attorne...	Inv 97552945	952.00	952.00	
		Total 53703 · General (rules/accountability)				952.00	952.00
		Total 53700 · Legal				952.00	952.00
		53720 · Office Supplies					
Bill	09/13/2024		Card Service Center		66.22	66.22	
		Total 53720 · Office Supplies				66.22	66.22
		53730 · Permit Reviews					
		53731 · Geoscience					
Bill	09/13/2024	Inv 1095	Hawks Landing	Hawks Landing	3,476.25	3,476.25	
Bill	09/13/2024	Inv 1095	Mustang Creek	Mustang Spri...	210.00	3,686.25	
Bill	09/13/2024	Inv 1095	Jarrell Schwertner WSC	JSWSC	157.50	3,843.75	
Bill	09/13/2024	Inv 1095	Vicory Companies, LLC	Victory ROck	52.50	3,896.25	
Bill	09/13/2024	Inv 1095	American Rockwool	American Ro...	52.50	3,948.75	
		Total 53731 · Geoscience				3,948.75	3,948.75
		53732 · Legal Evaluation					
Bill	09/13/2024	Inv 97552945	American Rockwool	American Ro...	256.00	256.00	
		Total 53732 · Legal Evaluation				256.00	256.00
		Total 53730 · Permit Reviews				4,204.75	4,204.75
		53780 · Subscriptions					
Bill	09/13/2024		Card Service Center	Am. Statesman	15.98	15.98	
Bill	09/13/2024		Card Service Center	Drop Box	17.03	33.01	
		Total 53780 · Subscriptions				33.01	33.01
		53790 · Vehicle Expense					
Check	09/18/2024	Cefco-Aug24	CEFCO		158.49	158.49	
		Total 53790 · Vehicle Expense				158.49	158.49
		Total 53000 · Operating Expenses				19,729.40	19,729.40
		54000 · Facility Costs					
		54300 · Janitorial Service					
Bill	09/13/2024	Inv 3238-12...	Fish Window Cleaning	Inv 3238-12151	57.00	57.00	
Bill	09/13/2024	Sept2024	Veronica Torres	Janitorial Ser...	550.00	607.00	
		Total 54300 · Janitorial Service				607.00	607.00
		54400 · Janitorial Supplies					
Bill	09/13/2024		Card Service Center		34.10	34.10	
		Total 54400 · Janitorial Supplies				34.10	34.10
		Total 54000 · Facility Costs				641.10	641.10

Clearwater Underground Water Conservation
Profit & Loss Detail
September 2024

Type	Date	Num	Name	Memo	Amount	Balance
55000 · Utilities						
55200 · Electricity						
Check	09/30/2024	FreePtSep24	Freepoint Energy Soluti...		359.17	359.17
Total 55200 · Electricity					359.17	359.17
55400 · Phone						
Bill	09/13/2024	Inv 140845	Renaissance Systems, ...	Inv 140845	237.01	237.01
Total 55400 · Phone					237.01	237.01
Total 55000 · Utilities					596.18	596.18
Total Expense					62,248.67	62,248.67
Net Ordinary Income					-52,250.25	-52,250.25
Net Income					-52,250.25	-52,250.25

Clearwater Underground Water Conservation
A/P Aging Detail
As of September 30, 2024

Type	Date	Num	Name	Due Date	Aging	Open Balance
Current						
Total Current						
1 - 30						
Total 1 - 30						
31 - 60						
Total 31 - 60						
61 - 90						
Total 61 - 90						
> 90						
Total > 90						
TOTAL						

Investment Fund - Item #5

TexPool Participant Services
1001 Texas Avenue, Suite 1150
Houston, TX 77022



Summary Statement

CLEARWATER UNDERGROUND WCD
ATTN DIRK AARON
PO BOX 1989
BELTON TX 76513-5989

Statement Period 09/01/2024 - 09/30/2024
Customer Service 1-866-TEX-POOL
Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$543,109.26	\$0.00	-\$62,500.00	\$2,237.75	\$482,847.01	\$524,850.52
TexPool Prime	\$552,665.84	\$0.00	-\$62,500.00	\$2,329.96	\$492,495.80	\$534,410.17
Total Dollar Value	\$1,095,775.10	\$0.00	-\$125,000.00	\$4,567.71	\$975,342.81	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$543,109.26 ✓	\$0.00 ✓	-\$62,500.00 ✓	\$2,237.75 ✓	\$482,847.01
TexPool Prime	\$552,665.84 ✓	\$0.00 ✓	-\$62,500.00 ✓	\$2,329.96 ✓	\$492,495.80
Total Dollar Value	\$1,095,775.10	\$0.00	-\$125,000.00	\$4,567.71	\$975,342.81

10/2/24
AEC

Clearwater Underground Water Conservation
Reconciliation Summary
10505 · Cash - TexPool, Period Ending 09/30/2024

	<u>Sep 30, 24</u>	
Beginning Balance		543,109.26
Cleared Transactions		
Checks and Payments - 2 items	-62,500.00	
Deposits and Credits - 1 item	<u>2,237.75</u>	
Total Cleared Transactions	<u>-60,262.25</u>	
Cleared Balance		<u>482,847.01</u>
Register Balance as of 09/30/2024		482,847.01
Ending Balance		482,847.01

Clearwater Underground Water Conservation

Reconciliation Summary

10500 · Cash-TexPool Prime, Period Ending 09/30/2024

	Sep 30, 24	
Beginning Balance		552,665.84
Cleared Transactions		
Checks and Payments - 2 items	-62,500.00	
Deposits and Credits - 1 item	2,329.96	
Total Cleared Transactions	-60,170.04	
Cleared Balance		492,495.80
Register Balance as of 09/30/2024		492,495.80
Ending Balance		492,495.80

Security Benefits - Item #6



Welcome back, Shelly Chapman | Profile ▾ |

Plan Administration | Reporting | Communications

Plan Name:

**CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT 457
PLAN**

As of 10/02/2024

Participant Search:

Search by last name

Plan ID: 613759000 Plan Type: 457

Summary

Calendar

Payroll

Participants

Loans

Withdrawals

Financials

Plan Information

As of:

10/02/2024

Balances:

\$220,238.07

YTD Contributions:

\$20,734.08

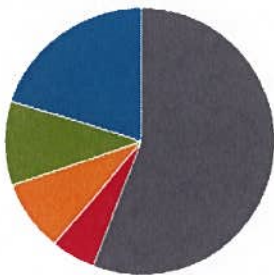
Participants

6

Plan Assets

Participation In Plan

View: Asset Class ▾



Asset Class

Large Cap	20.14%
Small Cap	10.20%
Mid Cap	8.58%
Other	5.17%
Other	55.91%

Total Balance:
\$220,238.07

Clearwater Underground Water Conservation
All Payments Issued for Security Benefit
January through August 2024

Type	Num	Date	Amount
Jan - Aug 24			
Liability Check	5064	01/10/2024	2,082.12
Liability Check	5085	02/13/2024	2,082.12
Liability Check	5099	02/29/2024	2,082.12
Liability Check	5139	04/10/2024	2,481.12
Liability Check	5156	05/08/2024	2,481.12
Liability Check	5176	06/09/2024	2,481.12
Liability Check	5179	06/30/2024	2,481.12
Liability Check	5214	08/01/2024	2,082.12
Liability Check	5232	08/28/2024	2,481.12
Jan - Aug 24			20,734.08

Central Texas Water Alliance
Resolution
Item #9



REGIONAL WATER SUPPLY ENTITY FOR CENTRAL TEXAS

CENTRAL TEXAS WATER ALLIANCE

THE NEED FOR NEW SUPPLY OPTIONS & RESILIENCY

Since the impoundment of Lake Belton in 1954 Central Texas has had an abundant water supply for residents, businesses, and industry. Three generations of Central Texans have relied on that supply for their needs. Now, some 70 years later, **new supply options** are needed. Texas is the fastest growing state in the country, with Bell County and the Central Texas region growing at a faster rate than Texas. **Growth along the Interstate 35 and Interstate 14 corridors** is forecasted to continue for the foreseeable future.

Under the leadership of Bell County, several water purveyors, and stakeholders, a **Central Texas Water Alliance** is potentially forming to be a catalyst to leverage support for near term **regional water projects** as well as pursue long term water supply for the **next generations** of Central Texans.

BENEFITS OF ACTIONABLE SOLUTIONS



1

Meeting Current Water Supply Challenges

No single entity in the region has the capacity, either in existing water supply and/or infrastructure to finance the needs and challenges for the region with the anticipated demands of the growth and expansion that is forecasted. A consortium of entities, leveraging individual interests and resources, will help address this challenge.

2

Economic Development

A reliable regional water source is essential to support sustainable economic growth, enabling new businesses to establish themselves in the area and existing industries to expand without facing water-related constraints.

3

Public Health and Safety

Access to a secure and clean water supply is critical for public health, reducing the risk of waterborne diseases, and ensuring that residents have access to safe drinking water at all times.

4

Environmental Protection

Developing a managed regional water source will help protect local ecosystems by reducing the over-extraction of groundwater and preserving rivers and lakes from depletion and pollution.

5

Long-term Sustainability

Investing in a regional water source will provide a long-term solution to water scarcity, ensuring that future generations have the resources they need to thrive in a changing climate and increasingly volatile global water landscape.

ALLIANCE GUIDING PRINCIPALS



**30,000-45,000
ac-ft**

Projected shortfall of
supply needs by 2070



5-10

Planned Supply
Endeavors



?

Entities representing
I-14 to I-35 corridor

- We are committed to ensuring the safety and well-being of our communities by establishing a reliable and sustainable regional water management governance model under a regional water authority. This is not just a project; it is a promise to protect the health and security of every individual who depends on this vital resource.
- We will drive economic growth and development by securing a stable water supply that businesses and industries can rely on. Our commitment is to create an environment where companies can thrive, knowing that their water needs are met both now and in the future.
- We guarantee the preservation of our natural resources through responsible water management practices. By investing in a regional water source, we are pledging to safeguard our environment for generations to come.
- We pledge to provide equitable access to clean water for all citizens in our region. This project is our vow to ensure that every person, regardless of their location or economic status, has access to the essential water resources they need to live and prosper.
- We are dedicated to building a resilient water supply and water infrastructure for the region that can meet the challenges of the next 70 years. Our commitment to this regional water source is a commitment to the long term safety, security and sustainability of our communities in Central Texas.

CONTACT

David Blackburn, County Judge
254.933.5100
David.Blackburn@bellcounty.texas.gov

Frequently Asked Questions

- **Who are the Central Texas Water Alliance participants?**

Yet to be determined. But, multiple water purveyors, cities, and counties in Bell, Coryell, Milam, Falls, McLennan, and Lampasas counties have expressed interest.

- **What will be a project for the Central Texas Water Alliance?**

Actually, there will be two initial projects for the Alliance. First, will be to get legislation passed to establish a regional water authority under state law. The second project will be to pursue water rights agreements and related infrastructure to deliver and treat the water.

- **What are the Central Texas Water Alliance objectives?**

The objectives are to develop a cost-efficient project for public water supply treatment and delivery, as well as manage future water need in a fast-growing region by supplementing the current water supply with groundwater from the Simsboro Layer of the Carrizo-Wilcox Aquifer. In addition, develop, construct, and manage ASR locations for storage of regional groundwater as well as excess surface water during high flow conditions.

- **What is the expected timeline for providing water supply?**

If the Alliance is successful in getting legislation passed in the upcoming Legislative Session, then the target for acquiring new water rights and delivery of this water could occur as early as 2030.

- **What is a Regional Water Authority?**

A water authority is a political subdivision of the State of Texas created by the Texas Legislature with the ability to develop water supply, transport water, and develop wastewater treatment facilities. The Central Texas Water Alliance will be created through the passage of legislation authority and filed by local State Representative, Brad Buckley and State Senator, Pete Flores in the 88th Texas Legislature in 2025.

- **How will the water authority be funded?**

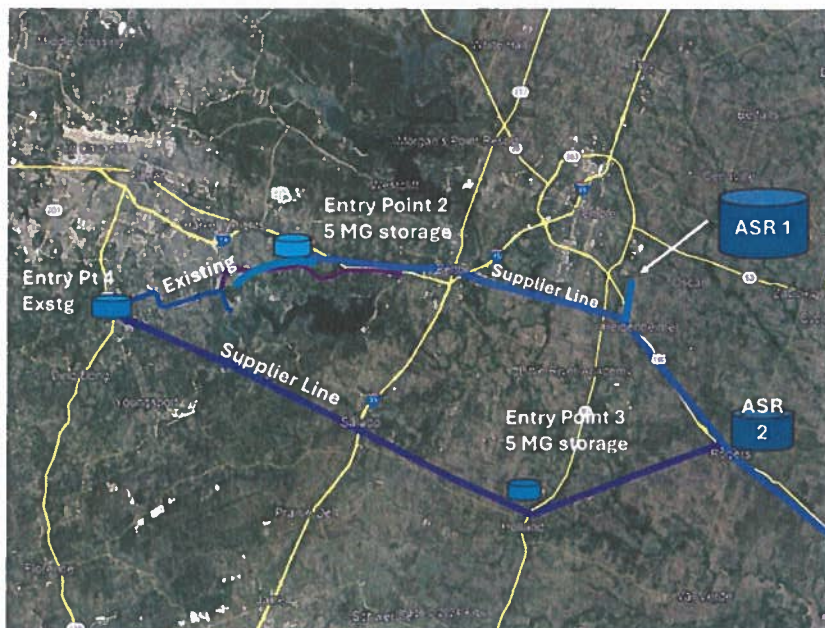
Each member of the Alliance would contribute funding based upon their individual entity's water needs and proportional to the water supplied to them. Capital funding for the infrastructure would be provided primarily by way of bond issuances through the Texas Water Development Board and other state and federal funding.

- **How are resources from the Simsboro Layer of the Carrizo-Wilcox aquifer and the Hosston Layer of the Trinity Aquifer managed?**

Aquifers in Texas are primarily managed by individual groundwater conservation districts. In the area of the Alliance project, the Carrizo-Wilcox Aquifer is managed by the Post Oak Savannah Underground Water Conservation District (POSGCD) and the Trinity Aquifer is managed in part by the Clearwater Underground Water Conservation District (CUWCD). The two districts work together with other districts in a larger regions, known as Groundwater Management Areas (GMA), to determine what future they want for the aquifers. The groundwater districts, GMA-8, and GMA-12 rely on Groundwater Availability Models (GAMs) which are computer programs that account for water: 1) remaining in the aquifer, 2) leaving the aquifer, and/or 3) entering the aquifer. They help predict the impact of pumping systems. Advanced use of these models are underway and will also necessitate the need for water level monitoring once the wells become productive. Scientists collect and organize data associated with groundwater and aquifer properties, including groundwater levels, well drilling reports, pumping records, and rock and sediment types. They add it to data on streams, lakes, springs, precipitation, climate, surface water runoff, geologic structure, vegetation maps, root depth, evaporation, and more. This information is analyzed to quantify aquifer properties and groundwater inflows and outflows.

- **How does this affect long term supply of the Simsboro Layer of the Carrizo-Wilcox aquifer and the Hosston Layer of the Trinity Aquifer?**

It is anticipated that the Central Texas Water Alliance will have agreements in place with both ground water conservation districts, which provide oversight of water usage to ensure that supply is available in the long-term.



**RESOLUTION
OF THE BOARD OF DIRECTORS OF THE CLEARWATER
UNDERGROUND WATER CONSERVATION DISTRICT MEETING HELD
October 9, 2024**

**A RESOLUTION IN SUPPORT OF THE CREATION OF THE
CENTRAL TEXAS WATER ALLIANCE**

WHEREAS, the Clearwater Underground Water Conservation District (CUWCD) is a political subdivision of the State of Texas and underground water conservation district created and operating under and by virtue of Article XVI, Section 59, of the Texas Constitution; Texas Water Code Chapter 36; the District's enabling act, Act of May 27, 1989, 71st Legislature, Regular Session, Chapter 524 (House Bill 3172), as amended by Act of April 25, 2001, 77th Legislature, Regular Session, Chapter 22 (Senate Bill 404), Act of May 7, 2009, 81st Legislature, Regular Session, Chapter 64 (Senate Bill 1755), and Act of May 27, 2015, 84th Legislature, Regular Session, Chapter 1196, Section 2 (Senate Bill 1336)(omnibus districts bill); and the applicable general laws of the State of Texas;

WHEREAS, Clearwater UWCD (CUWCD) is committed to the future of our communities, ensuring that all citizens have access to a reliable and sustainable water supply and water infrastructure; and

WHEREAS, CUWCD is committed to protect the well-being of every resident by securing the water rights and water infrastructure necessary to meet growing demands during these unprecedented times; and

WHEREAS, CUWCD committed to the continuation of economic growth and development to meet the needs of our future generations, knowing that a reliable, sustainable water supply and water infrastructure is critical to meeting these needs; and

WHEREAS, CUWCD recognizes that no single entity in the region can adequately address or meet these needs; and

WHEREAS, CUWCD recognizes that an alliance of entities from across the region is the best means to secure adequate, equitable, sustainable, and resilient water supply and water infrastructure for the future; and

WHEREAS, CUWCD recognizes that the creation of a water authority would be the best vehicle for meeting the water supply and water infrastructure needs of the region for the future;

NOW, THEREFORE, BE IT RESOLVED THAT Clearwater UWCD supports the creation of a water authority for our Central Texas region as a means and as a commitment toward securing our water futures and addressing the pressing needs of growth, development, and public safety.

AND IT IS SO ORDERED:

Upon motion duly made by Director _____, and seconded by Director _____, and upon discussion, the Board voted _____ in favor and _____ opposed, _____ abstained, and _____ absent, and the motion thereby _____ on the 9th day of October, 2024.

CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

By: _____

Leland Gersbach
Board President

ATTEST:

C. Gary Young
Board Secretary

Dirk Aaron
Assistant Secretary



Clearwater Underground Water Conservation District

P.O. Box 1989, Belton, Texas 76513

Phone: 254/933-0120 Fax: 254/933-8396

www.cuwcd.org

Leland Gersbach, President
Jody Williams, Vice President
C. Gary Young, Secretary
Jim Brown, Director
Scott A. Brooks, Director

October 9, 2024

To Whom It May Concern,

As representatives of Clearwater Underground Water Conservation District (CUWCD), we come together in "unfettered support" of the creation of a Central Texas Water Alliance. The necessity of this initiative cannot be overstated—it is a commitment to securing our water future and addressing the pressing needs of growth, development, and public safety. We are steadfast in our belief that a collaborative approach to funding new water sources is the only way to ensure the resilience and viability of our region's water supply.

1. We are committed to the future of our communities, ensuring that all citizens have access to a reliable and sustainable water supply. This alliance is a promise to protect the well-being of every resident by securing the infrastructure necessary to meet growing demands during these unprecedented times.
2. In creating this coalition, we know it be a pledge of support of economic growth and stability through this water alliance. Our utilities and organizations are committed to creating an environment where new developments can thrive, knowing that water access will not be a barrier. By collaborating on funding for new sources, we provide the foundation for industries and businesses to expand with confidence.
3. This alliance will guarantee responsible stewardship of our natural resources, partnering to manage water sources with the utmost care. This alliance represents a collective pledge to not only meet current water needs but to ensure the preservation of our resources for future generations through viable and innovative water management practices.
4. In supporting this alliance, we are committed to securing equitable and resilient access to water for all communities both rural and urban alike. No one should face water insecurity, and through this regional alliance, we ensure that every individual, regardless of location or socioeconomic status, will benefit from enhanced water resilience and infrastructure.
5. In supporting this alliance, we stand united in our dedication to long-term water resiliency in the face of extreme growth and unmet needs. Through this alliance, we are committed to investing collectively in the infrastructure and strategies necessary to ensure that our water systems are prepared to withstand the challenges of climate variability, extreme population growth, and future uncertainties.

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In conclusion, we offer our unequivocal support for the creation of this Central Texas Water Alliance. It is through collective action that we will secure funding for new water sources, ensure the growth and safety of our communities, and build a water-resilient future. We are fully committed to the success of this initiative and will work tirelessly to see it realized.

Sincerely,

Clearwater Underground Water Conservation District
Board of Directors

Leland Gersbach, President

Jody Williams, Vice President

C. Gary Young, Secretary

Jim Brown, Director

Scott A. Brooks, Director

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**BellCAD Nomination
Resolution - Item #12**

LEGISLATIVE CHANGES

BOARD OF DIRECTOR SELECTION PROCESS

Senate Bill 2 in the last special session changed the Board of Director selection process for all counties with a population over 75,000.

Prior to this law change, Bell CAD operated under a special resolution that was originally adopted in 1985 and re-affirmed in 2020 that set forth a Board of Directors of seven members, selected by specific entities each.

The changes to the Texas Property Tax Code now require all districts in counties with a population over 75,000 to follow the newly revised tax code, and do not allow for any special resolutions to supersede it. Prior to this law change, the Tax Assessor-Collector was required to be on the BOD, unless the district was contracted to collect taxes. This changed also, and now the Tax Assessor-Collector will be on the BOD whether the district collects taxes.

By January 2025, the Board of Directors will be composed of 9 BOD members:

- 3 Elected Members – General Election (May 2024)
- 5 Elected Members – Elected by Taxing Entities (Fall 2024)
- 1 Tax Assessor-Collector

Election By Taxing Entity Timeline:

- September 1st – Nomination Requests with number of votes calculated
- October 15th – Resolutions for nominations due back to CAD
- October 30th – Ballots sent out with all nominations
- December 15th – Resolutions with votes sent back to CAD
- December 31st – Declaration of Candidates Elected Sent out

Vote Allocation:

- 5,000 Total Votes
- Votes given based on levy percentages

TAXING UNIT: Clearwater Underground Water Conservation District

Resolution No. 20241009

**RESOLUTION OF CANDIDATE NOMINATIONS FOR THE TAX APRAISAL DISTRICT OF
BELL COUNTY BOARD OF DIRECTORS FOR THE YEAR 2025**

WHEREAS, Section 6.03 (g) of the Texas Property Tax Code, requires that each taxing unit entitled to vote may nominate by Resolution one candidate for each of the five positions to be filled and submit those nominations to the Chief Appraiser of the Tax Appraisal District of Bell County before October 15, 2024.

THEREFORE, the Clearwater UWCD submits the following nomination(s) for the Board of Directors of the Tax Appraisal District of Bell County for 2025:

1. _____
2. _____
3. _____
4. _____
5. _____

ACTION TAKEN this 9th day of October, 2024, in General Session of the governing body of the above-mentioned taxing unit; as authorized under Section 6.03 of the Texas Property Tax Code, for the purpose of nominating candidates to the Board of Directors of the Tax Appraisal District of Bell County.

ATTEST:

Tax Appraisal of Bell County District
Taxing Unit Allocation Schedule
Based on 2023 Tax Levies

Tax Unit	2023		2025
	Levy Bell CAD	Percent of Total Levy	BOD Votes
Bell County	\$107,988,246	17.97%	898
Killeen ISD	\$105,423,975	17.54%	877
Temple ISD	\$74,598,061	12.41%	621
Belton ISD	\$66,678,339	11.09%	555
Killeen - City	\$66,399,327	11.05%	552
Temple - City	\$57,722,290	9.60%	480
Salado ISD	\$19,611,020	3.26%	163
Temple College	\$19,467,971	3.24%	162
Harker Hts-City	\$14,796,846	2.46%	123
Central Tx College	\$12,455,081	2.07%	104
Belton City	\$11,766,201	1.96%	98
Academy ISD	\$8,352,100	1.39%	69
Troy ISD	\$7,172,834	1.19%	60
Morgans Pt. Resort	\$3,081,898	0.51%	26
Rogers ISD	\$2,868,212	0.48%	24
Bell County WCID 6	\$2,528,283	0.42%	21
Nolanville - City	\$2,527,127	0.42%	21
Bell County MUD 1	\$2,227,782	0.37%	19
Holland ISD	\$1,919,790	0.32%	16
ESD #1	\$1,908,338	0.32%	16
Bio Science District	\$1,548,690	0.26%	13
Salado - Village	\$1,471,549	0.24%	12
Florence ISD	\$1,246,912	0.21%	10
Troy - City	\$1,171,003	0.19%	10
Copperas Cove ISD	\$967,138	0.16%	8
Bartlett ISD	\$865,247	0.14%	7
Clearwater UWCD	\$844,484	0.14%	7
Moody ISD	\$826,167	0.14%	7
Little River-Academy City	\$566,055	0.09%	5
Elm Creek	\$473,684	0.08%	4
Rogers - City	\$437,115	0.07%	4
Bartlett City	\$287,621	0.05%	2
Holland - City	\$260,868	0.04%	2
Rosebud-Lott ISD	\$171,539	0.03%	1
Lampasas ISD	\$138,760	0.02%	1
Bell County WCID#3	\$136,208	0.02%	1