



*Every drop counts!*

Board Meeting  
&  
Workshop

Clearwater Underground Water Conservation District  
640 Kennedy Court  
Belton, Texas

Wednesday  
July 10, 2024  
1:30 p.m.

## **Clearwater Underground Water Conservation District Board Members**

### **Leland Gersbach, Director Pct. 1 President**

7872 Hackberry  
Holland, TX 76534  
Phone: 254-657-2679  
E-mail: [lgersbach@cuwcd.org](mailto:lgersbach@cuwcd.org)

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### **Gary Young, Director Pct. 2 Secretary**

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### **Jody Williams, Director Pct. 3**

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### **Scott Brooks, Director Pct. 4**

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### **Jim Brown, Director At-Large**

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Salado, TX 76571  
Phone: 832-928-3348  
E-mail: [jbrown@cuwcd.org](mailto:jbrown@cuwcd.org)

# Agenda

**NOTICE OF THE MEETING OF THE  
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT**

July 10, 2024

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, July 10, 2024, at 1:30 p.m. in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas. The following items of business will be discussed<sup>1</sup>.

**Workshop:**

1. Receive presentation and review of the Mustang Springs Utility, LLC TPDES WQ0016524001.
2. Review formal evaluation and presentation related to Victory Rock Lower Trinity Well # N2-21-001P construction and well completion report by William Gamblin, Gamblin Engineering.
3. Receive presentation from Dr. Joe Yelderman (Baylor University).
4. Receive presentation from Elena Muir (Baylor University) related to FY24-25 Research of the Springs and Reservoir effects in Northern Bell County.
5. Discuss 2024 Bell County Water Symposium.
6. Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.
7. Receive presentation by Mike Keester for proposed FY25 analytics and groundwater studies.
8. Discuss FY25 Budget timeline, process, trends, and initial baseline needs.

**Board Meeting:**

1. Invocation and Pledge of Allegiance.
2. Public comment.<sup>2</sup>
3. Approve minutes of the June 11, 2024, Board meeting.
4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for June 2024 (FY24) as presented.
5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for June 2024 (FY24) as presented.
6. Discuss, consider, and take appropriate action, if necessary, to accept the Quarterly Deferred Compensation Employee Retirement Program account report as presented.
7. Discuss, consider, and take appropriate action, if necessary, to approve the FY24 line-item budget amendments as requested.
8. Discuss, consider, and take appropriate action, if necessary, regarding November 2024 Board meeting date.
9. Discuss, consider, and take appropriate action, if necessary, to conduct the annual performance review of the General Manager, in accordance with District Bylaws Article VI, Section 6.
10. General Manager's Report concerning office management and staffing related to District Management Plan<sup>3</sup>.
11. Receive monthly reports and possible consideration and Board action on the following<sup>3</sup>: a) Drought Status Reports, b) Education Outreach Update, c) Monitoring Wells, d) Rainfall Report, e) Well Registration Update, f) Aquifer Status Report & Non-exempt Monthly Well Production Reports.
12. Director comments and reports.
13. Discuss agenda items for the next meeting.
14. Set time and place for the next meeting.
15. Adjourn.

RECEIVED FOR POSTING  
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SHELLEY JOHNSON  
CLERK, BELTON, CO. TX

Dated the 3<sup>rd</sup> day of July 2024.

Leland Gersbach, Board President

By:   
Dirk Aaron, Assistant Secretary

Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above. CUWCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact CUWCD's office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

<sup>1</sup> During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda, or as otherwise authorized by law.

<sup>2</sup> Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda.

<sup>3</sup> No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUWCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the public and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUWCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.



Workshop Item #1  
TPDES Application  
Review



2804 Paradise Ridge Cove  
Round Rock, Texas 78665  
(512) 621-7237  
KTGroundwater.com  
TBPG Firm No. 50705

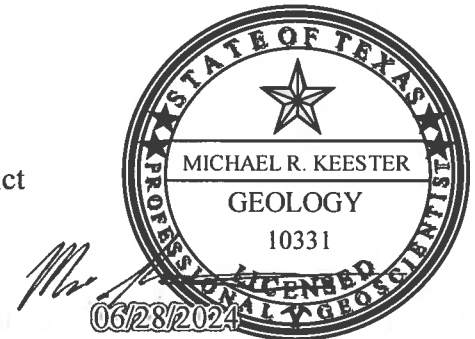
## Technical Memorandum

**To:** Mr. Dirk Aaron, General Manager –  
Clearwater Underground Water Conservation District

**From:** Michael R. Keester, P.G.

**Date:** June 28, 2024

**Subject:** Mustang Springs Utility LLC TPDES Application Review  
(TCEQ Authorization Number WQ0016524001)

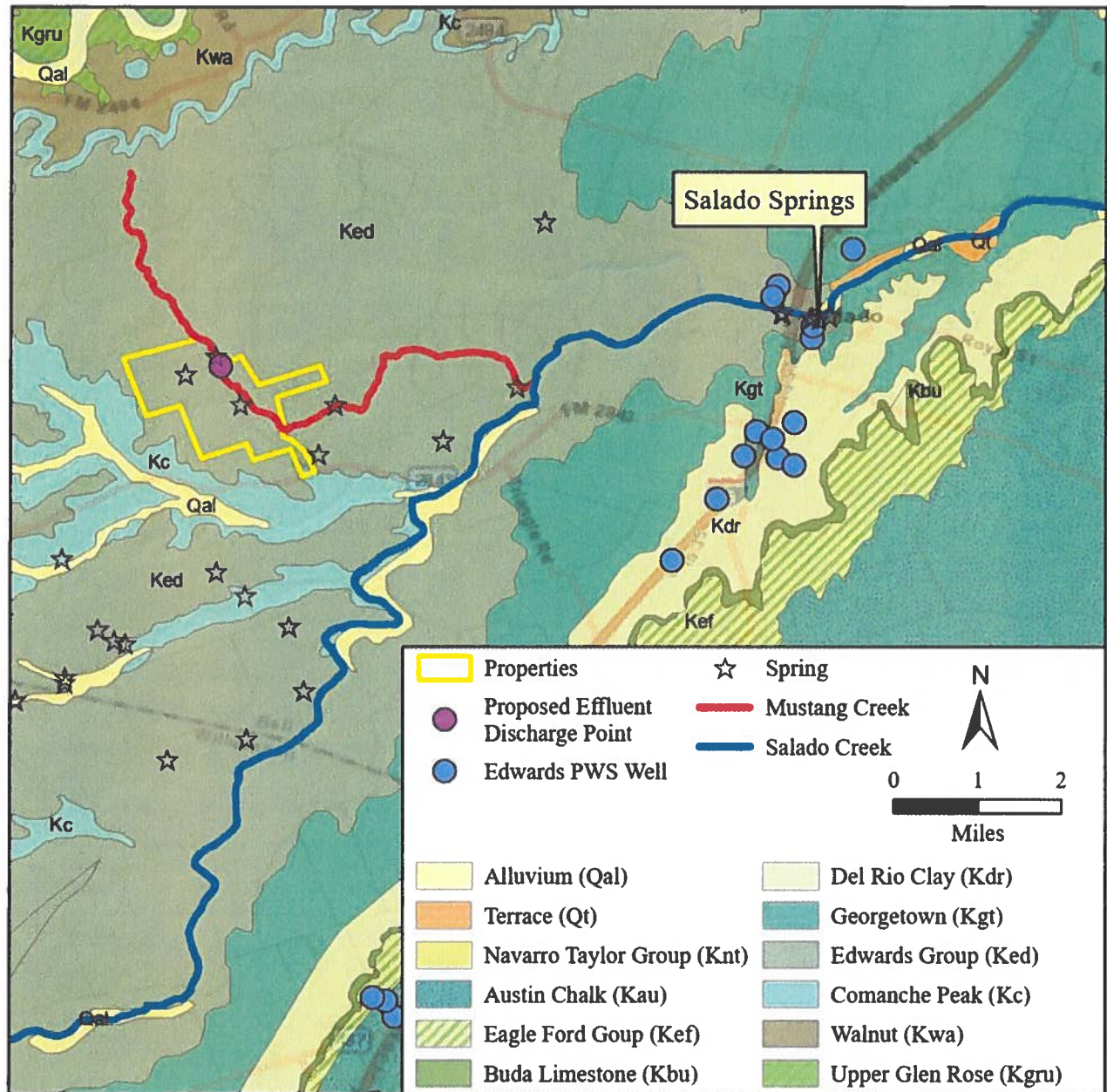


Mustang Springs is a planned residential development on 1,100 acres of land west of Salado. Mustang Springs Utility LLC is requesting a Texas Pollutant Discharge Elimination System (“TPDES”) Permit to discharge into Mustang Creek which is a tributary to Salado Creek (Figure 1). The discharge point shown on Figure 1 and discussed in this review is based on the outfall coordinates provided in Section 10 of the Administrative Report 1.0. This review builds upon the review dated June 2, 2023 which was conducted on a previous TPDES application. Within this Technical Memorandum the previous TPDES application is referred to as the “original” application.

### *Application Summary and Review*

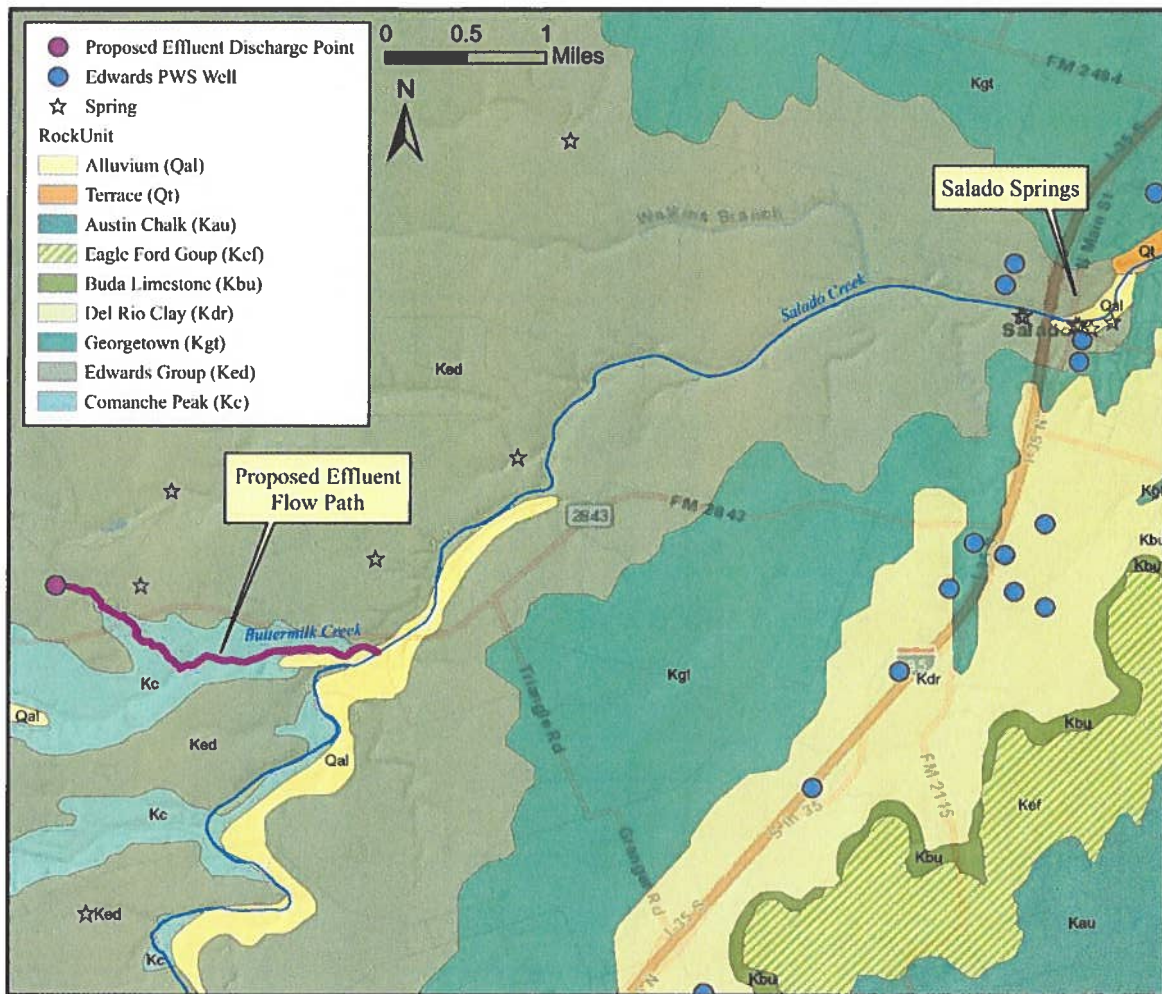
The updated application outlines three-phases of permitted effluent flows and corresponding effluent quality. In the final phase, the design effluent flow is 0.99 million gallons per day (“MGD”) with a 2-hour peak flow of 5.94 MGD. The discharge is an update from the original application’s design flow of 0.928 MGD with a 2-hour peak of 3.712 MGD. The revision to the application appears to be a correction based on the design calculations included in the original application.

The updated application also moves the outfall to an upstream location on Mustang Creek where it will travel about 6,000 feet before leaving the property where it then travels more than 3 miles to Salado Creek (Figure 1). This updated location reflects one of the alternatives the District discussed as part of its comments on the original application. The original outfall discharged into an unnamed creek on Mustang Springs property, then traveled about 700 feet to Buttermilk Creek, and then about 6,250 feet to Salado Creek (Figure 2). The updated location extends the duration the effluent will remain on Mustang Springs property and the stream length it must travel to reach Salado Creek.



**Figure 1. Updated proposed outfall and effluent path in relation to surface geology.**





**Figure 2. Original outfall and proposed effluent path in relation to surface geology.**





Like the original application, the effluent will flow atop the outcrop of the Edwards (BFZ) Aquifer. Throughout the Edwards (BFZ) Aquifer outcrop, nearby studies along Salado Creek and its tributaries have been shown it to contain fractures and other recharge features (Wong and Yelderman, 2015; Wong and Yelderman, 2016). Because of these features, when water naturally flows through the streambed, the result is a “losing” stream; that is, there is a decrease in flow in the stream due to water entering the aquifer. Based on the outcrop characteristics, we anticipate some of the effluent would also recharge the Edwards (BFZ) Aquifer.

The Edwards (BFZ) Aquifer does not require the same considerations in Bell County as it south of the county line per 30 TAC §213.6. However, the hydrogeologic properties of the Edwards (BFZ) Aquifer in Bell County are not significantly different from the Edwards (BFZ) Aquifer in other counties. As such, potential effects to aquifer users from the effluent discharge should consider the local hydrogeology as well as the surface water features.

Figure 3 illustrates the estimated water level surface of the Edwards (BFZ) Aquifer on December 31, 2023. This water level surface is interpolated based on available water level measurements collected from wells completed in the aquifer and is similar to the surface at the end of 2022 shown in the previous evaluation (Figure 4). Groundwater flow is perpendicular to the water level contours. Where the groundwater level in the outcrop area of the aquifer intersects land surface, a spring may form and discharge water from the aquifer to surface water features.

As observed on Figure 3, there are several mapped springs near the proposed discharge point and along the effluent flow path. These mapped springs indicate that aquifer conditions exist at some times where water levels are at land surface near the effluent flow path. In addition, during dry periods when aquifer levels are lower, the spring orifices can serve as direct conduit for flow into the aquifer. However, with effluent flow being along the streambed we do not expect flow into the spring orifices.

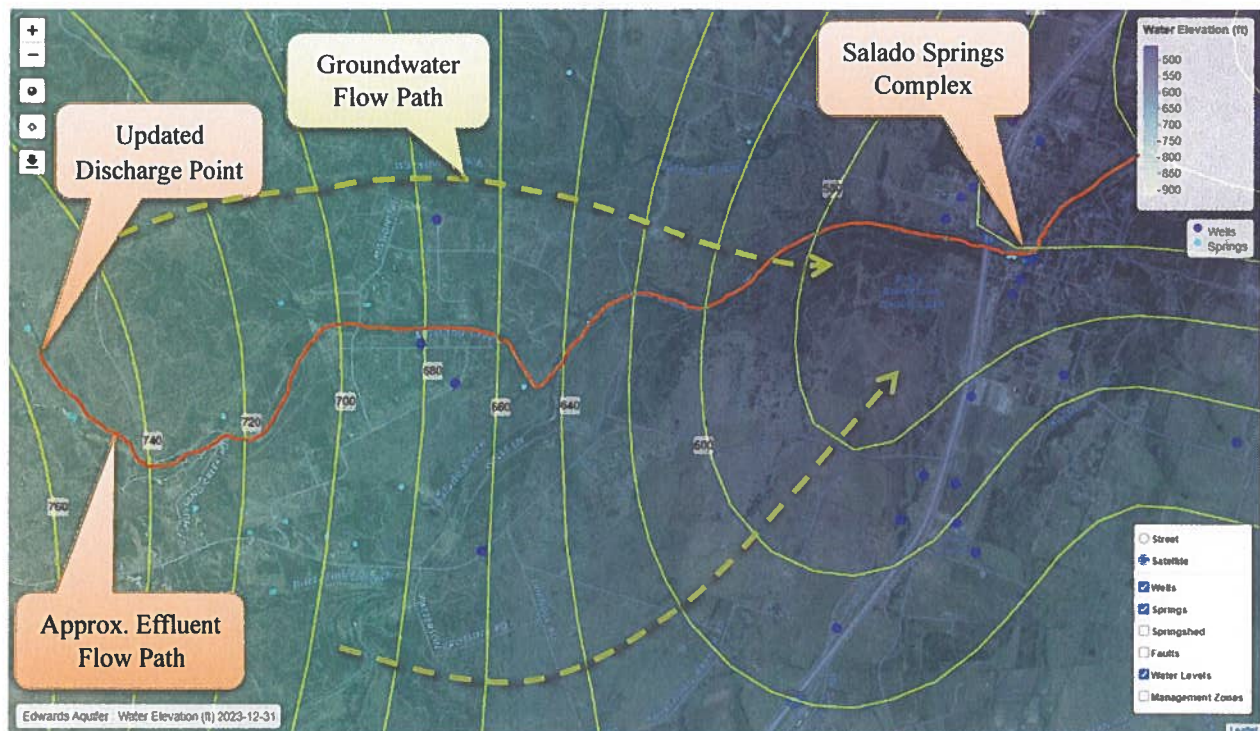
Based on the local Edwards (BFZ) Aquifer conditions, it does not appear that effluent flow that enters the aquifer would flow toward the existing public water supply wells along Interstate 35. However, the surface and subsurface flow is directed toward the Salado Springs Complex. Below the springs complex, the U.S. Geological Survey monitors the flow of Salado Creek (station 08104300) and over the past 10 years the average monthly flow has ranged from 19 to 115 cubic feet per second with a minimum value of 4.2 in July and August of 2018.

Due to uncertainty regarding the mixing of effluent flow with groundwater and surface water flow, we cannot reliably quantify the percentage of Salado Creek flow that would be effluent under various conditions. However, under the reported minimum flow conditions of 4.2 cubic feet per second, effluent has the potential to be up to 25 percent of the combined flow. As such, monitoring



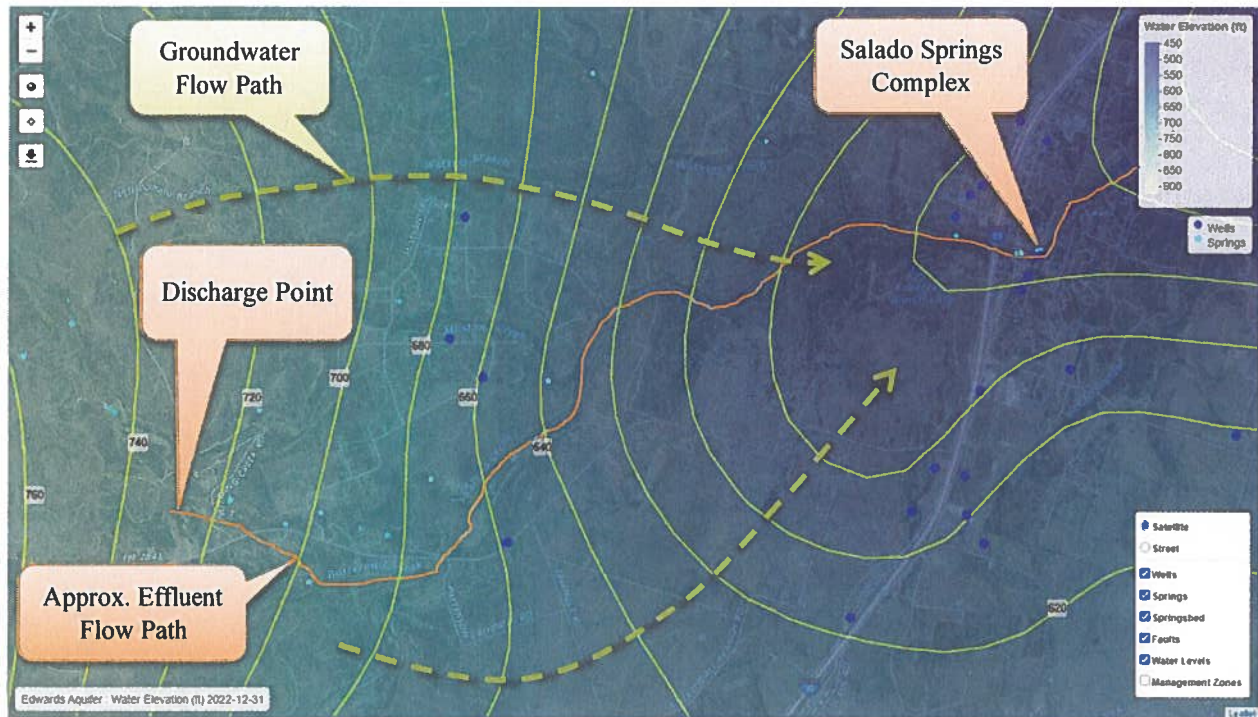
of the potential contaminants in the effluent is important to minimize the potential for downstream impact.

As noted above, the Edwards (BFZ) Aquifer regulations in 30 TAC §213.6 do not apply within Bell County. However, the application does propose effluent quality consistent with the requirements of discharge upstream from the recharge zone (30 TAC §213/6(c)(1)). A higher standard of treatment than necessarily required by TCEQ is a reasonable step to help protect the quality of groundwater within the local aquifer system.



**Figure 3. Updated outfall and proposed effluent path in relation to interpolated water level surface for the Edwards (BFZ) Aquifer on December 31, 2023.**





**Figure 4. Original outfall and proposed effluent path in relation to interpolated water level surface for the Edwards (BFZ) Aquifer on December 31, 2022.**



### *Summary*

Overall, the revised application appears to address items or questions raised from the original application. In particular, Mustang Springs Utility LLC moved the outfall to a northern point on the property along Mustang Creek. This updated outfall location reflects one of the alternatives the District discussed as part of its comments on the original application. The new location will allow water to remain on the property for a longer duration than the original application as it travels along the Mustang Creek drainage.

While not required of the applicant by the TCEQ Edwards Aquifer Protection Program, Mustang Springs Utility LLC has proposed effluent quality standards which are consistent with the requirements of discharge upstream from the Edwards Aquifer recharge zone. The self-imposed water quality standards are reasonable to help protect the quality of groundwater within the local Edwards (BFZ) Aquifer. Nonetheless, monitoring of the potential contaminants in the effluent, Salado Springs, and local Edwards (BFZ) Aquifer wells is important to assess if the discharge is affecting aquifer water quality.

Thank you for the opportunity to provide this technical memorandum. Please let me know if you have any questions.





# Mustang Springs Utility LLC Updated TPDES Application Review

Clearwater Underground Water Conservation District

July 10, 2024

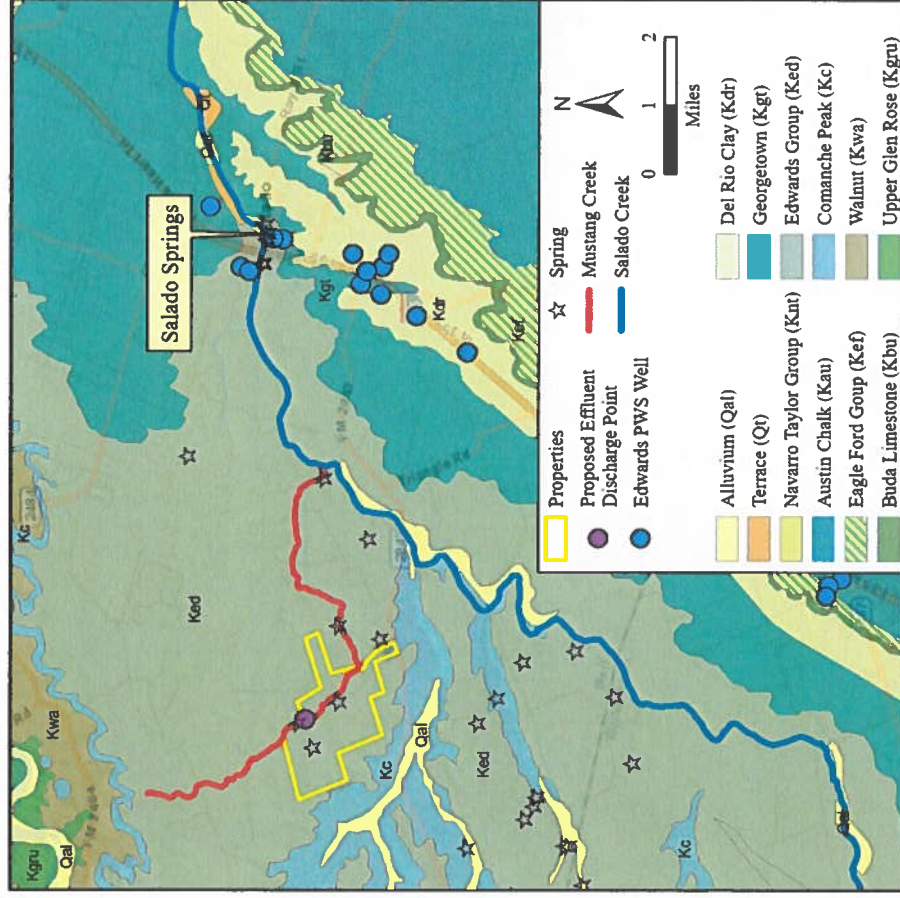
# Summary

- Three phases with 3<sup>rd</sup> phase projected at:
  - 990,000 gallons per day average (increase from 928,000 gpd)
  - 5,940,000 gallons per day for a 2-hour peak (increase from 3.712 MGD peak)
- Updated discharge route
  - Mustang Creek to Salado Creek
  - Original
    - Unnamed tributary on property
    - Buttermilk Creek
    - Salado Creek
- Update location and route reflects alternative CUWCD presented

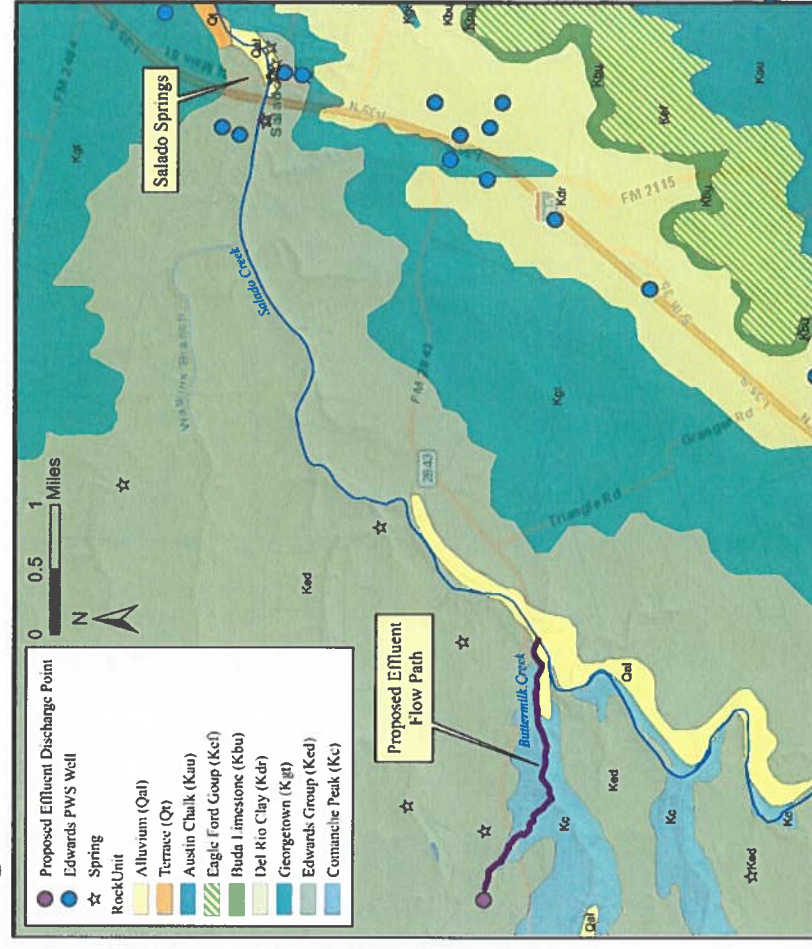


# Discharge Route

Updated

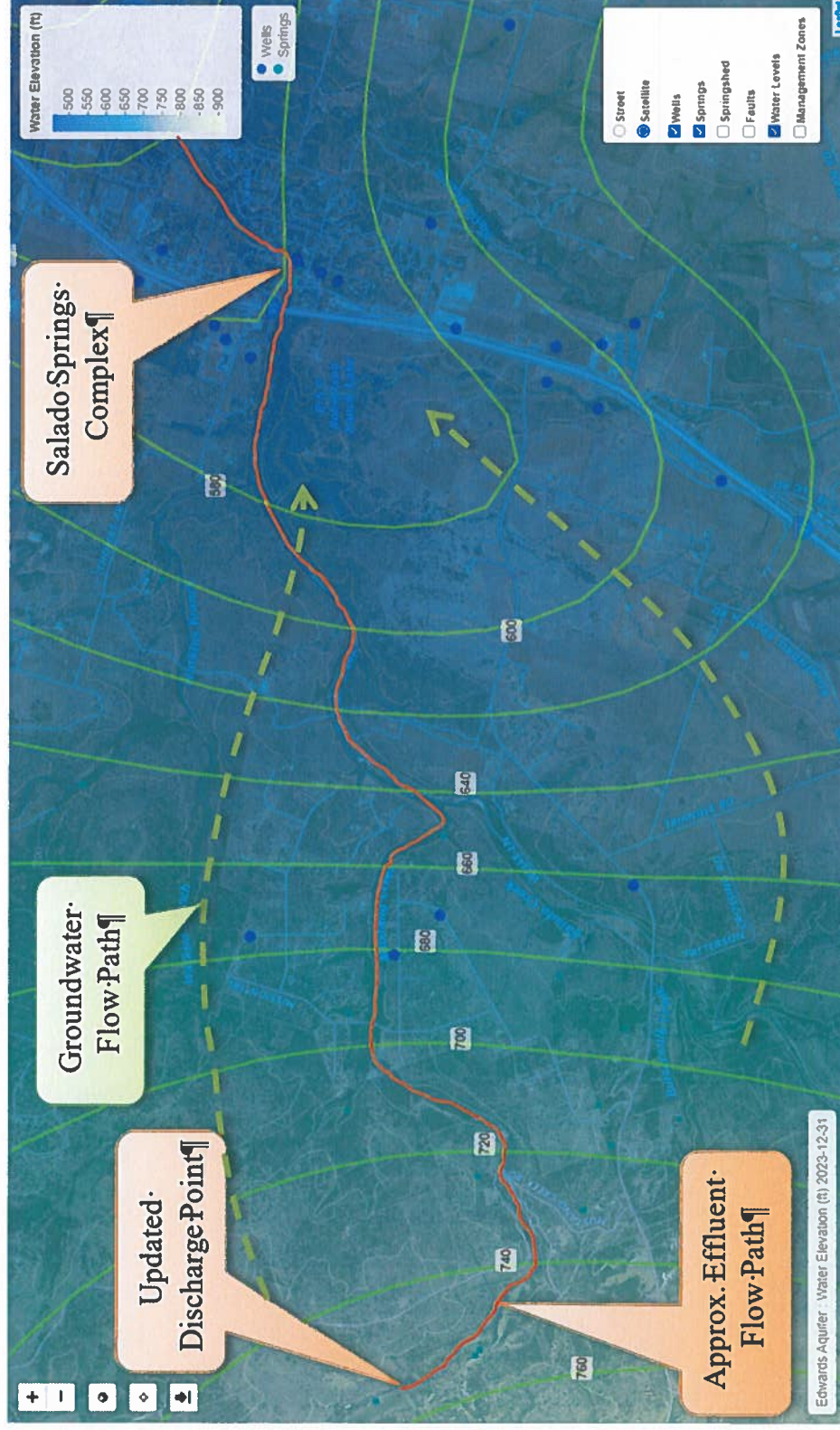


Original





# Groundwater Flow



# Summary

- Proposed discharge is on Edwards Aquifer recharge zone
  - Potential for rapid infiltration
  - Flow is toward Salado Springs
- Updated application appears to address CUWCD comments on original application
  - Discharge location updated
  - Effluent flow path is extended from original application
- Proposed quality meets Edwards Aquifer Contributing Zone requirements

# Questions

Mustang Springs Utility LLC Updated TPDES Application Review

July 10, 2024

Michael Keester, P.G.  
mike@ktgroundwater.com  
(512) 621-7237

CUWCD Workshop 7/10/24  
Item #8 Draft Budget

Workshop  
July 10, 2024

**FY25 Budget Development Calendar  
Timeline and initial baseline needs**

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**Narrative:** Workshop is to discuss while reviewing the initial process and needs for FY25.

**FY24 Baseline Facts:**

- ✓ Approved TAX RATE is \$0.002372 per \$100 valuation.
- ✓ NO-NEW-REVENUE TAX RATE was \$0.002372 per \$100 valuation.
- ✓ VOTER-APPROVAL TAX RATE was \$0.002865 per \$100 valuation.
  
- ✓ The NO-NEW-REVENUE TAX RATE is the tax rate that will raise the same amount of property tax revenue from the same properties in 2023 tax year.
  
- ✓ The VOTER-APPROVAL RATE is the highest tax rate that CLEARWATER U.W.C.D. may adopt without holding an election to seek voter approval of the rate.
  
- ✓ The staff is required to conduct the proper notification in the TDT & KDH newspapers and on the district's, website meeting the minimum 7-day notice of the required public hearing.

**FY25 Baseline Proposal is based on the following:**

- ✓ FY24 Original Budget Amount,
- ✓ FY24 Amended Budget as of July 10, 2024,
- ✓ FY24 year-to-date expenditures as of July 1, 2024
- ✓ FY25 at .002595/100 tax rate projection coupled with staff recommendations.

The initial draft FY25 budget reflects **\$871,241.00** from property taxes if 100% collection rate.

The estimated fund balance at the close of **FY24** is estimated to be **\$1,036,424.00** (which includes an anticipated return to fund balance of **\$70,000.00**). This is only an estimate and very preliminary.

The draft budget proposed by General Manager reflects that the District maintain current services and protect fund balance.

The property values per the attached "**2024 Preliminary Taxable Values**" from the Tax Appraisal District of Bell County (*July 3, 2024*) is **\$33,573,828,921.00** after exemptions. This tax income is separated by Net Taxable Property @ **\$32,428,854,614.00** and Tax on New Property @ **\$1,144,974,307.00** The following draft is based on a slight increase over the estimated No-New-Revenue Rate (0.002595/\$100). The preliminary totals have not been finalized nor determined by the tax appraisal district until all certified totals are complete.



The estimated budget framework is based mostly on current costs of administration, salaries and benefits, operating expenses, research, proposed studies, and cloud-based monitor well enhancements with projected increases on cost.

#### **Geoscience Studies, Permitting and Monitoring Systems:**

- KT Groundwater
  - Task Order 2025.1: Permit Reviews & Rates \$ 25,000.00
  - Task Order 2025.2: General Geoscience Investigations \$ 5,000.00
  - Task Order 2025.3: DFC & MAG Runs NTE \$ 15,600.00
  - Task Order 2025.4: Convert Analysis Tool to Python Coding \$ 21,500.00
  - Task Order 2025.5: CGMM Dashboard Development
    - This task order not yet in the proposed budget (FY26?)
    - Cost not in this draft budget is \$32,500.00
- Eno Scientific / Signal Fire Monitor Well Program Enhancement \$ 20,000.00
  - Add Continuous monitor system to Non-Exempt Wells
- USGS Spring Flow Gage \$ 16,800.00
- GMA8 Groundwater Availability Model (admin NTGCD) \$ 23,578.00

#### **Standard Efforts:**

- LRE 3-D model enhancement \$ 5,000.00
  - Annual calibration and new well source aquifer designations.
- Maintain current equipment monitor wells and transition \$ 10,000.00
  - Funds necessary to repair/convert recorder wells as needed.
  - Equipment maintenance & repairs for WellIntel equipment.
- Well Scope to conduct opportunistic Geo Physical Logs \$ 3,000.00
- Election year cost anticipated to be: \$ 13,000.00

#### **Cooperative Opportunities:**

- BELCOR RHCP Karst Coalition as described in the 5-year ILA with Bell County
- DA, WI & SC are ex-officio to assistant in Project Management per the ILA,
- Scott Brooks represents the District on Steering/Coordinating Committee.
- BELCOR RHCP has 13 entities and District is Tier I. \$ 17,355.00

#### **Technology & Analytics & Security Systems:**

- LRE DMS Hosting fees and System Maintenance \$ 4,200.00
- LRE DMS Enhancements \$ TBD
  - TBD
  - Dashboard Enhancements for analytics and additional functionality
- Engineer Austin \$ 7,800.00
  - computer sustainment & hosting of website
  - GM is pursuing Bids for New Version of District Website
    - 8/14/24 presentations by those bidding will be received in workshop.
    - Website Update and Retooling of the sited needed \$ TBD
- Progressive Protection security equipment obsolete upgrades.
  - Replace existing NVR with ICR recorder & 2 new cameras \$ TBD
    - \$ 5,935.50 equipment & labor now or in FY25?
  - Upgrade the security panels in main office building \$ TBD
    - \$ 1,691.67 equipment & labor.
    - \$ 54.95 per month once installed.

**Legal LG:**

• Permit Reviews (standard review or contested cases)	<u>\$ 25,000.00</u>
• ESA	<u>\$ 7,500.00</u>
• General Rules & Accountability:	<u>\$ 10,000.00</u>
• Legislative Research/Analysis:	<u>\$ 6,000.00</u>
• Legislative Session:	<u>\$ 35,000.00</u>
• GMA/DFC/MAG Joint Planning Support:	<u>\$ 10,000.00</u>

**Building Management needs, and maintenance:**

• Building condition (Trees trimmed to enhance security).	<u>\$ TBD</u>
• Building maintenance areas (lawn, internal repairs as needed).	<u>\$ 8,000.00</u>

**Staffing salaries & benefits:**

• 3.5% COLA for 4 staff members is included	<u>\$ 9,486.00</u>
• Health insurance (employee only) or Stipend.	<u>\$ 48,240.00</u>
○ Premium for each 3-staff members are increasing to <u>\$906.66 per month</u> .	
○ Stipend for 2 staff members is currently <u>\$650.00</u> per month.	

**Changes to calculations and notices were effective starting in 2020 and required for FY2025.**

- No-New-Revenue rate, instituted in 2020 by the Texas Legislature
- Voter Approval rate is capped at 3.5%
- Truth in Taxation Certified Estimate might be final by – August
- July 20<sup>th</sup> – officer (**Chief Appraiser**) submits certified rates to all governing bodies in Bell County.

CUWCD must adopt our tax rate by Sept 30<sup>th</sup> or 60-days after certification, if the tax rate exceeds the voter approval rate (over 3.5% of the no-new revenue rate) - we must adopt that rate 71-days before the next uniform election date (2023 General Election Date is November 7<sup>th</sup>). These are facts associated with the 2020 taxing regulations.

**GM Recommends & Requests the following:**

- ✓ Board Members Review the budget and discuss.
- ✓ Board Members offer ideas for science endeavors.
- ✓ GM will bring all **TBD** items back for discussion on August 14<sup>th</sup>.
- ✓ Proposed scopes of work received from:
  - LRE DMS team for analytics updates.
  - KT Groundwater research ideas are listed in this proposal.
  - The Rainwater Catchment demonstration needs to be redone in a way to showcase this concept. Demonstration of uses can be contracted with AgriLife Research/Extension. Discuss and determine if Staff should pursue this?

### **FY24 Budget Development Calendar**

<b>May 8 - Wed.</b>	<b>Regular Board Meeting:</b> <b>(CANCELED)</b> Approved Calendar for FY24 Budget preparation timeline.
<b>June 11 – Tues.</b>	<b>Workshop:</b> Budget Session (Review preliminary budget with update)
<b>July 10 -- Wed.</b>	<b>Workshop:</b> Budget Work Session (specific research & enhancements)
<b>August 2 - Friday</b>	Receive Certified Totals from Chief Appraiser thus they will calculate the official “No-New-Revenue Rate” and the “Voter Approval Rate” and provided to CUWCD by Tax Appraisal District. <b>(estimated date)</b>
<b>August 14 – Wed.</b>	<b>Regular Board meeting:</b> Receive presentations from LRE, Website proposals Set preliminary tax rate and finalize budget Set date for public hearing
<b>August 16- Friday</b>	<b>7-Day Notice Required:</b> <ul style="list-style-type: none"> <li>✓ Publish Notice in newspaper of the Public Hearing, for</li> <li>✓ Wednesday, August 28, 2024, at 1:30 pm,</li> <li>✓ Notice must state when and where the hearing on the proposed tax rate and adoption of FY25 budget will occur.</li> <li>✓ Public Notice post with Co. Clerk and on the District Website.</li> </ul>
<b>August 28 - Wed.</b>	<b>Board Meeting and Conduct Public hearing on tax rate.</b> Adopt FY25 budget; adopt tax rate. File copy of adopted budget and tax rate with County Clerk's office.
<b>September 1</b>	Provide adopted tax rate to the Tax Appraisal District by this date.
<b>Aug 20<sup>th</sup> – Aug 22<sup>nd</sup> Tuesday – Thursday</b>	Board Members attend the Texas Ground Water Summit in San Antonio

# Preliminary Estimates Tax Rate Calculations

**Income Analysis for No-New-Revenue****7/3/24 preliminary totals on \$33,573,828,921**

FY25 (Est) No-New-Revenue Rate		FY24 Comparison
Tax Rate	0.002582	0.002372
Net Taxable Property	\$32,428,854,614.00	
Approximate Total Levied	\$837,313.03	\$ 837,331.50
New Taxable Property	\$1,144,974,307.00	
Tax on New Property	\$29,563.24	
Possible Levy	\$866,876.26	

**FY25 Board (TBD) proposed preliminary tax rate**

Tax Rate	0.002595
Net Taxable Property	\$32,428,854,614.00
Approximate Total Levied	\$841,528.78
New Taxable Property	\$1,144,974,307.00
Tax on New Property	\$29,712.08
Possible Levy	\$871,240.86

**FY25 (Est) Max Voter Approval Tax rate**

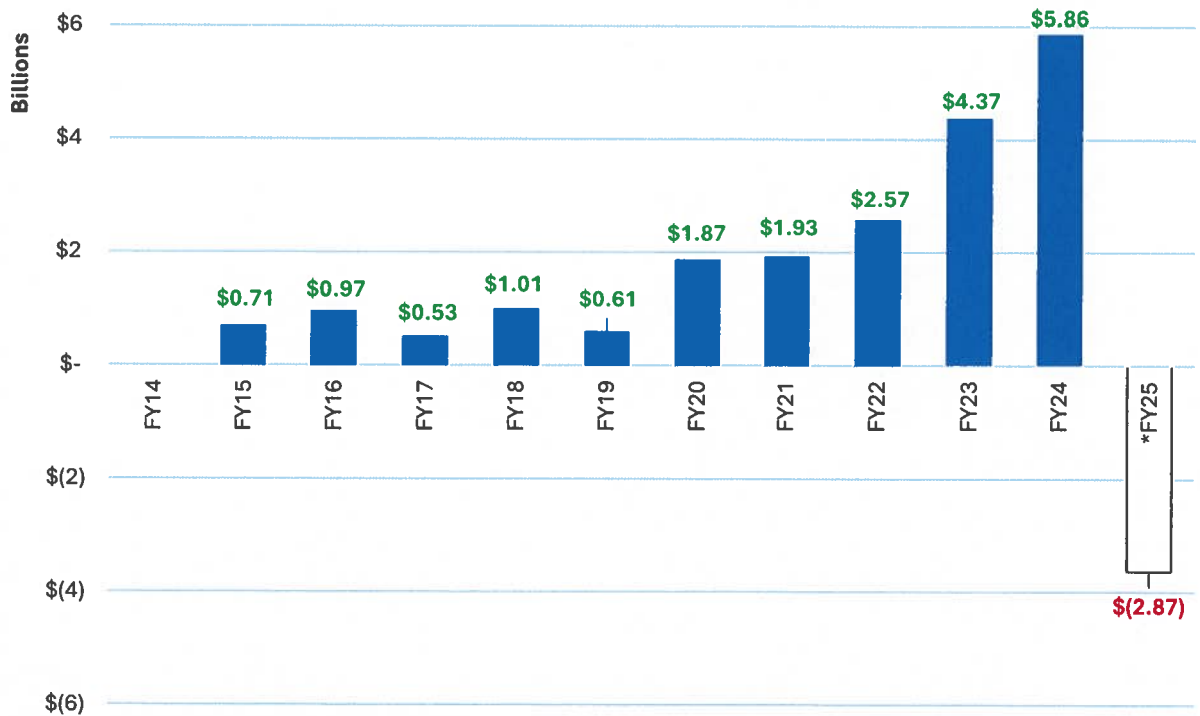
Tax Rate	0.002767
Net Taxable Property	\$32,428,854,614.00
Approximate Total Levied	\$897,306.41
New Taxable Property	\$1,144,974,307.00
Tax on New Property	\$31,681.44
Possible Levy	\$928,987.85

# Tax Rate Trends 2014-2025

### Certified Totals per Fiscal Year

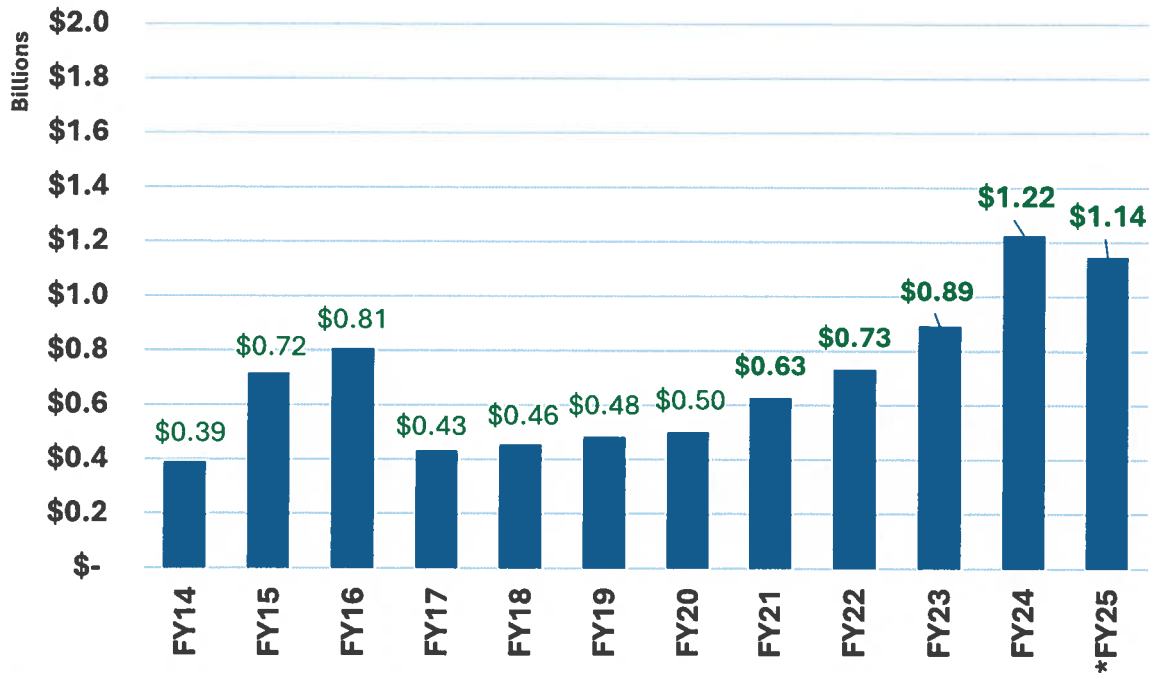


### Year-to-Year Change in Certified Totals

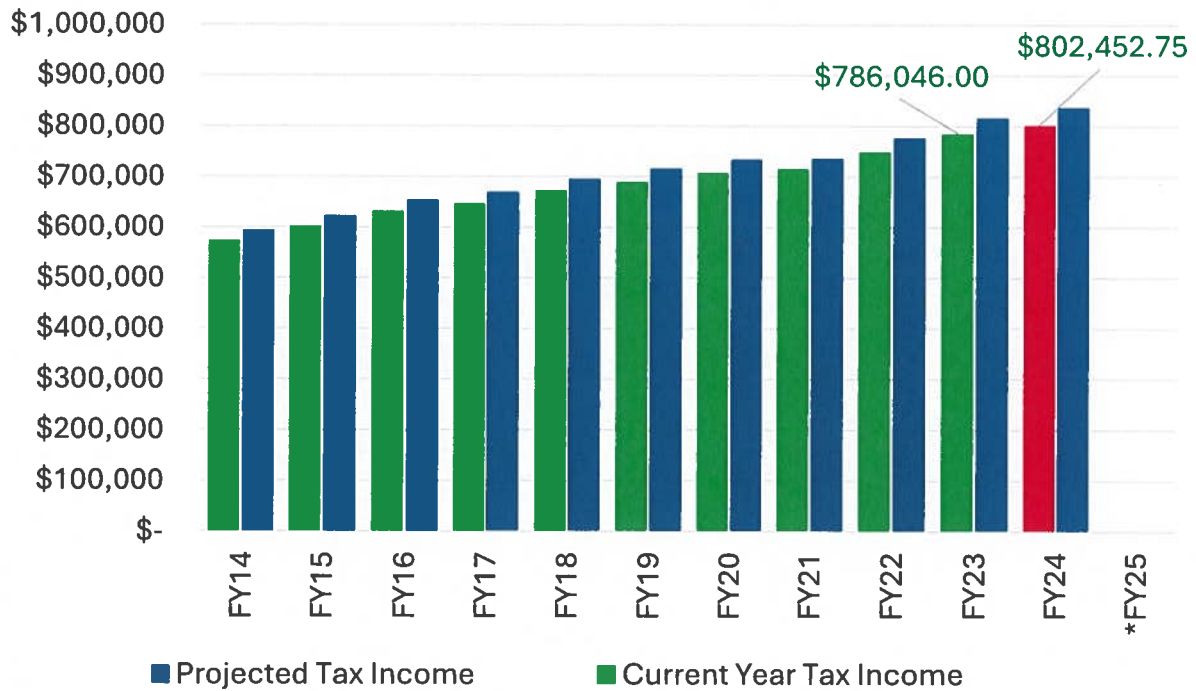




### New Value Taxable per Fiscal Year

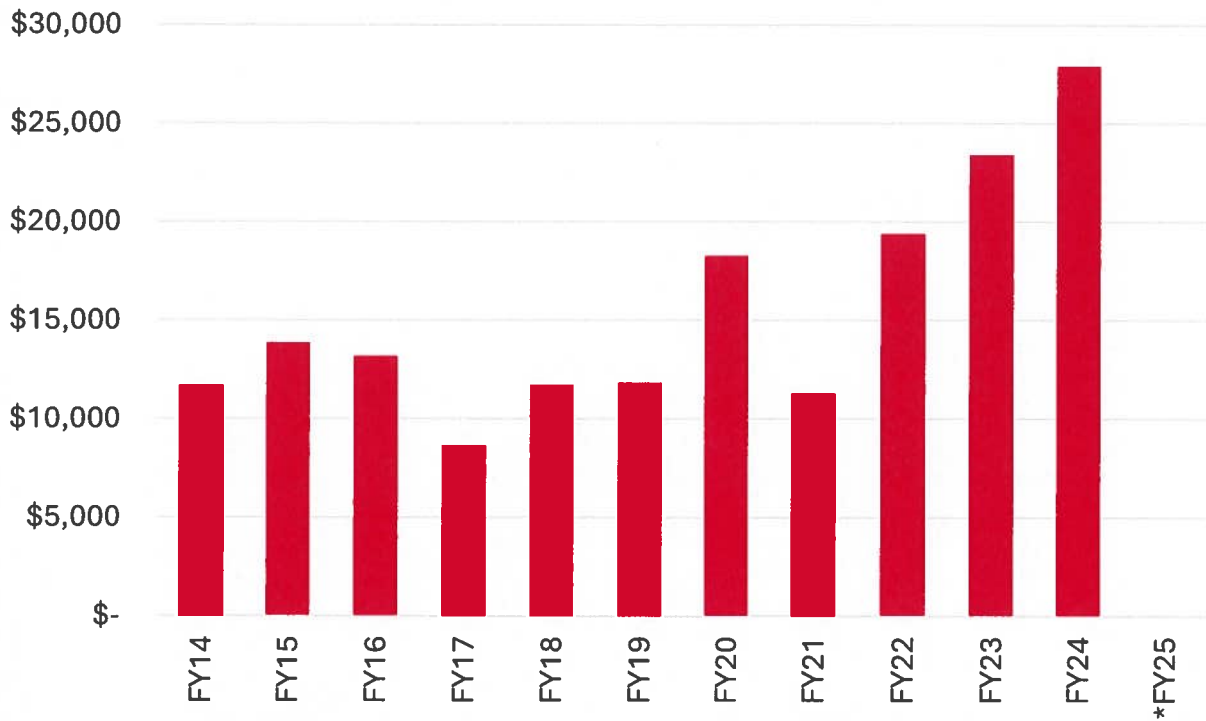


### CUWCD Tax Income per Fiscal Year

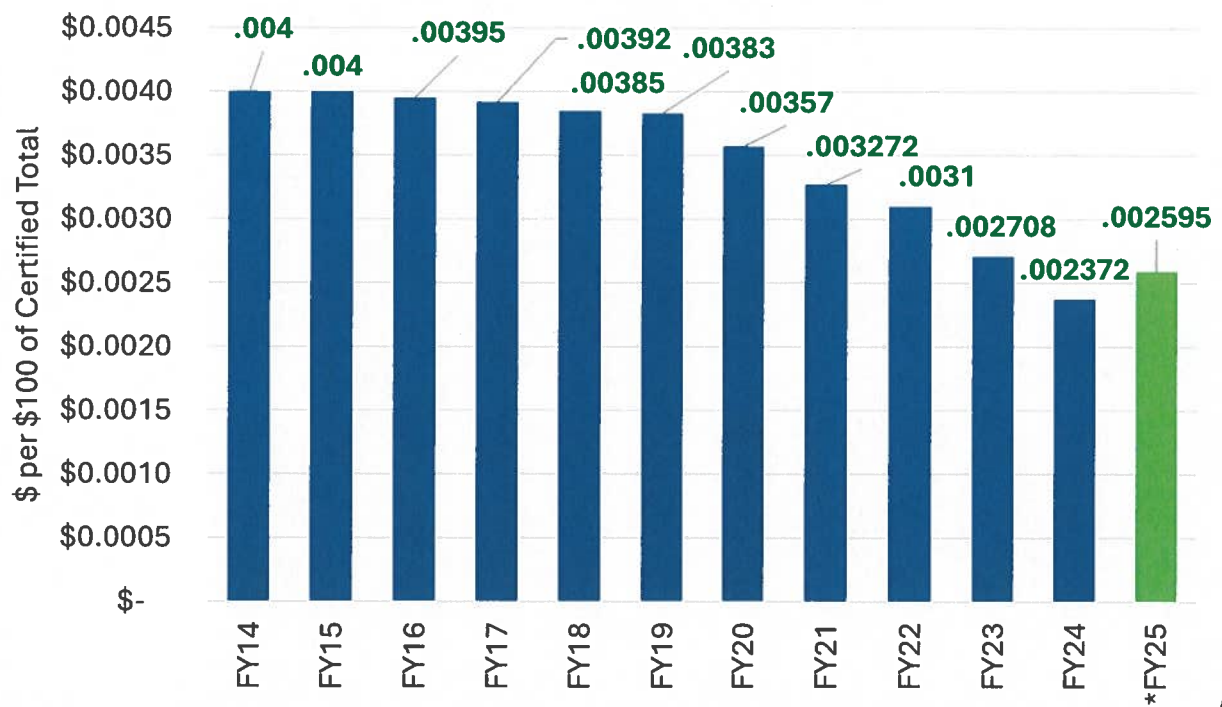




**Uncollected Tax Income per Fiscal Year**



**CUWCD Tax Rate per Fiscal Year**



July 2024 Draft  
FY25 Budget

Clearwater Underground Water Conservation  
Profit & Loss Budget vs. Actual  
October 2023 through June 2024

9:59 AM  
07/03/2024  
Accrual Basis

REVISED  
7/5/2024  
1:45 p.m.

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget	FY25 Proposed Budget	Notes
Ordinary Income/Expense							
Income							
40005 · Application Fee Income	1,700.00	9,954.00	50,000.00	50,000.00	-40,046.00	50,000.00	
40007 · Administrative Fees	0.00	300.00	500.00	500.00	-200.00	500.00	Preliminary
40010 · Bell CAD Current Year Tax	3,749.15	802,452.75	837,331.00	837,331.00	-34,878.25	871,241.00	tax rate 0.002595
40015 · Bell CAD Delinquent Tax	621.97	6,961.78	10,000.00	10,000.00	-3,038.22	10,000.00	
40020 · Interest Income	5,673.41	47,661.51	60,000.00	60,000.00	-12,338.49	60,000.00	
40030 · Transport Fee Income	0.00	1,090.67	1,500.00	1,500.00	-409.33	1,500.00	
40035 · Civil Penalties	0.00	1,000.00	0.00	0.00	1,000.00	0.00	
Total Income	11,744.53	869,420.71	959,331.00	959,331.00	-89,910.29	993,241.00	
Gross Profit	11,744.53	869,420.71	959,331.00	959,331.00	-89,910.29	993,241.00	
Expense							
50000 · Administrative Expenses							
50100 · Audit	0.00	8,169.00	8,200.00	8,200.00	-31.00	9,000.00	
50200 · Conferences & Prof Development	615.00	2,400.00	6,500.00	6,500.00	-4,100.00	7,800.00	+20%
50250 · Contingency Fund	0.00	0.00	47,175.00	12,371.56	-12,371.56	40,141.00	
50300 · Director Expenses							
50305 · At Large	405.00	490.47	1,500.00	1,500.00	-1,009.53	1,500.00	
50310 · Pct. 1	405.00	433.52	1,500.00	1,500.00	-1,066.48	1,500.00	
50315 · Pct. 2	405.00	545.86	1,500.00	1,500.00	-954.14	1,500.00	
50320 · Pct. 3	405.00	433.52	1,500.00	1,500.00	-1,066.48	1,500.00	
50325 · Pct. 4	405.00	433.52	1,500.00	1,500.00	-1,066.48	1,500.00	
Total 50300 · Director Expenses	2,025.00	2,336.89	7,500.00	7,500.00	-5,163.11	7,500.00	

1:45 p.m.

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget	FY25 Proposed Budget	Notes
<b>50400 · Director Fees</b>							
50405 · At Large	0.00	1,350.00	2,550.00	2,550.00	-1,200.00	2,550.00	
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00	2,550.00	
50415 · Pct. 2	0.00	1,350.00	2,550.00	2,550.00	-1,200.00	2,550.00	
50420 · Pct. 3	0.00	1,200.00	2,550.00	2,550.00	-1,350.00	2,550.00	
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00	2,550.00	
<b>Total 50400 · Director Fees</b>	0.00	3,900.00	12,750.00	12,750.00	-8,850.00	12,750.00	
<b>50500 · Dues &amp; Memberships</b>	0.00	3,806.00	5,000.00	5,000.00	-1,194.00	5,000.00	
<b>50550 · Election Expense</b>	0.00	0.00	0.00	0.00	0.00	13,000.00	
<b>50600 · GMA 8 Expenses</b>							
50605 · Technical Committee	0.00	2,441.03	5,000.00	5,000.00	-2,558.97	2,500.00	KTGW
50610 · Administration	0.00	0.00	2,500.00	2,500.00	-2,500.00	2,500.00	NTGCD
50615 · GAM Development	0.00	22,000.00	22,000.00	22,000.00	0.00	23,578.00	NTGCD
<b>Total 50600 · GMA 8 Expenses</b>	0.00	24,441.03	29,500.00	29,500.00	-5,058.97	28,578.00	
<b>50700 · Meals</b>	53.03	333.53	1,000.00	1,000.00	-666.47	1,200.00	+20%
<b>50800 · Mileage Reimbursements</b>	1,206.00	2,061.71	5,000.00	5,000.00	-2,938.29	5,500.00	+10%
<b>50900 · Travel &amp; Hotel</b>	0.00	1,913.53	5,175.00	5,175.00	-3,261.47	6,500.00	+25%
<b>Total 50000 · Administrative Expenses</b>	3,899.03	49,361.69	127,800.00	92,996.56	-43,834.87	136,969.00	
<b>52000 · Salary Costs</b>							
52005 · Administrative Assistant	4,999.08	44,991.72	59,989.00	59,989.00	-14,997.28	62,089.00	3.5%
52010 · Educational Coord/Support Tech	4,463.42	40,170.78	53,561.00	53,561.00	-13,390.22	55,436.00	3.5%
52015 · Manager	8,926.92	80,342.28	107,123.00	107,123.00	-26,780.72	110,872.00	3.5%
52016 · Assistant General Manager	6,000.00	24,000.00	75,000.00	72,000.00	-48,000.00	72,000.00	
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00	0.00	
52025 · Office Assistant/Field Tech	4,195.67	37,761.03	50,348.00	50,348.00	-12,586.97	52,110.00	3.5%
52040 · Health Insurance	3,594.62	30,746.20	45,204.00	45,204.00	-14,457.80	48,240.00	10.26%(SWHP)

1:45 p.m.

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget	FY25 Proposed Budget	Notes
52045 · Payroll Taxes & Work Comp	2,335.92	19,064.79	27,552.00	27,552.00	-8,487.21	30,310.00	10%
52050 · Retirement	1,132.39	9,194.01	12,399.00	12,399.00	-3,204.99	14,100.00	
52055 · Payroll Expenses	57.48	441.51	565.00	565.00	-123.49	750.00	
52060 · Freshbenies	88.00	396.00	792.00	792.00	-396.00	792.00	
Total 52000 · Salary Costs	35,793.50	287,108.32	437,033.00	434,033.00	-146,924.68	446,699.00	
53000 · Operating Expenses							
53010 · Bank Service Charges	0.00	0.00	350.00	350.00	-350.00	350.00	
53020 · Advertisement	0.00	2,067.85	4,000.00	4,000.00	-1,932.15	4,000.00	
53030 · Appraisal District	2,229.50	6,688.50	9,000.00	9,000.00	-2,311.50	9,900.00	10%
53100 · Clearwater Studies							
53105 · Trinity Studies							
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00	0.00	
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00	0.00	
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00	0.00	
53105.4 · GAM Run	0.00	0.00	0.00	0.00	0.00	10,000.00	KTGW #3
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00	0.00	
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53105 · Trinity Studies	0.00	0.00	0.00	0.00	0.00	10,000.00	
53110 · Edwards BFZ Studies							
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00	0.00	
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00	0.00	
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00	0.00	
53110.4 · Spring Shed (Baylor)	0.00	0.00	36,675.00	36,675.00	-36,675.00	0.00	
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00	0.00	
53110.6 · GAM Run	0.00	0.00	0.00	13,500.00	-13,500.00	5,600.00	KTGW #3
Total 53110 · Edwards BFZ Studies	0.00	0.00	36,675.00	50,175.00	-50,175.00	5,600.00	

1:45 p.m.

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget	FY25 Proposed Budget	Notes
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00	0.00	
53120 · Endangered Species							
53120.1 · Coalition	0.00	17,355.00	17,355.00	17,355.00	0.00	17,355.00	BELCOR RHCP
53120.2 · Reimbursable Order	0.00	0.00	0.00	0.00	0.00	0.00	
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00	0.00	
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53120 · Endangered Species	0.00	17,355.00	17,355.00	17,355.00	0.00	17,355.00	
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00	0.00	
53130 · General Consulting							
53130.1 · DFC Process	0.00	0.00	7,500.00	7,500.00	-7,500.00	2,500.00	KTGW
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00	0.00	
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00	0.00	
53130.4 · Investigations	107.20	4,622.95	8,000.00	8,000.00	-3,377.05	5,000.00	KTGW
53130.5 · Geo Logging	0.00	0.00	5,000.00	5,000.00	-5,000.00	3,000.00	Well Scope
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00	21,500.00	KTGW - #4
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00	0.00	
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53130 · General Consulting	107.20	4,622.95	20,500.00	20,500.00	-15,877.05	32,000.00	
53135 · Monitor Well Construction	0.00	8,534.00	20,000.00	20,000.00	-11,466.00	20,000.00	
53140 · Monitor Wells Expenses	51.94	5,537.76	10,000.00	10,000.00	-4,462.24	15,000.00	
53141 · Weather Station Expense	0.00	32.38	2,000.00	2,000.00	-1,967.62	2,000.00	
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00	0.00	
53150 · Water Quality	0.00	1,072.38	4,500.00	4,500.00	-3,427.62	4,500.00	
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00	5,000.00	
Total 53100 · Clearwater Studies	159.14	37,154.47	116,030.00	129,530.00	-92,375.53	111,455.00	

1:45 p.m.

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget	FY25 Proposed Budget	Notes
53200 · Spring Flow Gage System							
53205 · Op. & Maintenance	0.00	0.00	16,377.00	16,377.00	-16,377.00	16,800.00	3%
53210 · Installation	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53200 · Spring Flow Gage System	0.00	0.00	16,377.00	16,377.00	-16,377.00	16,800.00	
53300 · GIS Managemet/Analytics							
53305 · Enhancements - Data Base	0.00	0.00	20,500.00	20,500.00	-20,500.00	0.00	TBD - LRE
53306 · Hosting - Data Base	0.00	0.00	500.00	500.00	-500.00	1,200.00	LRE
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00	0.00	
53311 · Hosting - Website	25.00	200.00	300.00	300.00	-100.00	0.00	TBD - Bids
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00	0.00	TBD - Bids
53315 · IT Network Sustainment	650.00	5,200.00	7,800.00	7,800.00	-2,600.00	7,800.00	Eng Austin
53317 · Management Tool Sustainment	0.00	0.00	2,200.00	2,200.00	-2,200.00	3,000.00	LRE
Total 53300 · GIS Managemet/Analytics	675.00	5,400.00	31,300.00	31,300.00	-25,900.00	12,000.00	
53400 · Computer Licenses/Virus Prctn	198.00	1,388.00	1,908.00	1,908.00	-520.00	2,500.00	
53450 · Computer Repairs and Supplies	0.00	490.00	2,000.00	2,000.00	-1,510.00	2,500.00	
53500 · Computer Software & Hardware	102.83	2,389.33	5,000.00	5,000.00	-2,610.67	5,000.00	
53550 · Copier/Scanner/Plotter	527.82	3,694.74	6,350.00	6,350.00	-2,655.26	6,350.00	
53600 · Educational Outreach/Marketing							
53603 · Sponsorships	0.00	7,200.00	8,000.00	8,000.00	-800.00	8,000.00	
53605 · Event Cost	0.00	6,055.63	5,000.00	6,055.63	0.00	8,000.00	Increase costs (Symp
53615 · Promotional Items	0.00	0.00	5,000.00	5,000.00	-5,000.00	5,000.00	
53620 · Supples & Equipment	0.00	0.00	2,500.00	744.77	-744.77	2,500.00	
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53600 · Educational Outreach/Marketing	0.00	13,255.63	20,500.00	19,800.40	-6,544.77	23,500.00	
53650 · Furniture & Equipment	0.00	4,952.03	2,500.00	5,157.69	-205.66	2,500.00	

1:45 p.m.

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget	FY25 Proposed Budget	Notes
<b>53700 · Legal</b>							
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00	0.00	
53702 · Endangered Species	0.00	0.00	15,000.00	503.91	-503.91	7,500.00	
53703 · General (rules/accountability)	1,630.82	3,510.82	10,000.00	10,000.00	-6,489.18	10,000.00	
53704 · Legislative Research/Analysis	142.50	3,998.00	5,000.00	5,000.00	-1,002.00	6,000.00	
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00	35,000.00	Legislative Session
53706 · GMA/DFC/MAG support	0.00	0.00	10,000.00	10,000.00	-10,000.00	10,000.00	
<b>Total 53700 · Legal</b>	<b>1,773.32</b>	<b>7,508.82</b>	<b>40,000.00</b>	<b>25,503.91</b>	<b>-17,995.09</b>	<b>68,500.00</b>	
<b>53720 · Office Supplies</b>	<b>230.93</b>	<b>3,665.35</b>	<b>4,500.00</b>	<b>4,500.00</b>	<b>-834.65</b>	<b>5,400.00</b>	<b>20%</b>
<b>53730 · Permit Reviews</b>							
53731 · Geoscience	14,613.75	31,629.55	25,000.00	31,629.55	0.00	25,000.00	KTGW
53732 · Legal Evaluation	20,864.09	44,662.29	25,000.00	44,662.29	0.00	25,000.00	LG
<b>Total 53730 · Permit Reviews</b>	<b>35,477.84</b>	<b>76,291.84</b>	<b>50,000.00</b>	<b>76,291.84</b>	<b>0.00</b>	<b>50,000.00</b>	
<b>53740 · Postage</b>	<b>0.00</b>	<b>2,622.86</b>	<b>2,875.00</b>	<b>2,875.00</b>	<b>-252.14</b>	<b>3,450.00</b>	<b>20%</b>
<b>53750 · Printing</b>	<b>0.00</b>	<b>623.60</b>	<b>2,500.00</b>	<b>2,500.00</b>	<b>-1,876.40</b>	<b>2,500.00</b>	
<b>53760 · Reserve for Uncollected Taxes</b>	<b>0.00</b>	<b>0.00</b>	<b>20,000.00</b>	<b>20,000.00</b>	<b>-20,000.00</b>	<b>27,500.00</b>	<b>37.5%</b>
<b>53780 · Subscriptions</b>	<b>33.01</b>	<b>1,364.62</b>	<b>1,200.00</b>	<b>1,465.00</b>	<b>-100.38</b>	<b>1,500.00</b>	<b>25%</b>
<b>53785 · Mobile Classroom Expense</b>	<b>18.02</b>	<b>18.02</b>	<b>2,000.00</b>	<b>2,000.00</b>	<b>-1,981.98</b>	<b>2,000.00</b>	
<b>53790 · Vehicle Expense</b>	<b>369.56</b>	<b>4,165.95</b>	<b>5,600.00</b>	<b>5,600.00</b>	<b>-1,434.05</b>	<b>6,720.00</b>	<b>20%</b>
<b>Total 53000 · Operating Expenses</b>	<b>41,794.97</b>	<b>173,741.61</b>	<b>343,990.00</b>	<b>371,508.84</b>	<b>-197,767.23</b>	<b>364,425.00</b>	
<b>54000 · Facility Costs</b>							
<b>54100 · Insurance</b>							
54101 · Liability	0.00	2,382.38	2,431.00	2,431.00	-48.62	2,530.00	6%
54102 · Property	0.00	2,444.12	2,494.00	2,494.00	-49.88	3,003.00	23%
54103 · Surety Bonds	0.00	200.00	1,300.00	1,300.00	-1,100.00	1,300.00	
54104 · Worker's Comp	0.00	958.00	1,000.00	1,000.00	-42.00	1,050.00	10%
54105 · Liability - Vehicle	0.00	1,100.54	1,123.00	1,123.00	-22.46	2,455.00	
54106 · Liability - Cyber Security	0.00	171.50	175.00	175.00	-3.50	1,250.00	
<b>Total 54100 · Insurance</b>	<b>0.00</b>	<b>7,258.54</b>	<b>8,523.00</b>	<b>8,523.00</b>	<b>-1,266.46</b>	<b>11,588.00</b>	



1:45 p.m.

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget	FY25 Proposed Budget	Notes
54200 · Building Repairs/Maintenance	0.00	28,608.78	23,000.00	31,000.00	-2,391.22	10,000.00	
54300 · Janitorial Service	664.00	4,714.00	6,000.00	6,900.00	-2,186.00	7,300.00	new bldg
54400 · Janitorial Supplies	45.10	1,107.84	1,000.00	1,500.00	-392.16	2,000.00	price increases
54500 · Lawn Maintenance/Service	225.00	1,800.00	3,000.00	3,000.00	-1,200.00	3,000.00	lawn/trees
54600 · Security	359.95	719.55	375.00	809.60	-90.05	660.00	price increases
<b>Total 54000 · Facility Costs</b>	<b>1,294.05</b>	<b>44,206.71</b>	<b>41,898.00</b>	<b>51,732.60</b>	<b>-7,525.89</b>	<b>34,548.00</b>	
55000 · Utilities							
55200 · Electricity	261.71	2,182.17	2,500.00	2,500.00	-317.83	3,000.00	20%
55300 · Internet	145.59	1,153.55	1,350.00	1,350.00	-196.45	1,800.00	price increased
55400 · Phone	237.01	2,476.91	2,460.00	2,910.00	-433.09	3,000.00	price increased
55500 · Water/Garbage	572.98	1,611.10	2,300.00	2,300.00	-688.90	2,800.00	20% new landscape
<b>Total 55000 · Utilities</b>	<b>1,217.29</b>	<b>7,423.73</b>	<b>8,610.00</b>	<b>9,060.00</b>	<b>-1,636.27</b>	<b>10,600.00</b>	
<b>Total Expense</b>	<b>83,998.84</b>	<b>561,842.06</b>	<b>959,331.00</b>	<b>959,331.00</b>	<b>-397,488.94</b>	<b>993,241.00</b>	
<b>Net Ordinary Income</b>	<b>-72,254.31</b>	<b>307,578.65</b>	<b>0.00</b>	<b>0.00</b>	<b>307,578.65</b>	<b>0.00</b>	
<b>Other Income/Expense</b>							
<b>Other Income</b>							
61000 · Reserve Funds-Special Projects	0.00	50,000.00	0.00	50,000.00	0.00	0.00	
61110 · Reserve funds ASR Project WCID1	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Total Other Income</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>	<b>0.00</b>	
<b>Other Expense</b>							
65102 · Bell County Boardroom	0.00	50,000.00	0.00	50,000.00	0.00	0.00	
<b>Total Other Expense</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>	<b>0.00</b>	
<b>Net Other Income</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	
<b>Net Income</b>	<b>-72,254.31</b>	<b>307,578.65</b>	<b>0.00</b>	<b>0.00</b>	<b>307,578.65</b>	<b>0.00</b>	

BELL CAD Tax Yr 2024  
Preliminary Totals

**2024 PRELIMINARY TOTALS**WCLW - CLEARWATER U.W.C.D.  
Not Under ARB Review Totals

Property Count: 168,961

7/3/2024

1:35:44PM

Land		Value			
Homesite:		4,996,284,300			
Non Homesite:		3,593,359,560			
Ag Market:		3,742,406,460			
Timber Market:		2,693,797	Total Land	(+)	12,334,744,117
Improvement		Value			
Homesite:		24,701,521,486			
Non Homesite:		8,785,672,906	Total Improvements	(+)	33,487,194,392
Non Real		Count	Value		
Personal Property:	12,087		3,586,994,712		
Mineral Property:	0		0		
Autos:	1,259		30,530,055	Total Non Real	(+)
			Market Value	=	3,617,524,767
					49,439,463,276
Ag	Non Exempt	Exempt			
Total Productivity Market:	3,744,772,747	327,510			
Ag Use:	54,011,519	1,231	Productivity Loss	(-)	3,690,725,103
Timber Use:	36,125	0	Appraised Value	=	45,748,738,173
Productivity Loss:	3,690,725,103	326,279			
			Homestead Cap	(-)	2,279,868,598
			23.231 Cap	(-)	268,427,600
			Assessed Value	=	43,200,441,975
			Total Exemptions Amount (Breakdown on Next Page)	(-)	9,626,613,054
			Net Taxable	=	33,573,828,921
			New Value Taxable from page 13	-	1,144,974,307
			Adjusted Net Taxable Value	=	32,428,854,614

APPROXIMATE TOTAL LEVY = NET TAXABLE \* (TAX RATE / 100)  
 796,371.22 = 33,573,828,921 \* (0.002372 / 100)

Certified Estimate of Market Value: 49,439,463,276  
 Certified Estimate of Taxable Value: 33,573,828,921

Tax Increment Finance Value: 0  
 Tax Increment Finance Levy: 0.00

**2024 PRELIMINARY TOTALS**WCLW - CLEARWATER U.W.C.D.  
Effective Rate Assumption

Property Count: 185,671

7/3/2024

1:35:55PM

**New Value****TOTAL NEW VALUE MARKET:****\$1,547,280,060****TOTAL NEW VALUE TAXABLE:****\$1,144,974,307****New Exemptions**

Exemption	Description	Count		
EX-XJ	11.21 Private schools	1	2023 Market Value	\$0
EX-XO	11.254 Motor vehicles for income production a	2	2023 Market Value	\$3,500
EX-XV	Other Exemptions (including public property, r	81	2023 Market Value	\$13,531,028
EX366	HOUSE BILL 366	54	2023 Market Value	\$200,039
<b>ABSOLUTE EXEMPTIONS VALUE LOSS</b>				<b>\$13,734,567</b>

Exemption	Description	Count	Exemption Amount
DV1	Disabled Veterans 10% - 29%	94	\$692,650
DV1S	Disabled Veterans Surviving Spouse 10% - 29%	1	\$5,000
DV2	Disabled Veterans 30% - 49%	106	\$922,560
DV2S	Disabled Veterans Surviving Spouse 30% - 49%	3	\$22,500
DV3	Disabled Veterans 50% - 69%	220	\$2,281,600
DV3S	Disabled Veterans Surviving Spouse 50% - 69%	6	\$60,000
DV4	Disabled Veterans 70% - 100%	1,099	\$9,752,805
DV4S	Disabled Veterans Surviving Spouse 70% - 100	46	\$372,000
DVHS	Disabled Veteran Homestead	661	\$192,201,837
DVHSS	Disabled Veteran Homestead Surviving Spouse	13	\$2,621,071
MASSS	Member Armed Services Surviving Spouse	1	\$338,044
OV65	OVER 65	1,518	\$6,362,021
OV65S	OVER 65 Surviving Spouse	11	\$25,000
<b>PARTIAL EXEMPTIONS VALUE LOSS</b>		<b>3,779</b>	<b>\$215,657,088</b>
<b>NEW EXEMPTIONS VALUE LOSS</b>			<b>\$229,391,655</b>

**Increased Exemptions**

Exemption	Description	Count	Increased Exemption Amount
-----------	-------------	-------	----------------------------

**INCREASED EXEMPTIONS VALUE LOSS****TOTAL EXEMPTIONS VALUE LOSS****\$229,391,655****New Ag / Timber Exemptions****New Annexations****New Deannexations****Average Homestead Value**

Category A and E

Count of HS Residences	Average Market	Average HS Exemption	Average Taxable
70,975	\$306,753	\$33,401	\$273,352

Category A Only

Count of HS Residences	Average Market	Average HS Exemption	Average Taxable
67,253	\$301,720	\$30,401	\$271,319

**2024 PRELIMINARY TOTALS**WCLW - CLEARWATER U.W.C.D.  
Not Under ARB Review Totals

Property Count: 168,961

7/3/2024

1:35:55PM

**Exemption Breakdown**

Exemption	Count	Local	State	Total
CH	116	78,541,476	0	78,541,476
CHODO	2	11,561,050	0	11,561,050
DV1	1,515	0	12,755,362	12,755,362
DV1S	228	0	961,620	961,620
DV2	1,341	0	11,123,302	11,123,302
DV2S	141	0	924,800	924,800
DV3	2,333	0	20,627,173	20,627,173
DV3S	163	0	1,243,050	1,243,050
DV4	11,088	0	70,159,112	70,159,112
DV4S	955	0	5,557,540	5,557,540
DVCH	1	0	205,109	205,109
DVHS	14,143	0	4,581,893,051	4,581,893,051
DVHSS	874	0	189,479,242	189,479,242
EX	1	0	68,110	68,110
EX-XG	12	0	4,410,817	4,410,817
EX-XI	37	0	36,403,150	36,403,150
EX-XJ	106	0	84,397,196	84,397,196
EX-XL	60	0	27,316,224	27,316,224
EX-XO	2	0	6,250	6,250
EX-XR	175	0	63,891,150	63,891,150
EX-XV	9,163	0	4,077,016,957	4,077,016,957
EX-XV (Prorated)	36	0	1,479,492	1,479,492
EX366	926	0	1,141,971	1,141,971
FR	25	35,952,468	0	35,952,468
FRSS	3	0	1,075,055	1,075,055
LIH	3	0	12,232,705	12,232,705
LVE	220	47,363,687	0	47,363,687
MASSS	48	0	15,325,385	15,325,385
OV65	23,451	100,130,099	0	100,130,099
OV65S	1,130	4,116,415	0	4,116,415
PC	65	127,016,020	0	127,016,020
PPV	3	54,833	0	54,833
SO	67	2,183,183	0	2,183,183
<b>Totals</b>		<b>406,919,231</b>	<b>9,219,693,823</b>	<b>9,626,613,054</b>

**2024 PRELIMINARY TOTALS**

Property Count: 16,710

WCLW - CLEARWATER U.W.C.D.  
Under ARB Review Totals

7/3/2024

1:35:44PM

Land		Value			
Homesite:		453,969,790			
Non Homesite:		676,918,498			
Ag Market:		368,385,452			
Timber Market:		189,000	Total Land	(+)	1,499,462,740
Improvement		Value			
Homesite:		1,719,683,542			
Non Homesite:		2,404,558,250	Total Improvements	(+)	4,124,241,792
Non Real		Count	Value		
Personal Property:	550		526,632,674		
Mineral Property:	0		0		
Autos:	1		20,956	Total Non Real	(+)
				Market Value	=
					526,653,630
					6,150,358,162
Ag	Non Exempt	Exempt			
Total Productivity Market:	368,574,452	0			
Ag Use:	4,638,822	0	Productivity Loss	(-)	363,932,312
Timber Use:	3,318	0	Appraised Value	=	5,786,425,850
Productivity Loss:	363,932,312	0			
			Homestead Cap	(-)	101,395,157
			23.231 Cap	(-)	146,591,158
			Assessed Value	=	5,538,439,535
			Total Exemptions Amount (Breakdown on Next Page)	(-)	102,893,622
			Net Taxable	=	5,435,545,913

APPROXIMATE TOTAL LEVY = NET TAXABLE \* (TAX RATE / 100)  
 128,931.15 = 5,435,545,913 \* (0.002372 / 100)

Certified Estimate of Market Value: 5,005,330,195  
 Certified Estimate of Taxable Value: 4,553,979,453

Tax Increment Finance Value: 0  
 Tax Increment Finance Levy: 0.00



**2024 PRELIMINARY TOTALS**

Property Count: 16,710

WCLW - CLEARWATER U.W.C.D.  
Under ARB Review Totals

7/3/2024

1:35:55PM

**Exemption Breakdown**

Exemption	Count	Local	State	Total
AB	1	0	0	0
CH	2	114,541	0	114,541
CHODO	1	9,103,614	0	9,103,614
DV1	41	0	356,000	356,000
DV1S	1	0	5,000	5,000
DV2	30	0	274,500	274,500
DV2S	1	0	7,500	7,500
DV3	44	0	459,600	459,600
DV4	105	0	1,089,345	1,089,345
DV4S	4	0	36,000	36,000
DVHS	64	0	21,311,763	21,311,763
DVHSS	1	0	30,557	30,557
EX366	1	0	2,495	2,495
FR	8	54,142,533	0	54,142,533
LVE	29	13,077,843	0	13,077,843
OV65	525	2,545,275	0	2,545,275
OV65S	14	70,000	0	70,000
PC	1	54,130	0	54,130
SO	6	212,926	0	212,926
<b>Totals</b>		<b>79,320,862</b>	<b>23,572,760</b>	<b>102,893,622</b>

Bell County

**2024 PRELIMINARY TOTALS**

WCLW - CLEARWATER U.W.C.D.

Property Count: 185,671

Grand Totals

7/3/2024

1:35:44PM

Land			Value		
Homesite:		5,450,254,090			
Non Homesite:		4,270,278,058			
Ag Market:		4,110,791,912			
Timber Market:		2,882,797			
			<b>Total Land</b>	(+)	13,834,206,857
Improvement			Value		
Homesite:		26,421,205,028			
Non Homesite:		11,190,231,156			
			<b>Total Improvements</b>	(+)	37,611,436,184
Non Real		Count	Value		
Personal Property:	12,637		4,113,627,386		
Mineral Property:	0		0		
Autos:	1,260		30,551,011		
			<b>Total Non Real</b>	(+)	4,144,178,397
			<b>Market Value</b>	=	55,589,821,438
Ag	Non Exempt	Exempt			
Total Productivity Market:	4,113,347,199	327,510			
Ag Use:	58,650,341	1,231	<b>Productivity Loss</b>	(-)	4,054,657,415
Timber Use:	39,443	0	<b>Appraised Value</b>	=	51,535,164,023
Productivity Loss:	4,054,657,415	326,279			
			<b>Homestead Cap</b>	(-)	2,381,263,755
			<b>23.231 Cap</b>	(-)	415,018,758
			<b>Assessed Value</b>	=	48,738,881,510
			<b>Total Exemptions Amount (Breakdown on Next Page)</b>	(-)	9,729,506,676
			<b>Net Taxable</b>	=	39,009,374,834

APPROXIMATE TOTAL LEVY = NET TAXABLE \* (TAX RATE / 100)  
 925,302.37 = 39,009,374,834 \* (0.002372 / 100)

Certified Estimate of Market Value: 54,444,793,471  
 Certified Estimate of Taxable Value: 38,127,808,374

Tax Increment Finance Value: 0  
 Tax Increment Finance Levy: 0.00

**2024 PRELIMINARY TOTALS**

Property Count: 185,671

WCLW - CLEARWATER U.W.C.D.

Grand Totals

7/3/2024

1:35:55PM

**Exemption Breakdown**

Exemption	Count	Local	State	Total
AB	1	0	0	0
CH	118	78,656,017	0	78,656,017
CHODO	3	20,664,664	0	20,664,664
DV1	1,556	0	13,111,362	13,111,362
DV1S	229	0	966,620	966,620
DV2	1,371	0	11,397,802	11,397,802
DV2S	142	0	932,300	932,300
DV3	2,377	0	21,086,773	21,086,773
DV3S	163	0	1,243,050	1,243,050
DV4	11,193	0	71,248,457	71,248,457
DV4S	959	0	5,593,540	5,593,540
DVCH	1	0	205,109	205,109
DVHS	14,207	0	4,603,204,814	4,603,204,814
DVHSS	875	0	189,509,799	189,509,799
EX	1	0	68,110	68,110
EX-XG	12	0	4,410,817	4,410,817
EX-XI	37	0	36,403,150	36,403,150
EX-XJ	106	0	84,397,196	84,397,196
EX-XL	60	0	27,316,224	27,316,224
EX-XO	2	0	6,250	6,250
EX-XR	175	0	63,891,150	63,891,150
EX-XV	9,163	0	4,077,016,957	4,077,016,957
EX-XV (Prorated)	36	0	1,479,492	1,479,492
EX366	927	0	1,144,466	1,144,466
FR	33	90,095,001	0	90,095,001
FRSS	3	0	1,075,055	1,075,055
LIH	3	0	12,232,705	12,232,705
LVE	249	60,441,530	0	60,441,530
MASSS	48	0	15,325,385	15,325,385
OV65	23,976	102,675,374	0	102,675,374
OV65S	1,144	4,186,415	0	4,186,415
PC	66	127,070,150	0	127,070,150
PPV	3	54,833	0	54,833
SO	73	2,396,109	0	2,396,109
<b>Totals</b>		<b>486,240,093</b>	<b>9,243,266,583</b>	<b>9,729,506,676</b>

**2024 PRELIMINARY TOTALS**

WCLW - CLEARWATER U.W.C.D.

Property Count: 168,961

Not Under ARB Review Totals

7/3/2024

1:35:55PM

**State Category Breakdown**

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	103,872	34,735.3017	\$629,474,220	\$27,762,162,811	\$20,918,401,166
B	MULTIFAMILY RESIDENCE	5,416	1,022.3590	\$128,800,256	\$2,276,318,457	\$2,236,646,501
C1	VACANT LOTS AND LAND TRACTS	12,597	12,221.2391	\$31,864	\$642,212,207	\$601,838,578
D1	QUALIFIED AG LAND	8,873	378,025.6435	\$0	\$3,744,972,572	\$53,788,556
D2	IMPROVEMENTS ON QUALIFIED OP	1,757		\$1,061,875	\$27,014,024	\$26,722,371
E	FARM OR RANCH IMPROVEMENT	7,611	39,080.6085	\$44,498,571	\$2,351,770,436	\$1,887,667,470
F1	COMMERCIAL REAL PROPERTY	4,417	7,423.3291	\$93,863,801	\$2,940,923,434	\$2,901,727,597
F2	INDUSTRIAL REAL PROPERTY	177	882.5948	\$0	\$1,270,741,527	\$1,158,510,613
J1	WATER SYSTEMS	4	2.6662	\$0	\$118,076	\$118,076
J2	GAS DISTRIBUTION SYSTEM	22	8.8852	\$0	\$57,681,407	\$57,675,229
J3	ELECTRIC COMPANY (INCLUDING C	116	82.6442	\$0	\$450,699,661	\$449,413,143
J4	TELEPHONE COMPANY (INCLUDI	43	24.8506	\$0	\$48,812,569	\$48,781,481
J5	RAILROAD	42	177.4204	\$0	\$138,062,425	\$137,593,310
J6	PIPELAND COMPANY	180	8.6740	\$0	\$64,511,969	\$60,846,252
J7	CABLE TELEVISION COMPANY	23		\$0	\$43,124,323	\$43,124,323
L1	COMMERCIAL PERSONAL PROPE	10,979		\$473,902	\$1,259,895,055	\$1,257,039,602
L2	INDUSTRIAL PERSONAL PROPERT	666		\$0	\$1,363,171,174	\$1,315,184,760
M1	TANGIBLE OTHER PERSONAL, MOB	4,867		\$800,305	\$51,597,666	\$48,205,675
N	INTANGIBLE PROPERTY AND/OR U	1		\$0	\$4,364	\$4,364
O	RESIDENTIAL INVENTORY	4,321	1,194.4186	\$91,995,848	\$263,721,549	\$253,928,923
S	SPECIAL INVENTORY TAX	196		\$0	\$116,623,824	\$116,623,824
X	TOTALLY EXEMPT PROPERTY	10,862	128,152.8132	\$289,616,039	\$4,565,323,746	\$0
	<b>Totals</b>		<b>603,043.4481</b>	<b>\$1,280,616,681</b>	<b>\$49,439,463,276</b>	<b>\$33,573,841,814</b>

**2024 PRELIMINARY TOTALS**WCLW - CLEARWATER U.W.C.D.  
Under ARB Review Totals

Property Count: 16,710

7/3/2024 1:35:55PM

**State Category Breakdown**

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	5,853	2,242.6785	\$82,947,249	\$1,631,045,472	\$1,513,149,345
B	MULTIFAMILY RESIDENCE	2,083	304.8779	\$83,145,265	\$1,493,406,289	\$1,459,499,325
C1	VACANT LOTS AND LAND TRACTS	1,597	2,978.5497	\$1,650	\$168,342,601	\$145,563,317
D1	QUALIFIED AG LAND	659	38,353.0377	\$0	\$368,574,452	\$4,622,739
D2	IMPROVEMENTS ON QUALIFIED OP	138	3.0000	\$792,062	\$6,148,784	\$6,140,367
E	FARM OR RANCH IMPROVEMENT	663	9,102.2350	\$11,310,259	\$277,745,600	\$241,745,712
F1	COMMERCIAL REAL PROPERTY	1,196	2,328.9830	\$11,709,029	\$1,311,783,450	\$1,274,276,557
F2	INDUSTRIAL REAL PROPERTY	45	201.9027	\$0	\$91,406,002	\$89,533,316
J1	WATER SYSTEMS	3	40.0890	\$0	\$592,771	\$592,771
J3	ELECTRIC COMPANY (INCLUDING C	13	46.4070	\$0	\$1,429,967	\$1,209,730
J8	OTHER TYPE OF UTILITY	1		\$15,178	\$15,178	\$15,178
L1	COMMERCIAL PERSONAL PROPE	457		\$0	\$192,893,956	\$192,833,294
L2	INDUSTRIAL PERSONAL PROPERT	88		\$0	\$308,100,751	\$253,964,750
M1	TANGIBLE OTHER PERSONAL, MOB	65		\$15,901	\$578,000	\$537,420
O	RESIDENTIAL INVENTORY	4,794	1,175.1696	\$76,726,786	\$263,420,311	\$239,286,007
S	SPECIAL INVENTORY TAX	5		\$0	\$12,576,085	\$12,576,085
X	TOTALLY EXEMPT PROPERTY	33	1.8047	\$0	\$22,298,493	\$0
	<b>Totals</b>		<b>56,778.7348</b>	<b>\$266,663,379</b>	<b>\$6,150,358,162</b>	<b>\$5,435,545,913</b>

**2024 PRELIMINARY TOTALS**

WCLW - CLEARWATER U.W.C.D.

Property Count: 185,671

Grand Totals

7/3/2024

1:35:55PM

**State Category Breakdown**

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	109,725	36,977.9802	\$712,421,469	\$29,393,208,283	\$22,431,550,511
B	MULTIFAMILY RESIDENCE	7,499	1,327.2369	\$211,945,521	\$3,769,724,746	\$3,696,145,826
C1	VACANT LOTS AND LAND TRACTS	14,194	15,199.7888	\$33,514	\$810,554,808	\$747,401,895
D1	QUALIFIED AG LAND	9,532	416,378.6812	\$0	\$4,113,547,024	\$58,411,295
D2	IMPROVEMENTS ON QUALIFIED OP	1,895	3.0000	\$1,853,937	\$33,162,808	\$32,862,738
E	FARM OR RANCH IMPROVEMENT	8,274	48,182.8435	\$55,808,830	\$2,629,516,036	\$2,129,413,182
F1	COMMERCIAL REAL PROPERTY	5,613	9,752.3121	\$105,572,830	\$4,252,706,884	\$4,176,004,154
F2	INDUSTRIAL REAL PROPERTY	222	1,084.4975	\$0	\$1,362,147,529	\$1,248,043,929
J1	WATER SYSTEMS	7	42.7552	\$0	\$710,847	\$710,847
J2	GAS DISTRIBUTION SYSTEM	22	8.8852	\$0	\$57,681,407	\$57,675,229
J3	ELECTRIC COMPANY (INCLUDING C	129	129.0512	\$0	\$452,129,628	\$450,622,873
J4	TELEPHONE COMPANY (INCLUDI	43	24.8506	\$0	\$48,812,569	\$48,781,481
J5	RAILROAD	42	177.4204	\$0	\$138,062,425	\$137,593,310
J6	PIPELAND COMPANY	180	8.6740	\$0	\$64,511,969	\$60,846,252
J7	CABLE TELEVISION COMPANY	23		\$0	\$43,124,323	\$43,124,323
J8	OTHER TYPE OF UTILITY	1		\$15,178	\$15,178	\$15,178
L1	COMMERCIAL PERSONAL PROPE	11,436		\$473,902	\$1,452,789,011	\$1,449,872,896
L2	INDUSTRIAL PERSONAL PROPERT	754		\$0	\$1,671,271,925	\$1,569,149,510
M1	TANGIBLE OTHER PERSONAL, MOB	4,932		\$816,206	\$52,175,666	\$48,743,095
N	INTANGIBLE PROPERTY AND/OR U	1		\$0	\$4,364	\$4,364
O	RESIDENTIAL INVENTORY	9,115	2,369.5882	\$168,722,634	\$527,141,860	\$493,214,930
S	SPECIAL INVENTORY TAX	201		\$0	\$129,199,909	\$129,199,909
X	TOTALLY EXEMPT PROPERTY	10,895	128,154.6179	\$289,616,039	\$4,587,622,239	\$0
<b>Totals</b>			<b>659,822.1829</b>	<b>\$1,547,280,060</b>	<b>\$55,589,821,438</b>	<b>\$39,009,387,727</b>



**2024 PRELIMINARY TOTALS**

Property Count: 168,961

WCLW - CLEARWATER U.W.C.D.  
Not Under ARB Review Totals

7/3/2024 1:35:55PM

**CAD State Category Breakdown**

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A		7	0.5218	\$0	\$247,891	\$247,891
A1	REAL-RES/SINGLE FAMILY	99,158	31,665.5513	\$619,215,891	\$27,516,902,689	\$20,720,200,803
A2	REAL-RES/MOBILE HOME	4,921	3,040.1600	\$9,887,093	\$239,350,389	\$192,701,305
A3	IMPROVEMENTS ONLY-RES	175	29.0686	\$371,236	\$5,661,842	\$5,251,167
B		3	6.1270	\$0	\$12,232,703	\$12,232,703
B1	REAL-RES/MULTI FAMILY	1,278	397.1573	\$55,236,453	\$839,018,755	\$835,816,669
B2	RESL-RES/DUPLEX	5,190	619.0747	\$73,563,803	\$1,425,066,999	\$1,388,597,129
C1	VACANT LOT	11,101	8,096.3178	\$5,904	\$434,180,892	\$406,421,382
C2	VACANT COMMERCIAL LOT	1,506	4,124.9213	\$25,960	\$208,031,315	\$195,417,196
D1	QUALIFIED AGRICULTURAL LAND	8,878	378,079.5355	\$0	\$3,745,760,168	\$54,576,152
D2	IMPROVEMENTS ON QUALIFIED AG L	1,757		\$1,061,875	\$27,014,024	\$26,722,371
E	NON QUALIFIED AG LAND	2,728	28,845.8335	\$71,509	\$517,830,772	\$493,842,111
E1	FARM & RANCH IMPROVEMENT	5,285	8,832.5329	\$42,998,083	\$1,776,456,959	\$1,346,484,779
E2	MOBILE HOME-FARM & RANCH	909	1,333.3501	\$833,703	\$53,256,688	\$43,255,700
E3	IMPROVEMENTS ONLY-FARM & RAN	139	15.0000	\$595,276	\$3,438,421	\$3,297,282
F1	COMMERCIAL IMPROVEMENT	4,398	7,418.8291	\$93,863,801	\$2,926,868,791	\$2,887,672,954
F2	INDUSTRIAL IMPROVEMENT	177	882.5948	\$0	\$1,270,741,527	\$1,158,510,613
F3	IMPROVEMENTS ONLY COMMERICA	20	4.5000	\$0	\$14,054,643	\$14,054,643
J1	UTILITIES/WATER SYSTEMS	4	2.6662	\$0	\$118,076	\$118,076
J2	UTILITIES/GAS COMPANIES	22	8.8852	\$0	\$57,681,407	\$57,675,229
J3	UTILITIES/ELECTRIC CO	116	82.6442	\$0	\$450,699,661	\$449,413,143
J4	UTILITIES/TELEPHONE CO	43	24.8506	\$0	\$48,812,569	\$48,781,481
J5	RAILROADS	42	177.4204	\$0	\$138,062,425	\$137,593,310
J6	PIPELINES	180	8.6740	\$0	\$64,511,969	\$60,846,252
J7	CABLE TELEVISION COMPANY	23		\$0	\$43,124,323	\$43,124,323
L1	BUSINESS PERSONAL	10,979		\$473,902	\$1,259,895,055	\$1,257,039,602
L2	INDUSTRIAL PERSONAL	666		\$0	\$1,363,171,174	\$1,315,184,760
M1	MOBILE HOME (PERSONAL PROP)	4,867		\$800,305	\$51,597,666	\$48,205,675
N1	INTANGIBLE PERSONAL PROPERTY	1		\$0	\$4,364	\$4,364
O1	BLDRS/DEVELOPERS VACANT LOT	3,830	1,101.3315	\$26,450	\$137,353,836	\$132,666,121
O2	BLDRS/DEVELOPERS IMPROVED LO	491	93.0871	\$91,969,398	\$126,367,713	\$121,262,802
S	SPECIAL INVENTORY	196		\$0	\$116,623,824	\$116,623,824
X	TOTAL EXEMPT PROPERTY	10,862	128,152.8132	\$289,616,039	\$4,565,323,746	\$0
	<b>Totals</b>		<b>603,043.4481</b>	<b>\$1,280,616,681</b>	<b>\$49,439,463,276</b>	<b>\$33,573,841,812</b>

**2024 PRELIMINARY TOTALS**

Property Count: 16,710

WCLW - CLEARWATER U.W.C.D.  
Under ARB Review Totals

7/3/2024 1:35:55PM

**CAD State Category Breakdown**

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A1	REAL-RES/SINGLE FAMILY	5,714	2,129.6674	\$82,278,555	\$1,621,291,470	\$1,504,643,374
A2	REAL-RES/MOBILE HOME	150	109.3317	\$661,416	\$7,797,135	\$6,565,281
A3	IMPROVEMENTS ONLY-RES	9	3.6794	\$7,278	\$1,956,867	\$1,940,690
B1	REAL-RES/MULTI FAMILY	411	59.3047	\$34,101,633	\$962,588,003	\$958,916,733
B2	RESL-RES/DUPLEX	1,919	245.5732	\$49,043,632	\$530,818,286	\$500,582,592
C1	VACANT LOT	1,184	1,776.1863	\$1,650	\$66,204,044	\$57,952,463
C2	VACANT COMMERCIAL LOT	417	1,202.3634	\$0	\$102,138,557	\$87,610,854
D1	QUALIFIED AGRICULTURAL LAND	659	38,353.0377	\$0	\$368,574,452	\$4,622,739
D2	IMPROVEMENTS ON QUALIFIED AG L	138	3.0000	\$792,062	\$6,148,784	\$6,140,367
E	NON QUALIFIED AG LAND	346	8,441.5670	\$0	\$104,168,369	\$98,543,553
E1	FARM & RANCH IMPROVEMENT	391	577.7010	\$11,310,259	\$170,556,949	\$140,727,378
E2	MOBILE HOME-FARM & RANCH	39	82.9670	\$0	\$2,840,725	\$2,295,224
E3	IMPROVEMENTS ONLY-FARM & RAN	9		\$0	\$179,557	\$179,557
F1	COMMERCIAL IMPROVEMENT	1,196	2,328.9830	\$11,709,029	\$1,311,783,450	\$1,274,276,557
F2	INDUSTRIAL IMPROVEMENT	45	201.9027	\$0	\$91,406,002	\$89,533,316
J1	UTILITIES/WATER SYSTEMS	3	40.0890	\$0	\$592,771	\$592,771
J3	UTILITIES/ELECTRIC CO	13	46.4070	\$0	\$1,429,967	\$1,209,730
J8	OTHER TYPE OF UTILITY	1		\$15,178	\$15,178	\$15,178
L1	BUSINESS PERSONAL	457		\$0	\$192,893,956	\$192,833,294
L2	INDUSTRIAL PERSONAL	88		\$0	\$308,100,751	\$253,964,750
M1	MOBILE HOME (PERSONAL PROP)	65		\$15,901	\$578,000	\$537,420
O1	BLDRS/DEVELOPERS VACANT LOT	4,407	1,105.1909	\$0	\$160,918,079	\$139,422,373
O2	BLDRS/DEVELOPERS IMPROVED LO	389	69.9787	\$76,726,786	\$102,502,232	\$99,863,634
S	SPECIAL INVENTORY	5		\$0	\$12,576,085	\$12,576,085
X	TOTAL EXEMPT PROPERTY	33	1.8047	\$0	\$22,298,493	\$0
<b>Totals</b>			<b>56,778.7348</b>	<b>\$266,663,379</b>	<b>\$6,150,358,162</b>	<b>\$5,435,545,913</b>

**2024 PRELIMINARY TOTALS**

WCLW - CLEARWATER U.W.C.D.

Property Count: 185,671

Grand Totals

7/3/2024

1:35:55PM

**CAD State Category Breakdown**

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A		7	0.5218	\$0	\$247,891	\$247,891
A1	REAL-RES/SINGLE FAMILY	104,872	33,795.2187	\$701,494,446	\$29,138,194,159	\$22,224,844,177
A2	REAL-RES/MOBILE HOME	5,071	3,149.4917	\$10,548,509	\$247,147,524	\$199,266,586
A3	IMPROVEMENTS ONLY-RES	184	32.7480	\$378,514	\$7,618,709	\$7,191,857
B		3	6.1270	\$0	\$12,232,703	\$12,232,703
B1	REAL-RES/MULTI FAMILY	1,689	456.4620	\$89,338,086	\$1,801,606,758	\$1,794,733,402
B2	RESL-RES/DUPLEX	7,109	864.6479	\$122,607,435	\$1,955,885,285	\$1,889,179,721
C1	VACANT LOT	12,285	9,872.5041	\$7,554	\$500,384,936	\$464,373,845
C2	VACANT COMMERCIAL LOT	1,923	5,327.2847	\$25,960	\$310,169,872	\$283,028,050
D1	QUALIFIED AGRICULTURAL LAND	9,537	416,432.5732	\$0	\$4,114,334,620	\$59,198,891
D2	IMPROVEMENTS ON QUALIFIED AG L	1,895	3.0000	\$1,853,937	\$33,162,808	\$32,862,738
E	NON QUALIFIED AG LAND	3,074	37,287.4005	\$71,509	\$621,999,141	\$592,385,664
E1	FARM & RANCH IMPROVEMENT	5,676	9,410.2339	\$54,308,342	\$1,947,013,908	\$1,487,212,157
E2	MOBILE HOME-FARM & RANCH	948	1,416.3171	\$833,703	\$56,097,413	\$45,550,924
E3	IMPROVEMENTS ONLY-FARM & RAN	148	15.0000	\$595,276	\$3,617,978	\$3,476,839
F1	COMMERCIAL IMPROVEMENT	5,594	9,747.8121	\$105,572,830	\$4,238,652,241	\$4,161,949,511
F2	INDUSTRIAL IMPROVEMENT	222	1,084.4975	\$0	\$1,362,147,529	\$1,248,043,929
F3	IMPROVEMENTS ONLY COMMERICA	20	4.5000	\$0	\$14,054,643	\$14,054,643
J1	UTILITIES/WATER SYSTEMS	7	42.7552	\$0	\$710,847	\$710,847
J2	UTILITIES/GAS COMPANIES	22	8.8852	\$0	\$57,681,407	\$57,675,229
J3	UTILITIES/ELECTRIC CO	129	129.0512	\$0	\$452,129,628	\$450,622,873
J4	UTILITIES/TELEPHONE CO	43	24.8506	\$0	\$48,812,569	\$48,781,481
J5	RAILROADS	42	177.4204	\$0	\$138,062,425	\$137,593,310
J6	PIPELINES	180	8.6740	\$0	\$64,511,969	\$60,846,252
J7	CABLE TELEVISION COMPANY	23		\$0	\$43,124,323	\$43,124,323
J8	OTHER TYPE OF UTILITY	1		\$15,178	\$15,178	\$15,178
L1	BUSINESS PERSONAL	11,436		\$473,902	\$1,452,789,011	\$1,449,872,896
L2	INDUSTRIAL PERSONAL	754		\$0	\$1,671,271,925	\$1,569,149,510
M1	MOBILE HOME (PERSONAL PROP)	4,932		\$816,206	\$52,175,666	\$48,743,095
N1	INTANGIBLE PERSONAL PROPERTY	1		\$0	\$4,364	\$4,364
O1	BLDRS/DEVELOPERS VACANT LOT	8,237	2,206.5224	\$26,450	\$298,271,915	\$272,088,494
O2	BLDRS/DEVELOPERS IMPROVED LO	880	163.0658	\$168,696,184	\$228,869,945	\$221,126,436
S	SPECIAL INVENTORY	201		\$0	\$129,199,909	\$129,199,909
X	TOTAL EXEMPT PROPERTY	10,895	128,154.6179	\$289,616,039	\$4,587,622,239	\$0
	<b>Totals</b>		<b>659,822.1829</b>	<b>\$1,547,280,060</b>	<b>\$55,589,821,438</b>	<b>\$39,009,387,725</b>

## 2024 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.

Lower Value Used

Count of Protested Properties	Total Market Value	Total Value Used
16,710	\$6,150,358,162.00	\$4,553,907,601

KT Groundwater  
Task Order #1  
Permit Support



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Round Rock, Texas 78665  
(512) 621-7237  
KTGroundwater.com  
TBPG Firm No. 50705

## **TASK ORDER 2025.001**

### **Permit Application Review and Support**

This Task Order is made this the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between Clearwater Underground Water Conservation District ("CUWCD") and KT Groundwater, LLC ("KTGW") pursuant to the terms and conditions set forth in the Master Services Agreement executed between the Parties on the 10<sup>th</sup> day of January, 2025, ("Agreement"), which is incorporated into this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows:

KTGW will perform non-exempt well permit application reviews as needed. We understand that not all non-exempt applications requiring review will require the same level of professional analysis and we will be guided by District staff regarding the level of analysis for each application. For example, a non-exempt application with a production request of more than five (5) acre-feet per year will require detailed modeling and analysis of the drilling or operating permit, as applicable.

The following table provides our assumptions of work and estimated maximum cost for each anticipated permit evaluation type. Assumptions and costs presented below are based on previous work conducted for similar permits. Actual costs will be based on the time spent on application review. For uncontested permit applications, we will perform the proposed work at or below the estimated maximum cost. For contested permit applications or cases with greater levels of complexity than typical permits, we will work to support the District in an efficient manner; however, actual costs will be based on time spent associated with the permit application.

Permit Evaluation Type	Anticipated Work	Estimated Cost per Evaluation
Less than 1 acre-foot per year	<ul style="list-style-type: none"><li>• Perform analytical modeling of proposed pumping</li><li>• Evaluate projected beneficial use</li><li>• Assess proposed well completion relative to the local geology</li><li>• Provide summary technical memo with conclusions and recommendations</li><li>• Attend Board meeting to answer questions during public hearing</li></ul>	\$250
1 to 5 acre-feet per year	Same as above	\$2,100



Permit Evaluation Type	Anticipated Work	Estimated Cost per Evaluation
More than 5 acre- feet per year	All above work plus: <ul style="list-style-type: none"> <li>Using the CGMM to model the proposed production, if applicable</li> <li>Hydrogeologic report review (if applicable)</li> <li>Meeting with District staff and the applicant to discuss the permit application and findings from the review</li> <li>Preparing a summary report discussing the findings from the application review</li> <li>Providing a formal presentation of the findings to the District Board during the permit hearing</li> </ul>	\$4,200

2. The Project Schedule is as follows:

Work will be performed as needed during CUWCD fiscal year 2025.

3. The compensation to be paid to KTGW for the performance of the Services under this Task Order is time and materials at the following rates:

- Michael Keester: \$220/hr
- Philip Webster: \$165/hr
- Hydrogeologist: \$145/hr

4. Deliverables to be provided under this Task Order are as indicated in the table under Item 1 above:

### Task Order Authorization

Clearwater UWCD

KT Groundwater, LLC

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name (Printed or Typed)

\_\_\_\_\_  
Name (Printed or Typed)

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date





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TBPG Firm No. 50705

### **TASK ORDER 2025.002**

#### **CUWCD Fiscal Year 2025 General Geoscience Consulting**

This Task Order is made this the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between Clearwater Underground Water Conservation District ("CUWCD") and KT Groundwater, LLC ("KTGW") pursuant to the terms and conditions set forth in the Master Services Agreement executed between the Parties on the 10<sup>th</sup> day of January, 2025 ("Agreement"), which is incorporated into this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows:

At the District's request KTGW will be available to provide **General Geoscience Consulting** services. This Task Order will facilitate authorization of general consulting tasks via email or phone call without further formal authorization during fiscal year 2025.

2. The Project Schedule is for Work to be performed as needed during fiscal year 2025.
3. The compensation to be paid to KTGW for the performance of the Services under this Task Order is time and materials at the following rates:
  - Michael Keester: \$220/hr
  - Philip Webster: \$165/hr
  - Hydrogeologist: \$145/hr
4. Deliverables to be provided under this Task Order will vary depending upon the specific request.

#### **Task Order Authorization**

Clearwater UWCD

KT Groundwater, LLC

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name (Printed or Typed)

\_\_\_\_\_  
Name (Printed or Typed)

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

KT Groundwater  
Task Order #2 Investigations  
General Geoscience Support

KT Groundwater  
Task Order #3 Potential DFC  
GAM Runs & MAG Runs



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### **TASK ORDER 2025.003**

#### **Trinity and Edwards BFZ GAM Potential DFC and MAG Runs**

This Task Order is made this the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between Clearwater Underground Water Conservation District ("CUWCD") and KT Groundwater, LLC ("KTGW") pursuant to the terms and conditions set forth in the Master Services Agreement executed between the Parties on the 10<sup>th</sup> day of January, 2024, ("Agreement"), which is incorporated into this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows:

To evaluate the effects potential pumping in CUWCD, we will conduct iterative simulations to assess possible desired future conditions ("DFCs") for the managed aquifers. These simulations will be a part of our work with the District to support Groundwater Management Area 8 joint planning efforts. For the Edwards (BFZ), this work will build upon and not be duplicative of work performed under Task Order 2024.003. KTGW's proposed work includes:

- Conducting up to 6 simulations using the updated Northern Trinity Groundwater Availability Model ("GAM") with pumping scenarios developed based on recommendations from the Board, General Manager, and KTGW. These simulations will also be conducted using the Clearwater Groundwater Management Model ("CGMM") for comparison of results.
- Conducting up to 6 simulations using the Edwards (BFZ) GAM with pumping scenarios developed based on recommendations from the Board, General Manager, and KTGW. The version of the GAM used will be based on results and recommendations following completion of Task 2024.003 work.
- Preparing summaries of the simulation results for evaluation of possible scenarios to include in the Groundwater Management Area 8 joint planning efforts.
- Prepare a technical memo sealed by a Texas licensed professional geoscientist describing the modeling approach and results.

2. The Project Schedule is as follows:

Work will be conducted during CUWCD fiscal year 2025. Simulations using the updated Northern Trinity GAM are dependent on the completion of the model. We anticipate beginning work using the CGMM and Edwards (BFZ) GAM in the first quarter of 2025.

3. The compensation to be paid to KTGW for the performance of the Services under this Task Order is based on time and materials with a not-to-exceed amount of **\$15,600.**

4. Deliverables to be provided under this Task Order are:

- A technical memo sealed by a Texas licensed professional geoscientist describing the modeling approach, results, and professional opinions.
- Presentations at two regularly scheduled Board meetings to discuss the modeling results relative to the Groundwater Management Area 8 joint planning efforts.
- Modeling files and associated scripts for replication of the modeling effort.

Task Order Authorization

Clearwater UWCD

KT Groundwater, LLC

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name (Printed or Typed)

\_\_\_\_\_  
Name (Printed or Typed)

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date





KT Groundwater  
Task Order #4 Enhance Analytics  
Tool, Convert to Python Coding



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KTGroundwater.com  
TBPG Firm No. 50705

### **TASK ORDER 2025.004**

#### **Convert Aquifer Data Analysis Tool to Python**

This Task Order is made this the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between Clearwater Underground Water Conservation District (“CUWCD”) and KT Groundwater, LLC (“KTGW”) pursuant to the terms and conditions set forth in the Master Services Agreement executed between the Parties on the 10<sup>th</sup> day of January, 2024, (“Agreement”), which is incorporated into this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows:

The Aquifer Data Analysis Tool began in 2014 as a Microsoft Excel workbook with the purpose of evaluating the trend of measured water levels compared to the drawdown trend of the adopted DFCs. Over the years it has grown into an application, written using the R scripting language, that allows District staff to easily visualize information obtained from monitored wells. While the tool is a valuable resource for the District, the form of the tool inhibits its implementation within the District’s data management system. To update the tool and allow for its incorporation into the District’s data management system, we propose translating the current tool into the Python programming language

The following outlines our proposed tasks for updating the Aquifer Data Analysis Tool. The Scope of Services is presented in sequential tasks, though portions may be conducted concurrently. Throughout the project, we will provide you with regular progress reports and updates. For this type of project, we anticipate regular Teams meetings to share the project status and solicit feedback on the tool development. The regular Teams meetings will aid in guiding the tool development in a manner that is consistent with the District’s vision and ultimate needs.

#### **Task 1 – Update Data Files and Coordination with LRE Water**

Our work during Task 1 will involve updating data sets for the analysis tools. We will prepare the output files from the CGMM model simulation of the DFC for querying by the analysis tool. We also anticipate meeting with LRE Water staff to discuss efficient data access options for tool. Task 1 will include one Teams meeting.

Task 1 Cost Estimate – \$3,500

#### **Task 2 – Analysis Tool Development**

Work during Task 2 will focus on developing the code for the aquifer status tool. The code development will involve two stages: (1) data analysis and (2) user interface. We anticipate developing the tool and interface using the Python programming language with Git version

control. We will design the tool to work as a standalone product that is not dependent on a specific data management system or source data format. The tool will work with your current data formats with processing of data occurring as part of the tool's functionality. At a minimum, the tool will provide the following functions:

- Import District water-level data and numerical model results at the well location.
- Evaluate measured and modeled water levels for:
  - Overall long-term data trend
  - Mathematically defined turning points in the time-series data and data trend between the turning points
- Web browser-based interface for visualization of analyses and results. Initially, the interface will aim to have the same functionality as the current tool except for the Water Quality tools. Generally, this version of the tool will include:
  - For each well:
    - A table (or tables) summarizing the well data
    - A chart illustrating the well completion interval, measured and modeled water levels, and water level trends
    - A map illustrating the well location
  - A summary of analyses relative to the adopted DFCs per aquifer
  - A map of the District with contours illustrating the interpreted water-level surface for each aquifer at the end of identified years.

Task 2 will include multiple Teams meetings during development. These meetings are identified on the project schedule and are designed to guide development of the tool and interface. As part of each meeting, we will solicit feedback regarding revisions needed to meet the District's needs.

Task 2 Cost Estimate – \$12,500

### Task 3 – Tool Documentation, Presentation, and Training

We will prepare detailed documentation describing the assumptions, development, and use of the tool. We will provide the documentation in PDF format along with a digital package of the files needed to use the tool. We will also prepare a presentation for the District Board which we will provide during a regularly scheduled Board meeting. Upon finalization of the tool, we will then provide training to the District General Manager or other designated staff on the use of the tool.

Task 3 Cost Estimate – \$5,500



2. The Project Schedule is as follows:

We can begin the proposed services during the first month of CUWCD fiscal year 2025. The following chart summarizes our anticipated schedule for completion of the project.

Task	Months from Notice to Proceed									
	1	2	3	4	5	6	7	8	9	
Data Files		*								
Analysis Code			*	*	*					
User Interface				*	*	*	*	*	*	
Documentation and Training								*		*

"\*" indicates anticipated meeting during that week

Delays caused by major changes in the project plans or by circumstances beyond our control could extend the time of completion.

3. The compensation to be paid to KTGW for the performance of the Services under this Task Order is based on time and materials with a not-to-exceed amount of \$21,500.

4. Deliverables to be provided under this Task Order are as described under Item 1.

### Task Order Authorization

Clearwater UWCD

KT Groundwater, LLC

Signature

Signature

Name (Printed or Typed)

Name (Printed or Typed)

Date

Date



KT Groundwater  
Task Order #5 CGMM Enhancement  
Web Based Dashboard for GAM runs

## FY25-FY26 Expenditure Option A or B



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TBPB Firm No. 50705

## **TASK ORDER 2025.005**

### **CGMM Dashboard for Model Simulations**

This Task Order is made this the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between Clearwater Underground Water Conservation District (“CUWCD”) and KT Groundwater, LLC (“KTGW”) pursuant to the terms and conditions set forth in the Master Services Agreement executed between the Parties on the 10<sup>th</sup> day of January, 2024, (“Agreement”), which is incorporated into this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows:

In 2023, CUWCD completed the Clearwater Groundwater Management Model (“CGMM”) for analysis of local groundwater conditions and evaluation of aquifer impacts due to production. The CGMM uses the geologic structure, faulting, and aquifer hydraulic properties the District has developed through years of directed research. The local information in the CGMM reflects an improvement over the regional Groundwater Availability Model.

While a the CGMM is a robust tool for analysis of local groundwater management questions, it remains a specialized tool that can be difficult to use. To facilitate evaluations of pumping scenarios in the predictive model by District Staff, we propose development of web browser-based dashboard for inputting pumping scenarios, initiating a simulation, and visualizing simulation results. While the CGMM Dashboard will be unique to the District’s needs, an example of a similar tool is the USGS GWWebFlow (<https://webapps.usgs.gov/gwwebflow/>).

The following outlines our proposed tasks for developing the CGMM Dashboard. The Scope of Services is presented in sequential tasks, though portions may be conducted concurrently. Throughout the project, we will provide you with regular progress reports and updates. For this type of project, we anticipate regular Teams meetings to share the project status and solicit feedback on the dashboard development.

#### **Task 1 – Update Data Files and Coordination with LRE Water**

Our work during Task 1 will involve updating CGMM data sets and file structure for the dashboard. We will prepare the base CGMM model files for querying, update, and execution by the dashboard tool. We will also meet with LRE Water staff to discuss efficient data access options for tool. Task 1 will include one Teams meeting.

Task 1 Cost Estimate – \$4,500

## Task 2 – CGMM Dashboard Development and Testing

Work during Task 2 will focus on developing the code for the CGMM dashboard. The code development will involve two stages: (1) interaction with the CGMM and (2) user interface. We will develop the tool and interface using the Python programming language with Git version control. Our goal is for the dashboard to work within your current data management system, though predictive model files may be stored locally. Details and format of the dashboard will be developed as part of the project. However, at a minimum, the tool will provide the following functions:

- Selection of locations with the CGMM domain to add potential annual pumping.
  - Selection of locations may be based on latitude and longitude
  - Pumping rates may be constant for the prediction period or vary by year of the simulation
  - Defining a radius for evaluation of results at specific wells
- Execution of the simulation from the dashboard
  - Each scenario will be given a unique simulation ID
  - Upon executing the model, the simulation may run on the local computer or on the web server (to be determined through coordination with LRE Water)
  - Model execution will include necessary pre- and post-processing
- Web browser-based interface for visualization of simulation results.
  - Hydrograph of the simulated water level at wells within the specified analysis radius
  - Calculation of results with respect to the adopted desired future conditions
  - A map of the District with contours:
    - Illustrating the simulated water-level surface at the end of the simulation period
    - Illustrating the simulated additional drawdown at the end of the simulation period

Task 2 will include multiple Teams meetings with dashboard testing during development. These meetings are identified on the project schedule and are designed to guide development of the tool and interface. As part of each meeting, we will solicit feedback regarding revisions needed to meet the District's needs.

Task 2 Cost Estimate – \$32,500

## Task 3 – Tool Documentation, Presentation, and Training

We will prepare detailed documentation describing the assumptions, development, and use of the CGMM Dashboard. We will provide the documentation in PDF format along with a digital package of the files needed to use the tool. We will also prepare a presentation for the District





Board which we will provide during a regularly scheduled Board meeting. Upon finalization of the tool, we will then provide training to the District General Manager or other designated staff on the use of the tool.

Task 3 Cost Estimate – \$7,500

2. The Project Schedule is as follows:

The following chart summarizes our anticipated schedule for completion of the project.

Task	Months from Notice to Proceed											
	1	2	3	4	5	6	7	8	9	10	11	12
Data Files and Coordination	*	*										
Model Interaction Code		*	*	*	*	*	*					
User Interface				*	*	*	*	*	*	*		
Documentation and Training									*	*	*	*

“\*” indicates anticipated meeting during that week

Delays caused by major changes in the project plans or by circumstances beyond our control could extend the time of completion.

3. The compensation to be paid to KTGW for the performance of the Services under this Task Order is based on time and materials with a not-to-exceed amount of \$44,500.

4. Deliverables to be provided under this Task Order are as described under Item 1.

### Task Order Authorization

Clearwater UWCD

KT Groundwater, LLC

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name (Printed or Typed)

\_\_\_\_\_  
Name (Printed or Typed)

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date



FY25 GAM-8  
Woodbine Trinity GAM  
Remaining Cost Share

## Shelly Chapman

**From:** Dirk Aaron  
**Sent:** Tuesday, May 14, 2024 1:38 PM  
**To:** Shelly Chapman  
**Subject:** new GAM COST SHARE remaining amounts for 2024

GMA 8 GCD	GCD Share	December, 2023	Total Billed	Remaining
Central Texas	\$ 64,512.50	\$ 4,996.00	\$ 40,935.42	\$ 23,577.08
Clearwater	\$ 64,512.50	\$ 4,996.00	\$ 40,935.42	\$ 23,577.08
Middle Trinity	\$ 64,512.50	\$ 4,996.00	\$ 40,935.42	\$ 23,577.08
North Texas	\$ 64,512.50	\$ 4,996.00	\$ 40,935.42	\$ 23,577.08
Northern Trinity	\$ 64,512.50	\$ 4,996.00	\$ 40,935.42	\$ 23,577.08
Post Oak Savannah	\$ 40,000.00	\$ -	\$ 20,000.00	\$ 20,000.00
Prairielands	\$ 64,512.50	\$ 4,996.00	\$ 40,935.42	\$ 23,577.08
Red River	\$ 64,512.50	\$ 4,996.00	\$ 40,935.42	\$ 23,577.08
Southern Trinity	\$ 20,000.00	\$ -	\$ 10,000.00	\$ 10,000.00
Upper Trinity	\$ 64,512.50	\$ 4,996.00	\$ 40,935.42	\$ 23,577.08
Saratoga	\$ 15,000.00	\$ -	\$ -	\$ 15,000.00
<b>Total</b>	<b>\$ 591,100.00</b>	<b>\$ 39,968.00</b>	<b>\$ 357,483.33</b>	<b>\$ 233,616.67</b>

Dirk Aaron  
General Manager  
Clearwater Underground Water Conservation District  
[daaron@cuwcd.org](mailto:daaron@cuwcd.org)  
<http://www.cuwcd.org>  
254-933-0120 office  
254-534-4047 cell  
254-933-8396 fax



\*\*\*\*ATTENTION TO PUBLIC OFFICIALS AND OFFICIALS WITH OTHER INSTITUTIONS SUBJECT TO THE OPEN MEETINGS ACT \*\*\*\*  
A "REPLY TO ALL" OF THIS EMAIL COULD LEAD TO VIOLATIONS OF THE TEXAS OPEN MEETINGS ACT. PLEASE REPLY ONLY TO LEGAL COUNSEL.

*This message contains confidential information and is intended only for the named individual or individuals. Please notify the sender immediately by e-mail if you have received this e-mail by mistake and delete this e-mail from your system. The sender expressly reserves all privileges and confidentiality which might otherwise be waived as a result of an erroneous or misdirected transmission. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message, which arise as a result of e-mail transmission. If verification is required please request a hard-copy version.*

Medical Care Insurance  
FY25  
Baylor Scott & White

## Small Group Underwriting Assumptions

The rates quoted are based on the following assumptions. Changes to any of the assumptions or group information may result in an adjustment to the rates or revocation of the quote.

- This quote is intended for Baylor Scott & White Health Plan to be the sole carrier with a total replacement of the group's current benefit plan. No service area carve-outs allowed and no management carve-outs will be allowed.
- Rates are guaranteed for 12 months for the contract period quoted.
- Groups with two employees are required to have 100% participation. Groups with three or more are required to have 70% participation of eligible employees. If these requirements are not met, Baylor Scott & White Health Plan reserves the right to restrict enrollment in health insurance coverage during special enrollment periods.
- Upon renewal, if the group is not able to maintain the 50% contribution and 70% minimum participation requirements, Baylor Scott & White Health Plan reserves the right to not renew the group unless these minimum levels can be met.
- Baylor Scott & White Health Plan reserves the right to audit participation after the effective date of the group, including the use of payroll records and TWC reports.
- Premium rates for small group age rated plans are for every individual covered. The total premium for a family would equal the sum of all individual family members' rates. Employees with more than three (3) covered dependent children under the age of 21 will be capped at a maximum of three (3) children.
- Groups may request composite rating at the time of sale. Premium rates for composite rating will be in Baylor Scott & White Health Plan's standard 4-tier rate structure. Composite rating tiers will include all children, regardless of the number of children covered. If the group's enrollment changes by 10% or more, Underwriting reserves the right to re-rate the group based on updated population. Once composite rates are final, they will be held for the contract period.
- Retirees are not eligible for coverage.
- Pediatric Dental benefits are **NOT** included.
- HMO benefits require 100% of the employees live or work in the network service area.
- PPO benefit plans require 75% of the employees live or work in the network service area.
- The premium rates and benefits include all applicable Affordable Care Act fees and taxes. Future mandated benefit changes and their premium rates are not included.
- Rates included in this proposal include COBRA administration fees.
- Employees residing and/or working within the Baylor Scott & White service area are eligible to enroll in the BSW Premier Network, the BSW Plus HMO Network, the BSW Plus PPO Network, or the BSW Access PPO Network.
- Employees residing and working outside of the Baylor Scott & White service area are only eligible to utilize the BSW Access Network.
- The BSW Access PPO Network is not available in New York, New Jersey, California, Washington, Oregon, Hawaii, Puerto Rico, and the US Virgin Islands.
- PPO rates are underwritten by Baylor Scott & White Insurance Company. PPO Plans may utilize either the BSW Plus PPO Network, or the BSW Access PPO Network.
- HMO Premier rates are underwritten by Scott & White Health Plan d/b/a Baylor Scott & White Health. HMO Premier plans utilize the Baylor Scott & White Premier Network.
- HMO rates are underwritten by Scott & White Health Plan d/b/a Baylor Scott & White Health. HMO plans may utilize either the Baylor Scott & White Premier Network, or the BSW Plus Network.

Small Group ACA Renewal

Census Summary

Group Name:

CLEARWATER UNDERGROUND

Quote ID:

0104086-01

Effective Date:

10/1/2024

Broker:

Timothy Davis

County of Group:

Rating Area:

Region:

Bell

11

CTX

Last Name	First Name	Member Type	Gender	DOB	Age	Tier	Zip code	In Area	Work in Area	Network
Smith	Tristin	Subscriber	F	9/22/1983	41	EO	76569	In Area		BSW Plus PPO
Chapman	Shelly	Subscriber	F	9/17/1965	59	EO	76513	In Area		BSW Plus PPO



Small Group ACA Renewal  
Selected Plans Cost Summary

Group Name: CLEARWATER UNDERGROUND  
Top Account: 01334  
Quote ID: 0104086-01  
Effective Date: 10/1/2024  
Broker: Timothy Davis

County of Group: Bell  
Rating Area: 11  
Region: CTX

Last Name	First Name	Member Type	Gender	DOB	Age	Tier	Current Plan	Current Rate	Renewal Plan Selected	Renewal Rate
Smith	Tristin	Subscriber	F	9/22/1983	41	EO	Gold PPO HSA 3000	\$822.31	Gold PPO HSA 3200	\$906.66
Chapman	Shelly	Subscriber	F	9/17/1965	59	EO	Gold PPO HSA 3000	\$822.31	Gold PPO HSA 3200	\$906.66
Total Current Premium								\$1,644.62	Total Renewal Premium	\$1,813.32
									Renewal Increase	10.26%

Final Composite Rates are subject to change dependent upon the Enrolled Census

This quote is conditional and is given for illustration purposes only. Final acceptance and rates will be determined by Baylor Scott & White Health Plan after enrollment. Rates are guaranteed for 12 months for the contract period of 10/1/2024 through 9/30/2025. All ACA Metallic Plan benefits are on a calendar year basis.



Group Name:

CLEARWATER UNDERGROUND

Quote ID:

0104086-01

Effective Date:

10/1/2024

Broker:

Timothy Davis

County of Group:

Bell

Rating Area:

11

Region:

CTX

**BSW Plus PPO**

Plan	Rider	Ded.	OV/Spec.	Coins.	OOP	Rx	EE	ES	EC	EF	Total Monthly Premium
<b>PPO Gold Plans</b>											
Gold PPO 90 4500	GP24D07	\$4,500	\$5 / \$40	90% after deductible	\$6,300	\$15/\$55/\$150/\$500	\$883.40	\$1,766.80	\$1,766.80	\$2,650.20	\$1,766.79
Gold PPO 100 4000	GP24D38	\$4,000	\$15 / \$25	100% after deductible	\$6,500	\$15/\$55/\$150/\$500	\$892.34	\$1,784.68	\$1,784.68	\$2,677.02	\$1,784.69
Gold PPO 100 3500	GP24D19	\$3,500	\$0 / \$65	100% after deductible	\$6,900	\$15/\$55/\$150/\$500	\$897.71	\$1,795.42	\$1,795.42	\$2,693.13	\$1,795.42
Gold PPO HSA 3700	GP24D18	\$3,700	0% AD / 0% AD	100% after deductible	\$3,700	0% after deductible	\$880.60	\$1,761.20	\$1,761.20	\$2,641.80	\$1,761.21
Gold PPO 100 3000	GP24D27	\$3,000	\$25 / \$60	100% after deductible	\$4,000	\$15/\$55/\$150/\$500	\$943.22	\$1,886.44	\$1,886.44	\$2,829.66	\$1,886.45
Gold PPO HSA 3200	GP24D20	\$3,200	0% AD / 0% AD	100% after deductible	\$3,200	0% after deductible	\$906.66	\$1,813.32	\$1,813.32	\$2,719.98	\$1,813.31
Gold PPO 100 2300	GP24D26	\$2,300	\$0 / \$60	100% after deductible	\$8,500	\$15/\$55/\$150/\$500	\$917.72	\$1,835.44	\$1,835.44	\$2,753.16	\$1,835.45
Gold PPO 90 2000	GP24D25	\$2,000	\$25 / \$60	90% after deductible	\$5,500	\$15/\$55/\$150/\$500	\$927.00	\$1,854.00	\$1,854.00	\$2,781.00	\$1,854.01
Gold PPO 90 1800	GP24D28	\$1,800	\$0 / \$50	90% after deductible	\$7,500	\$15/\$55/\$150/\$500	\$918.18	\$1,836.36	\$1,836.36	\$2,754.54	\$1,836.35
Gold PPO 80 1500	GP24D23	\$1,500	\$25 / \$60	80% after deductible	\$7,000	\$15/\$55/\$150/\$500	\$907.78	\$1,815.56	\$1,815.56	\$2,723.34	\$1,815.55
Gold PPO 80 1000	GP24D24	\$1,000	\$25 / \$60	80% after deductible	\$8,200	\$15/\$55/\$150/\$500	\$909.34	\$1,818.68	\$1,818.68	\$2,728.02	\$1,818.68
Gold PPO 80 750	GP24D39	\$750	\$40 / \$70	80% after deductible	\$8,250	\$15/\$55/\$150/\$500	\$912.36	\$1,824.72	\$1,824.72	\$2,737.08	\$1,824.72
Gold PPO copayment 0 7000	GP24D22	\$0	\$15 / \$50	90% of charges	\$7,000	\$15/\$55/\$150/\$500	\$967.26	\$1,934.52	\$1,934.52	\$2,901.78	\$1,934.53

**PPO Silver Plans**

Silver PPO 80 8900	SPG24D31	\$8,900	\$50 / \$100	80% after deductible	\$9,450	\$15/\$55/\$150/\$500	\$757.71	\$1,515.42	\$1,515.42	\$2,273.13	\$1,515.42
Silver PPO 80 7500	SPG24D32	\$7,500	\$45 / \$80	80% after deductible	\$9,450	\$15/\$55/\$150/\$500	\$761.96	\$1,523.92	\$1,523.92	\$2,285.88	\$1,523.91
Silver PPO 100 7300	SPG24D13	\$7,300	\$25 / \$60	100% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$779.18	\$1,558.36	\$1,558.36	\$2,337.54	\$1,558.36
Silver PPO 90 7000	SPG24D33	\$7,000	10% AD / 10% AD	90% after deductible	\$8,200	\$15/\$55/\$150/\$500	\$804.00	\$1,608.00	\$1,608.00	\$2,412.00	\$1,608.01
Silver PPO 80 6900	SPG24D08	\$6,900	\$45 / \$85	80% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$768.78	\$1,537.56	\$1,537.56	\$2,306.34	\$1,537.56
Silver PPO 70 6700	SPG24D34	\$6,700	\$45 / \$85	70% after deductible	\$9,450	\$15/\$55/\$150/\$500	\$761.85	\$1,523.70	\$1,523.70	\$2,285.55	\$1,523.70
Silver PPO 90 6500	SPG24D10	\$6,500	\$40 / \$80	90% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$775.04	\$1,550.08	\$1,550.08	\$2,325.12	\$1,550.09
Silver PPO 80 6250	SPG24D09	\$6,250	\$40 / \$75	80% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$773.36	\$1,546.72	\$1,546.72	\$2,320.08	\$1,546.73
Silver PPO HSA 6200	SPG24D35	\$6,200	0% AD / 0% AD	100% after deductible	\$6,200	0% after deductible	\$735.90	\$1,471.80	\$1,471.80	\$2,207.70	\$1,471.81
Silver PPO 90 5900	SPG24D15	\$5,900	\$35 / \$70	90% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$781.42	\$1,562.84	\$1,562.84	\$2,344.26	\$1,562.83
Silver PPO 80 5000	SPG24D11	\$5,000	\$40 / \$80	80% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$781.42	\$1,562.84	\$1,562.84	\$2,344.26	\$1,562.83
Silver PPO HSA 5100	SPG24D14	\$5,100	0% AD / 0% AD	100% after deductible	\$5,100	0% after deductible	\$776.50	\$1,553.00	\$1,553.00	\$2,329.50	\$1,552.99
Silver PPO 70 4500	SPG24D12	\$4,500	\$40 / \$80	70% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$780.86	\$1,561.72	\$1,561.72	\$2,342.58	\$1,561.71
Silver PPO 80 4250	SPG24D40	\$4,250	\$50 / \$95	80% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$786.44	\$1,572.88	\$1,572.88	\$2,359.32	\$1,572.89
Silver PPO 70 3800	SPG24D17	\$3,800	\$50 / \$95	70% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$783.98	\$1,567.96	\$1,567.96	\$2,351.94	\$1,567.97
Silver PPO 60 3250	SPG24D37	\$3,250	\$55 / \$95	60% after deductible	\$9,100	\$15/\$55/\$150/\$500	\$781.75	\$1,563.50	\$1,563.50	\$2,345.25	\$1,563.50
Silver PPO 90 650	SPG24D16	\$650	\$50 / \$100	90% after deductible	\$9,450	\$15/\$55/\$150/\$500	\$842.36	\$1,684.72	\$1,684.72	\$2,527.08	\$1,684.72

**PPO Bronze Plans**

Bronze PPO 100 9450	BPG24D30	\$9,450	0% AD / 0% AD	100% after deductible	\$9,450	0% after deductible	\$614.92	\$1,229.84	\$1,229.84	\$1,844.76	\$1,229.83
Bronze PPO 100 9450 INV	BPG24D1V	\$9,450	0% AD / 0% AD	100% after deductible	\$9,450	0% after deductible	\$1,172.64	\$2,345.28	\$2,345.28	\$3,517.92	\$2,345.28
Bronze PPO 90 7900	BPG24D01	\$7,900	\$45 / \$50 AD	90% after deductible	\$9,450	\$15/\$55/\$150/\$500	\$664.94	\$1,329.80	\$1,329.80	\$1,994.70	\$1,329.79
Bronze PPO 80 7500	BPG24D03	\$7,500	\$55 / \$60 AD	80% after deductible	\$9,450	\$15/\$55/\$150/\$500	\$738.59	\$1,477.18	\$1,477.18	\$2,215.77	\$1,477.18
Bronze PPO HSA 7300	BPG24D02	\$7,300	0% AD / 0% AD	100% after deductible	\$7,300	0% after deductible	\$678.42	\$1,356.84	\$1,356.84	\$2,035.26	\$1,356.85



Progressive Protection  
CUWCD Alarm Upgrade  
FY24? or FY25?



# Clearwater UWCD | Alarm Upgrade

A PROPOSAL FOR

## Clearwater UWCD

Dirk Aaron  
daaron@cuwcd.org  
(254) 770-2377

700 Kennedy Court  
Belton, TX 76513

PREPARED BY JOSH WILSON



Progressive Protection  
<https://ppprotection.com>  
(254) 933-9025

402 E Loop 21  
Belton, TX 76513  
TX PSB #B-08544 TX ACR #3403

# About Us



Our team at Progressive Protection is composed of highly trained and experienced professionals who are dedicated to delivering top-notch security solutions, while providing absolutely amazing experiences for each customer along the way.

With over 25 years of creating satisfied customers, we understand that every client's requirements are unique. Every product and service that we provide is based on creating long-term satisfied customers, not providing low-cost solutions that lead to disappointed customers. We prioritize personalized solutions that cater to each individual's specific security concerns. Whether it's installing state-of-the-art surveillance systems, implementing access control measures, or providing home protection, and automation, we have the expertise to meet and exceed our clients' expectations.

By consistently delivering reliable and innovative security solutions, we have built a strong reputation as a trusted security provider in Belton, Texas, and the surrounding areas. Our commitment to excellence, professionalism, and customer satisfaction has enabled us to forge long-term relationships with our valued clients.

At Progressive Protection, we also believe in supporting our community by making contributions to many local non-profit organizations, if you have an organization that is near, and dear to your heart, please let us know so we can consider supporting them in some way.

We look forward to working on your custom solution, and providing years of ongoing support in the future.

Sincerely,

Eddie Notgrass  
President/CEO  
Progressive Protection





# Areas & Items


## Office

Upgrade the existing alarm system to the [Alarm.Com](https://www.alarm.com) Qolsys platform with two-way voice to include:

### **\*\*NOTE\*\***

This proposal is based on using all but three current devices. The three existing hardwired devices will be converted to wireless to operate on the new system.




Items		Sell Price	Qty	Total
	<b>Qolsys IQP4006</b> IQ4 White AT&T LTE Wi-Fi Alarm.com 345/915 ZWave BT 8MP	\$779.94	x1	\$779.94
	<b>DSC PG9945</b> PWRG 915MHZ WRLS DR/WINDOW C PG9945	\$60.68 <small>reg-\$75.46</small>	x1	\$60.68 <small>\$14.78 Discount</small>
	<b>DSC PG9984P</b> PowerG 915Mhz Wireless Dual Tech Motion	\$161.80 <small>reg-\$201.29</small>	x2	\$323.60 <small>\$78.98 Discount</small>
<b>MISC.</b>	<b>MISC</b> Miscellaneous Materials, wire, connectors, etc.	\$65.00	x1	\$65.00
	<b>Shipping</b> Shipping/Freight	\$40.00	x1	\$40.00
	<b>Labor</b> Commercial Labor for 1 Tech Comlab	\$105.00	x3.5	\$367.50


Items	Sell Price	Qty	Total
 <b>Commerical Premier Alarm.Com</b> <b>\$54.95 + tax for 24HR Monitoring</b> Service includes 2-way voice & alarm.com mobile application. This also includes these additional features: a single doorbell with analytics, and cellular communications. The first month's fee is pro-rated from installation date. All services are covered, but specific hardware may be required for some features. Systems lacking the requisite hardware will be invoiced at the standard rate.	\$54.95	x1	<b>\$54.95</b>

**Office Total : \$1,691.67**

## Option to Upgrade Equipment & Warranty

The option to upgrade the remaining security equipment so that all equipment has a new warranty adds \$2,205.00 to the proposal total.

Items	Sell Price	Qty	Total
 <b>DSC PG9945</b> PWRG 915MHZ WRLS DR/WINDOW C PG9945	\$60.68	x0	<b>\$0.00</b>
 <b>DSC PG9312</b> PG WL DR/WIN AUX 915MHZ PG9312	\$163.98	x0	<b>\$0.00</b>
 <b>DSC PG9920</b> PowerG 915Mhz Wireless Repeater.	\$215.88	x0	<b>\$0.00</b>
 <b>DSC PG9922</b> PWRG 915MHZ WRLS GLASS BREAK PG9922	\$157.88	x0	<b>\$0.00</b>

Items		Sell Price	Qty	Total
	<b>DSC PG9984P</b>	\$161.80	x0	\$0.00
	PowerG 915Mhz Wireless Dual Tech Motion			
<b>MISC.</b>	<b>MISC</b>	\$25.00	x0	\$0.00
	Miscellaneous Materials, wire, connectors, etc.			
<b>Commercial Labor</b> 1 Tech	<b>Labor Commercial Labor for 1 Tech</b>	\$105.00	x0	\$0.00
	Comlab			

Option to Upgrade Equipment & Warranty Total : \$0.00

## Financial Summary

You received **\$93.76** in discounts on this proposal.

Parts	\$1,324.17
Parts Total	\$1,324.17
Labor Total	\$367.50
Subtotal	\$1,691.67
<b>Proposal Total</b>	<b>\$1,691.67</b>

Progressive Protection  
CUWCD NVR to ICR Recording  
& Cams FY24 or FY25



*Every drop counts!*

# Clearwater UWCD | Replace Existing NVR with ICR and add 2 new cams

A PROPOSAL FOR

## Clearwater UWCD

Dirk Aaron  
daaron@cuwcd.org  
(254) 770-2377

700 Kennedy Court  
Belton, TX 76513

PREPARED BY JOSH WILSON



Progressive Protection  
<https://ppprotection.com>  
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402 E Loop 21  
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We look forward to working on your custom solution, and providing years of ongoing support in the future.

Sincerely,

Eddie Notgrass  
President/CEO  
Progressive Protection

## Areas & Items

### Office

**Replacement of the existing NVR with a new IC Realtime recorder and installation of two new cameras to include:**

**\*\*NOTE\*\***

**This is based on utilizing the 9 existing cameras.**




**The IC Realtime cameras and recorder come with a 10-year pro-rated manufacturer's warranty, a 1-year labor warranty, and a Lifetime Workmanship Warranty provided by Progressive Protection.**




### Spec Sheets for Proposed Equipment:

[Spec Sheet - NVR-FX16POE-1U16MP1.pdf](#)

[Spec Sheet - IPXL-B40V-LPR1.pdf](#)

[Spec Sheet - IPFX-B80V-IRW1.pdf](#)

Items		Sell Price	Qty	Total
	<b>IC Realtime NVR-FX16POE-1U16MP1-12TB</b> 16Ch Rack-Mount NVR with a 12 TB hard drive, Integrated 16 Port POE. 16MP IP Support, Up to 256Mbps	\$1,916.00	x1	\$1,916.00
	<b>IC Realtime IPFX-B80V-IRW1</b> 8MP IP INDOOR/OUTDOOR MID SIZE BULLET. VARIFOCAI 2.7-13.5MM MOTORIZED LENS (113A - 31A). 197 FEET SMART IR. POE CAPABLE.	\$568.50 <small>reg-\$758.00</small>	x1	\$568.50 <small>\$189.50 Discount</small>
	<b>IC Realtime MNT-JUNCTION BOX 3</b> Indoor/Outdoor Junction Box. Conduit Threaded Inputs. (Please refer to individual product web page for compatibility).	\$40.50 <small>reg-\$54.00</small>	x1	\$40.50 <small>\$13.50 Discount</small>

Items		Sell Price	Qty	Total
	<b>IC Realtime IPEL-B40V-LPR1</b>	\$1,698.00	x1	\$1,698.00
	4MP IP Indoor/Outdoor Full Size Bullet ANPR Camera. 196 Feet Adjustable IR / Warm LED. 65Ft Plate Capture Distance			
	<b>IC Realtime MNT-JUNCTION BOX 4</b>	\$40.50	x1	\$40.50
	Indoor/Outdoor Junction Box. Conduit Threaded Inputs. (Please refer to individual product web page for compatibilty).	reg-\$54.00		\$13.50 Discount
<b>MISC.</b>	<b>MISC</b>	\$165.00	x1	\$165.00
	Miscellaneous Materials, wire, connectors, etc.			
<b>Commercial Labor</b> 2 Techs	<b>Labor Commercial Labor for 2 Techs</b>	\$200.00	x4.5	\$900.00
<b>Commercial Labor</b> 1 Tech	<b>Labor Commercial Labor for 1 Tech</b>	\$105.00	x5	\$525.00
	Comlab			
<b>SHIPPING</b> 	<b>Shipping</b>	\$82.00	x1	\$82.00
	Shipping/Freight			

**Office Total : \$5,935.50**

## Financial Summary

You received **\$216.50** in discounts on this proposal.

Parts	\$4,510.50
Parts Total	\$4,510.50
Labor Total	\$1,425.00
Subtotal	\$5,935.50

**Proposal Total \$5,935.50**





## Clearwater Camera Plan Existing and New

JW  
6/20/2024  
Version

## Site Plan. Clearwater Camera Plan Existing and New



Camera 1





Camera 2

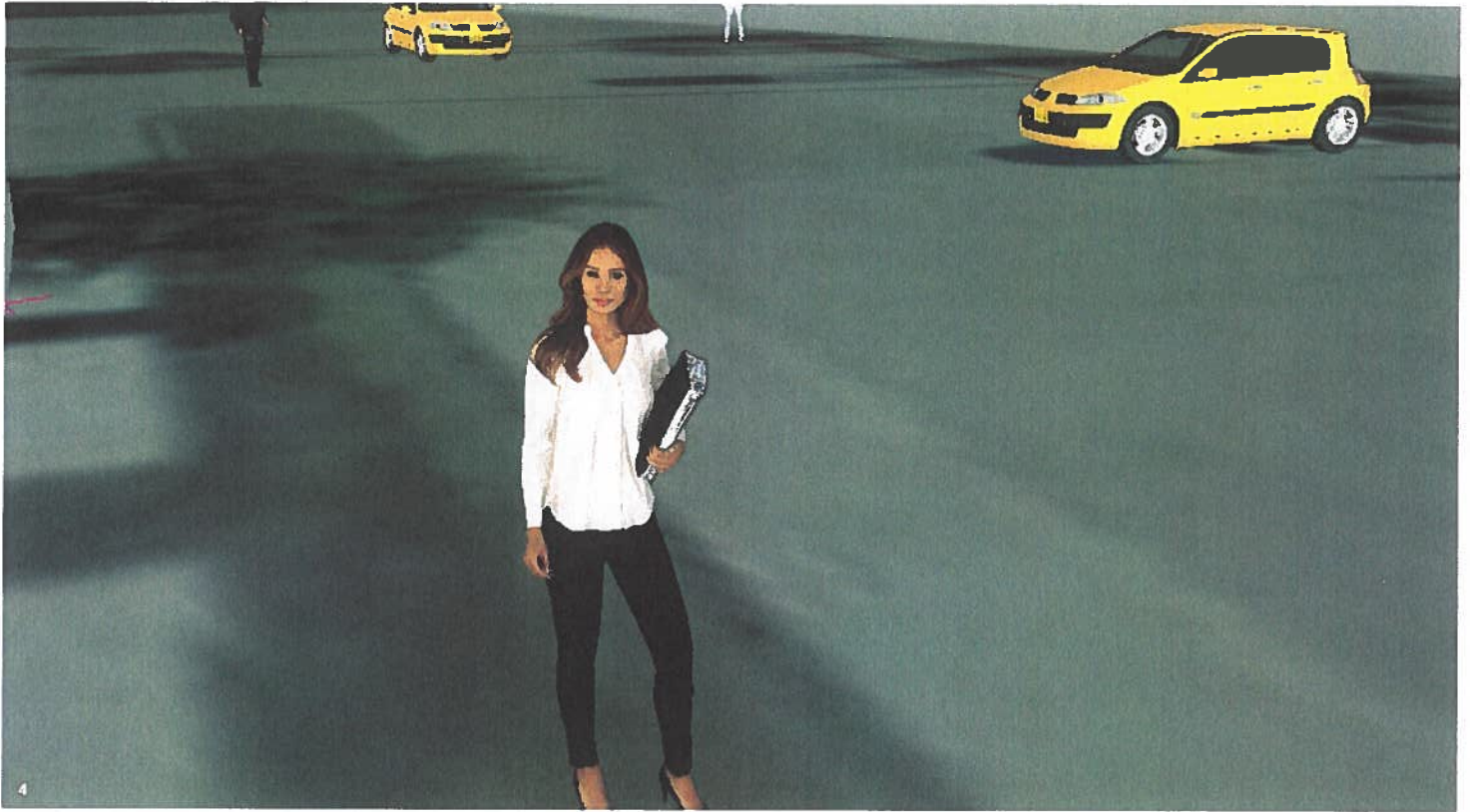




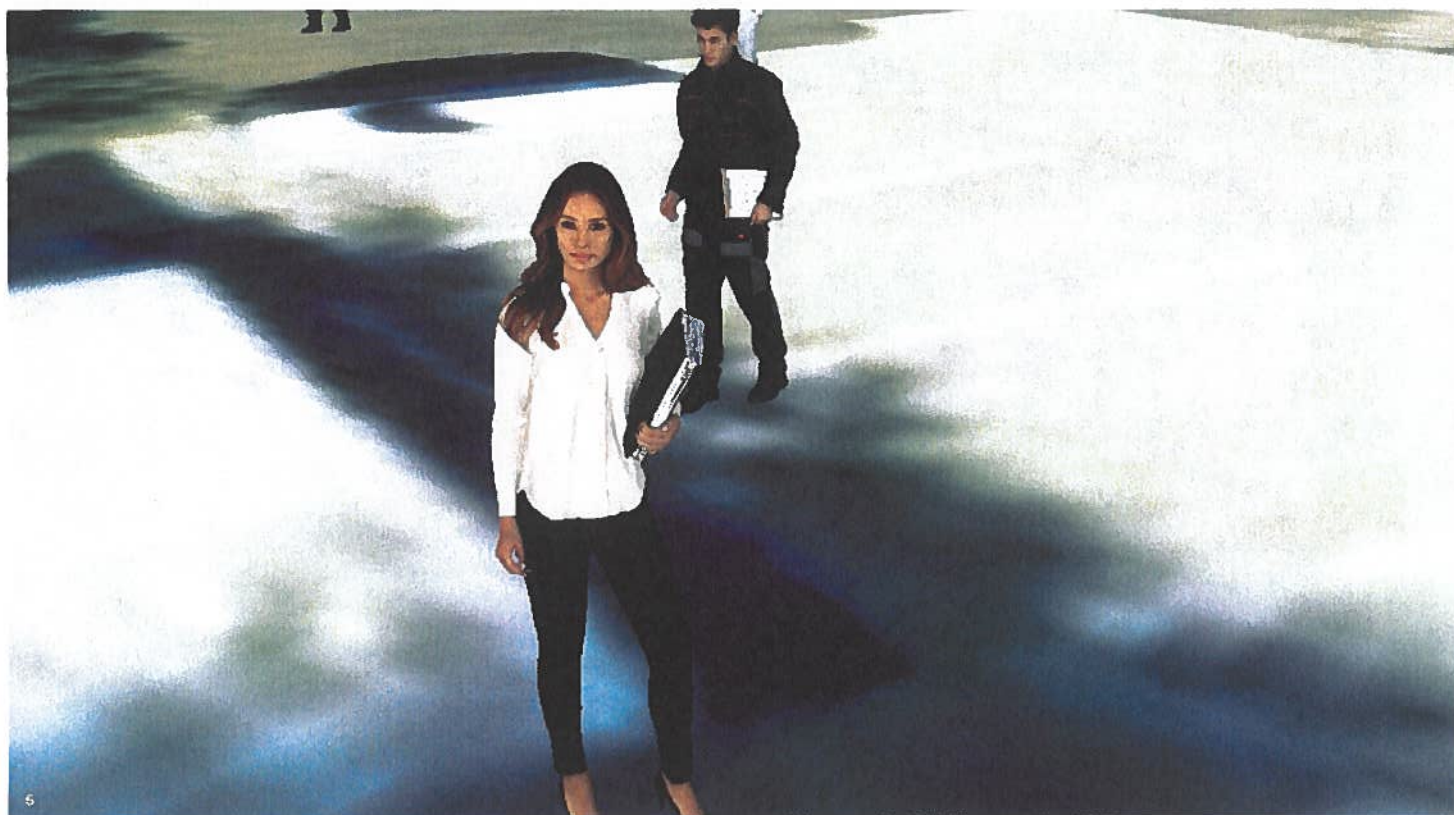
Camera 3



Camera 4



Camera 5

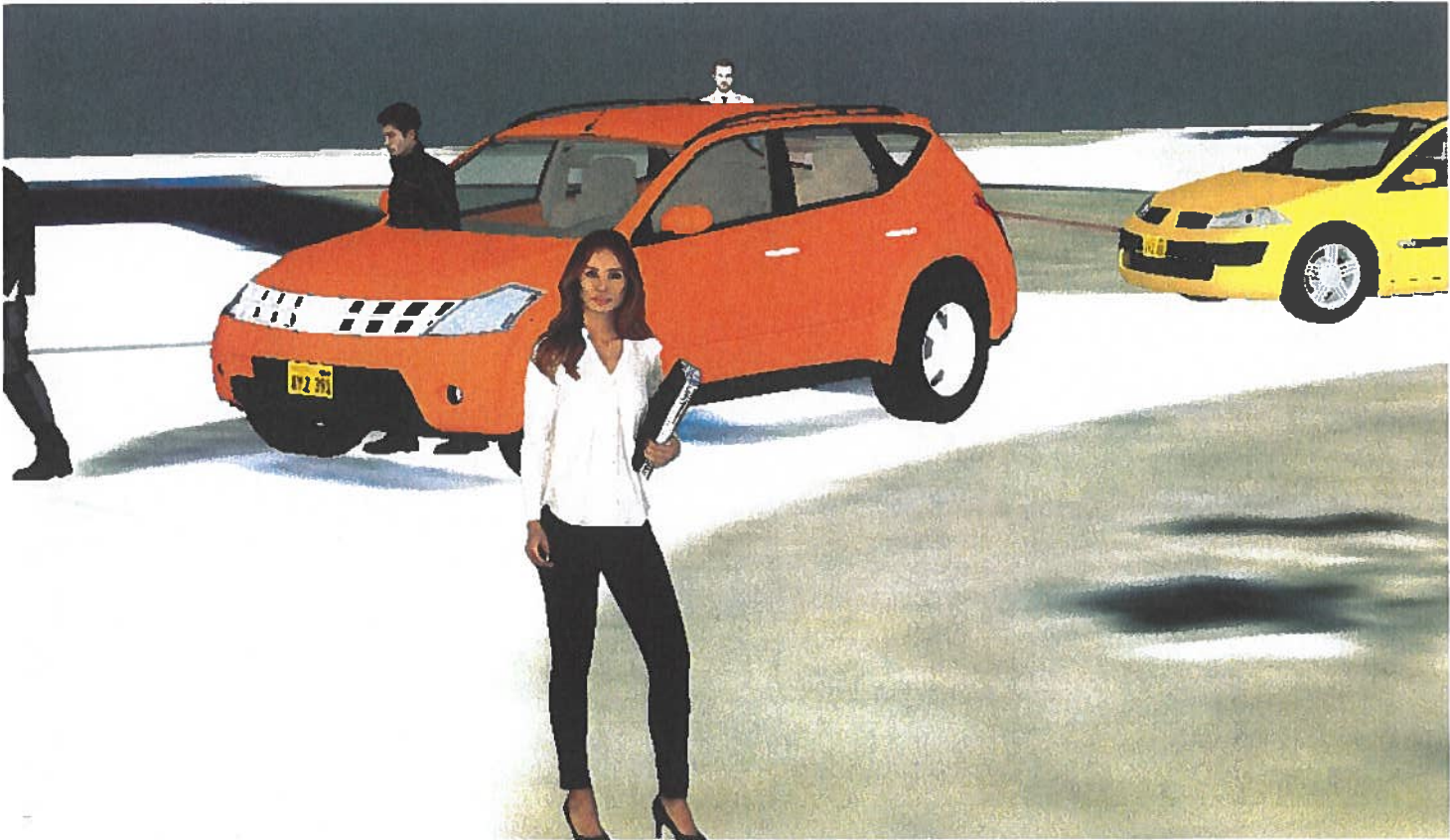


Camera 6

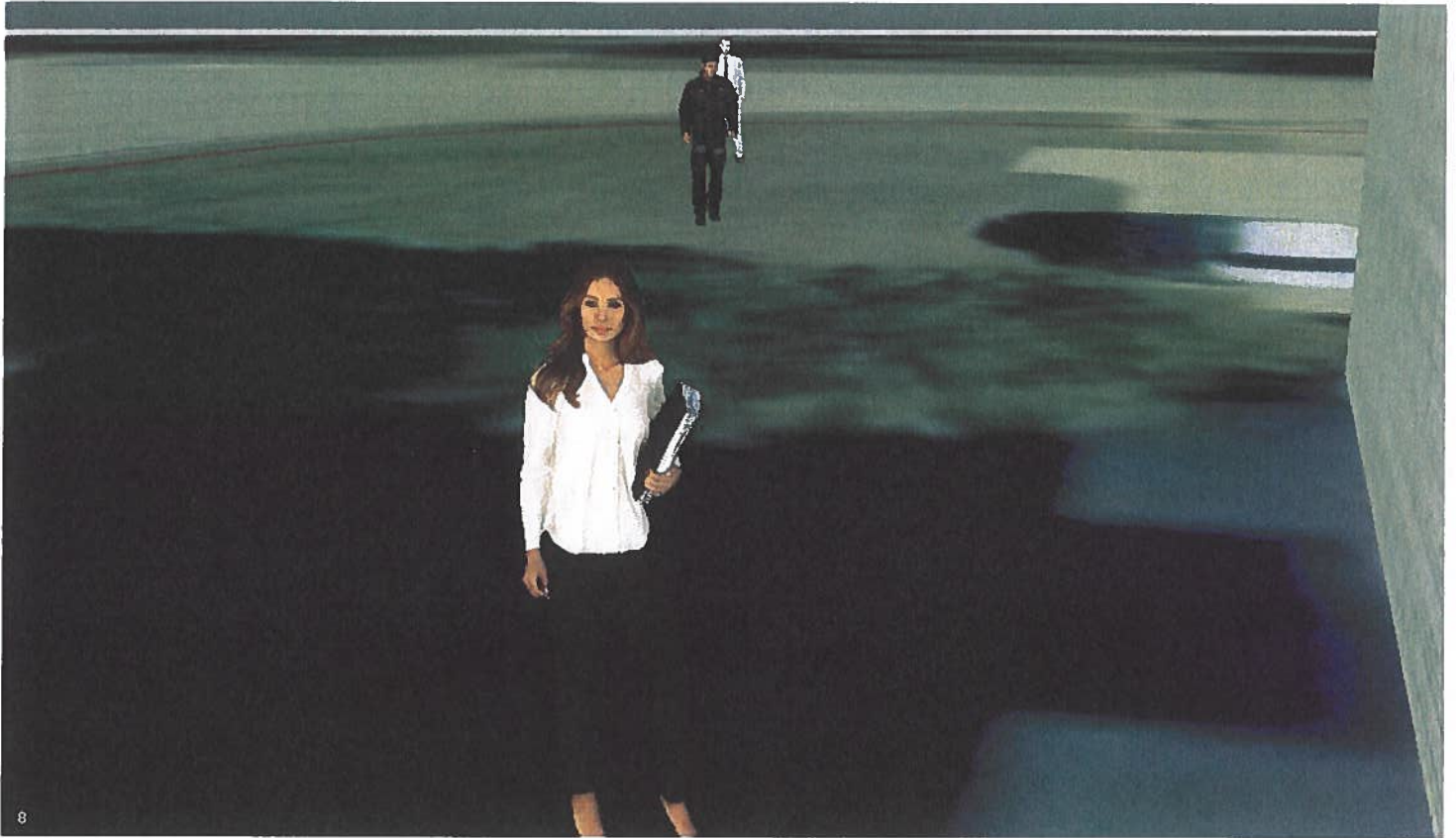




Camera 7



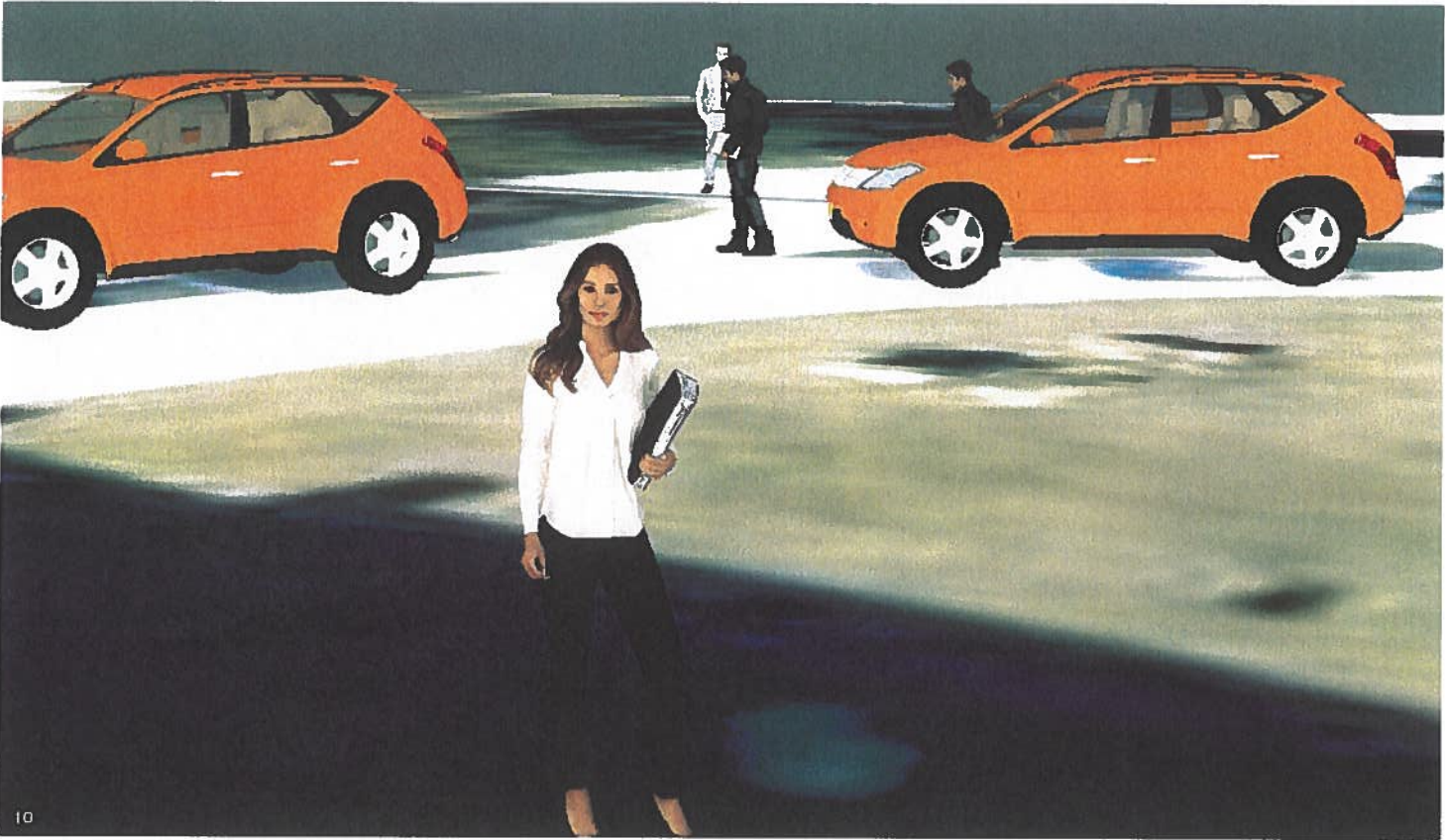
Camera 8



Camera 9



Camera 10





Camera 11



**Item #3**  
**Minutes**

Board Mtg  
June 11, 2024

**Clearwater Underground Water Conservation District Meeting**  
**640 Kennedy Court**  
**Belton, TX**  
**Tuesday, June 11, 2024**  
**Minutes**

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop and Board meeting at 10:00 a.m. on Tuesday, June 11, 2024, in the Clearwater UWCD Board Room located at 640 Kennedy Court, Belton, Texas.

**Board Members Present:**

Leland Gersbach, President, Pct 1  
Gary Young, Secretary, Pct 2  
Jody Williams, Vice President Pct 3  
Scott Brooks, Director, Pct 4  
James Brown, Director, At-Large

**Absent:**

**Staff:**

Dirk Aaron, General Manager  
Shelly Chapman, Administrative Mgr.  
Tristin Smith, Education & Compliance  
Corey Dawson, Field Tech

**Guests**

Sandra Blankenship – WCID #1  
Dr. Joe Yelderman – Baylor  
Bill Schumann – Bell County  
Bridget Goodacre – Miller-Tippens

Peter DiLillo  
Brian Saathoff  
Vic McWherter – Perales, Allman & Ice

Mike Keester – KTGW  
Cole Ruiz – Lloyd Gosselink

**Workshop convened with President Leland Gersbach at 10:03 a.m.**

**Workshop Item #1: Receive updates related to GMA8DFC, per TWC section 36.108, and plans for the next round.**  
Dirk Aaron briefed the Board on items related to the GMA8 DFC.

**Workshop Item #2: Discuss FY25 Budget timeline, process, and initial baseline needs.**

Dirk Aaron presented the initial baseline needs for the FY25 budget. The estimated budget framework is based mostly on current costs of administration, salaries and benefits, operating expenses, research, proposed studies, and cloud-based monitor well enhancements with projected increases on cost.

Dirk encouraged the Board to review the initial budget and offer ideas for science endeavors. Dirk noted that he is waiting for scopes of work from the District Consultants and will present them for discussion and the July meeting.

**Workshop Item #3: Discuss needed repairs to archive storage area and main building.**

Dirk Aaron briefed the Board on water damage repairs and remodel necessary to properly preserve documents in the archive storage area. He discussed the cost and need for the repairs. He presented a quote from Target Solutions to be reviewed by the Board. Dirk informed the Board of other damage to the main building A/C units and mini-split sustained from the recent storms.

**Workshop Item #4: Receive report on Trinity aquifer study (Baylor).**

Dr. Joe Yelderman updated the Board on the Trinity aquifer study on behalf of his student Toluwaleke Ajayi

He noted that his students had some things come up and could not attend the meeting today. They will be available to present in July or August. Dr. Yelderman will coordinate those efforts with Dirk.

**Workshop Item #5: Receive report on Edwards BFZ study (Baylor).**

Dr. Joe Yelderman updated the Board on the Edwards BFZ study on behalf of his student Elena Muir.

**Workshop closed and Board meeting convened with President, Leland Gersbach, at 11:50 a.m.**

**1. Invocation and Pledge of Allegiance.**

Vice President, Jody Williams, gave the invocation.  
Secretary, Gary Young, led the Pledge of Allegiance.

**2. Public Comment.**

There were none.

**3. *Approve minutes of the April 10, 2024, Board meeting.***

Board members received the minutes of the April 10, 2024, Board meeting and workshop in their Board packet to review prior to the meeting.

Director, Jim Brown, moved to approve the minutes of the April 10, 2024, Board meeting and Workshop as presented. Vice President, Jody Williams, seconded the motion.

**Motion carried 5-0.**

**4. *Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for April (FY24) as presented.***

Board members received the monthly financial report for April 2024 in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to accept the April 2024 financial report as presented. Director, Jim Brown, seconded the motion.

**Motion carried 5-0.**

**5. *Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for May (FY24) as presented.***

Board members received the monthly financial report for May 2024 in their Board packet to review prior to the meeting.

Director, Scott Brooks, moved to accept the May 2024 financial report as presented. Vice President, Jody Williams, seconded the motion.

**Motion carried 5-0.**

**6. *Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for April 2024 (FY24) as presented.***

Board members received the monthly investment Fund account report for April 2024 in their Board packet to review prior to the meeting.

Director, Jim Brown, moved to accept the monthly Investment Fund account report for April 2024 as presented. Secretary, Gary Young, seconded the motion.

**Motion carried 5-0.**

**7. *Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for May 2024 (FY24) as presented.***

Board members received the monthly investment Fund account report for May 2024 in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to accept the monthly Investment Fund account report for May 2024 as presented. Director, Jim Brown, seconded the motion.

**Motion carried 5-0.**

**8. *Discuss, consider, and take appropriate action, if necessary, to approve KT Groundwater to assess and review the new Edwards BFZ GAM.***

Received presentation from Mike Keester, KT Groundwater, related to the new Edwards BFZ GAM. Mike presented the scope of work and benefits to the district. His task order is based on time and materials not to exceed \$13,500.

Director, Jim Brown, moved to approve scope of work by KT Groundwater to assess and review the new Edwards BFZ GAM, not to exceed \$13,000. Secretary, Gary Young, seconded the motion.

**Motion carried 5-0.**

**9. Discuss, consider, and take appropriate action, if necessary, to approve the FY24 line-item budget amendments as requested.**

Shelly Chapman presented the request for line-item budget amendments to cover the following:

1. 53605- Event cost – expenses for Water Ambassador lunch and CUWCD Board Room Open House
2. 53780- Subscriptions – increase in yearly subscriptions to KDH, TDT, QuickBooks Payroll, and continued monthly subscriptions for Austin American Statesman, and Drop Box.
3. 54600- Security monitoring – repairs to security system and continued monthly monitoring fee.
4. 53731- Permit review Geo Science – expenses related to Victory Rock and Lake Thomas RV.
5. 53732- Permit review Legal – expenses related to Mustang Springs, Tomas Reynoso, Victory Rock, and Lake Thomas RV
6. 53110.6- Edwards BFZ GAM Run- potential work by Mike Keester (KT Groundwater) **as discussed in agenda item #8 not to exceed \$13,500.**

	Line Item	Invoice \$	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Card services	53605-Event Cost	\$319.77	(\$319.77)	\$319.77	\$0.00	53620 -Ed Outreach- Supplies /Ed	\$1,764.14	\$1,444.37
Card services	53780-Subscriptions	\$133.00	(\$131.61)	\$265.00	\$0.00	53620 -Ed Outreach- Supplies/Eg	\$1,444.37	\$1,179.37
Progressive Pro	54600-Security	\$450.00	\$15.40	\$434.60	\$0.00	53620 -Ed Outreach- Supplies/Eg	\$1,179.37	\$744.77
KT Groundwater	53731-Permit Rev - Geo	\$9,930.00	\$3,300.45	\$6,629.55	\$0.00	50250-Contingency	\$37,667.31	\$31,037.76
Lloyd Gosselink	53732-Permit Rev - Lega	\$6,368.00	\$1,201.80	\$5,166.20	\$0.00	50250-Contingency	\$31,037.76	\$25,871.56
Lloyd Gosselink	53732-Permit Rev - Lega	\$14,496.09	\$0.00	\$14,496.09	\$0.00	53702-Endangered Spec	\$15,000.00	\$503.91
KT Groundwater	53110.6 - Ed BFZ GAM	\$13,500.00	\$0.00	\$13,500.00	\$13,500.00	50250-Contingency	\$25,871.56	\$12,371.56

Vice President, Jody Williams, moved to approve the line-item budget amendment as requested. Director, Jim Brown, seconded the motion.

**Motion carried 5-0.**

**10. Discuss, consider, and take appropriate action, if necessary, to approve the set-back waiver for Tommy Daniel.**

Dirk Aaron presented the request for a set-back waiver for Tommy Daniel. The applicant requested an exception to the district's 75-ft set-back from all property lines. He is requesting a reduction of approximately 9.64-ft from the east property line.

The applicant has provided the required waiver from the adjacent property owner (his sister), and all signatures were notarized.

Dirk recommends the Board approve the request and noted that all other requirements have been met.

Director, Scott Brooks, moved to approve the set-back waiver for Tommy Daniel. Vice President, Jody Williams, seconded the motion.

**Motion carried 5-0.**

**11. Discuss, consider, and take appropriate action, if necessary, to direct the District General Manager to take appropriate action necessary to meet the statutory requirements related to the upcoming general election for Precincts 1, 3, and At-Large.**

Dirk Aaron presented information related to the November 5, 2024, general election and laid out the timeline associated with the election.

He noted that the Board will need to approve the Election Contract in August with the Bell County Elections Administrator. Clearwater will be billed for the election cost in FY25 for approximately \$5,000.

Director, Scott Brooks, moved to direct the District General Manager to take appropriate action necessary to meet the requirements related to the November 5, 2024, general election for Precincts 1, 3, and At-Large. Director, Jim Brown, seconded the motion.

**Motion carried 5-0.**

**12. General Manager's report concerning office management and staffing related to District Management Plan.**

- Briefed the Board on recent TAGD and TWCA meetings.
- Updated the Board on TCEQ public hearing set for June 24, 2024.
- Discussed damage to the building and A/C units from recent storms. Waiting for the adjuster's report.
- Updated the Board on operating, drilling, test well permits, and exploratory permits.
- Discussed Victory Rock's Lower Trinity well investigation.
- Briefed the Board on educational events and recent speaking engagements.
- Discussed Rainwater Catchment system grant opportunity from TWDB.

**13. Review monthly report and possible consideration and Board action on the following:**

- a) **Drought Status Reports** – Dirk discussed drought status issues and concerns.
- b) **Education Outreach Update**
- c) **Monitoring Wells**
- d) **Rainfall Reports**
- e) **Well Registration Update**
- f) **Aquifer Status Report & Non-exempt Monthly Well Production Reports**

(Copies of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only.)

**14. Director's comments and reports.**

- **Leland Gersbach:** None
- **Jody Williams:** None
- **Gary Young:** None
- **Scott Brooks:** None
- **James Brown:** None

**15. Discuss agenda items for the next meeting.**

- FY25 Budget

**16. Set the time and place of the next meeting.**

Wednesday, July 10<sup>th</sup>, 1:30 – CUWCD Board Room – 640 Kennedy Court, Belton

**17. Adjourn.**

**Board meeting closed with President, Leland Gersbach, at 12:50 p.m.**

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Leland Gersbach, President

**ATTEST:**

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Gary Young, Secretary or  
Dirk Aaron, Assistant Secretary

Public Hearings  
June 11, 2024



**Clearwater Underground Water Conservation District Meeting**  
**640 Kennedy Court**  
**Belton, TX**  
**Tuesday, June 11, 2024**  
**Minutes – Public Hearing**

The Clearwater Underground Water Conservation District (CUWCD) conducted public hearings on three applications for permits as described below at 1:30 p.m. on Tuesday, June 11, 2024, in CUWCD Board Room located at 640 Kennedy Court, Belton, Texas.

**Board Members Present:**

Leland Gersbach, President, Pct 1  
Gary Young, Secretary, Pct 2  
Jody Williams, Vice President Pct 3  
Scott Brooks, Director, Pct 4  
James Brown, Director, At-Large

**Absent:**

**Staff:**

Dirk Aaron, General Manager  
Shelly Chapman, Admin Manager  
Tristin Smith, Education/Compliance

**Guests**

Cole Ruiz – District Counsel (Lloyd Gosselink – Attorneys at Law)  
Mike Keester - Hydrogeology Consultant (KT Groundwater, LLC)  
Brian Saathoff – Project Manager (Mustang Springs)

Emmanuel Sosa – Apex  
Vic McWherter-Perales, Allman and Ice  
Bill Schumann – Bell County

**Public Hearing reconvened with President Leland Gersbach at 1:33 p.m.**

**1. *Public comments.***

Leland Gersbach opened the meeting to public comments. There were none.

**2. *Hold an encumbrance hearing on the following application:***

***Discuss, consider, and take appropriate, action necessary, upon receiving testimony related to the encumbrance of acreage necessary for 20 acres, per District Rule 9.5.5 (g), as it relates to an approved drilling permit for well #N3-23-010P requiring tract size necessary for a Lower Trinity well equipped with a maximum 4-inch column pipe, per District Rule 9.5.2, Latitude 30.921147/Longitude -97.625147 by Jaffe Interests, LP, James Kerby, Owner Mustang Springs.***

Leland Gersbach offered an opportunity for public comment related to agenda item #3a. Vic McWherter, from the law firm of Perales, Allman & Ice, introduced himself. He stated that he was speaking on behalf of his client Mustang Creek Ranch. He acknowledged that his client realizes the encumbrance being considered in the drilling permit is just a preliminary step. His client asked him to convey their continued concerns of the impact that pumping the large volume of water the applicant seeks will have on the groundwater resources in the area. His clients also asked him to convey that they appreciate the Boards consideration of their concerns as various aspects of this project come before the Board.

President, Leland Gersbach opened the hearing at 1:36 p.m. and gave a summary of the request for an encumbrance to be considered and a brief explanation of the procedural issues. He confirmed a quorum of the Board was in attendance to participate in ruling on the request. Leland stated that the application had undergone administrative, legal, and technical review by District Staff, General Counsel and Geoscience Consultants.

Leland reviewed the procedures that would apply to the hearing and noted that the hearing had been properly noticed.

As presiding officer, Leland will take evidence and sworn testimony, and rule on any procedural issues.

Leland commented that the application is solely for the Board's consideration to grant an exception to the minimum tract size requirement required under District Rule 9.5.2 in accordance with District Rule 9.5.5

which provides that the Board may grant an exception if , after notice and hearing, the applicant provides a properly executed and recorded encumbrance agreement transferring the groundwater rights attributable to the adjacent land of one or more property owners sufficient to attain the minimum tract size necessary support a non-exempt well.

Leland administered oath to all parties speaking on the application. Taking the oaths were Dirk Aaron – CUWCD General Manager, and Brian Saathoff – Project Manager, Mustang Springs.

Brian to lay out the application and request for the encumbrance. Dirk concurred with the information Biran presented.

Dirk presented information related to the applicant’s request.

Leland noted for the record that the encumbrance is pertaining to a drilling permit, not an operating permit.

Legal Counsel, Cole Ruiz, commented that he was satisfied that the encumbrance has met its legal burden under District Rule 9.5.5. He noted for the record that the application for an encumbrance is a follow up for a drilling application that was already granted. This is part of a special provision that allows the applicant to meet tract size rules.

Leland asked if there were any additional questions or need for discussion. There was none.

Dirk recommended the Board approve the encumbrance based on documentation provided, direct staff to file the encumbrance at the County Clerk’s office, and direct GM to issue the Drilling Permit.

Director, Scott Brooks, moved to grant the request for an encumbrance of acreage necessary to obtain 20 acres as it relates to an approved drilling permit for well # N3-23-010P that includes all special provisions as agreed upon. Vice President, Jody Williams, seconded the motion.

**Motion carried 5-0.**

**3. Hold a public hearing on the following applications:**

- a.) Discuss, consider, and take appropriate action, if necessary, on an application submitted by Jordan Furnans, LRE Water, LLC on behalf of Victory Rock Texas, LLC requesting an operating permit to produce groundwater for a defined beneficial use providing water for commercial sand and gravel mining operations, to wash the mined material, dust suppression, and to provide water to a concrete batch plant facility known as Five Star Concrete, LLC on contiguous tracts of land leased from Byron Goode totaling 394.18 acres. CUWCD well #N3-24-003G located in the Stillhouse Hollow Management Zone, is completed to 880 feet below land surface and screened in the Hensell Layer of the Trinity Aquifer at approximately 820-880 feet below land surface. The well is equipped with a 2-inch column pipe and a 10-HP submersible pump rated at 42-gpm located at 7090 Solana Ranch Rd, Salado, Texas, Latitude 30.876146, Longitude -97.609419, to produce 67.75 acre feet/year or 22,076,405 gallons from well # N3-24-003G.*

(Public Hearing cancelled for item #3a. Applicant withdrew application June 11, 2024, without prejudice. No discussion or action on item #3a.)

- b.) Discuss, consider, and take appropriate action, if necessary, on an application submitted by Big Elm Solar for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well completed in the Alluvial formation with a 1 ¼ - inch column pipe on a 15.0-acre tract located at 8936 Connection Road, Troy, Texas, Latitude 31.157818°/Longitude -97.236567° (well# N3-24-004P), to produce water for commercial office use in a proposed annual quantity not to exceed 0.3 acre-feet or 97,755 gallons per year total.*

Leland Gersbach offered an opportunity for public comment related to agenda item #3b. There was none.

President, Leland Gersbach opened the hearing at 2:08 p.m. and gave a summary of the application submitted by Big Elm Solar for a combination Drilling and Operating permit, and a brief explanation of

the procedural issues. He confirmed a quorum of the Board was in attendance to participate in ruling on the application. Leland stated that the application had undergone administrative, legal, and technical review by District Staff, General Counsel and Geoscience Consultants.

Leland reviewed the procedures that would apply to the hearing and noted that the hearing had been properly noticed.

As presiding officer, Leland will take evidence and sworn testimony, and rule on any procedural issues.

Leland administered oath to all parties speaking on the application. Taking the oaths were Dirk Aaron – CUWCD General Manager, Mike Keester – KTGW, Bridgett Goodacre – Big Elm Solar representative, and Emmanuel Sosa – Apex.

Leland proceeded to the evidentiary phase of the hearing as related to the combination drilling/operating permit.

Bridgett Goodacre, representative for Big Elm Solar, laid out the application and request for a combination drilling and operating permit. She noted that the well would serve a bathroom and a break room for a building that would operate with 2-3 people.

Mike Keester, the district's geoscience consultant, presented his analysis of the application. He commented that the well is relatively shallow and is not going to be highly productive. The well will not influence nearby wells. The only effect it will have is on its self. He recommends the standard provisions. Director, Scott Brooks commented that Dirk's executive summary did not mention an observation tube. Dirk replied it was not necessary on an alluvial well. Mike only suggested the observation tube so the applicant could monitor the water level.

Dirk Aaron presented the administrative requirements. All requirements have been met. The applicant will be required to meter and report usage.

Leland asked if there were any additional questions or discussions. Bill Schumann spoke on the public's concerns related to the solar farms. He commented that he was in attendance to learn more about the well.

No other discussion or questions from the Board.

Vice President, Jody Williams, moved to grant the request for a combination drilling and operating permit with standard provisions as laid out by the General Manager not to exceed 0.3 acre-feet per year from the alluvial formation. Director, Jim Brown, seconded the motion.

Motion carried 5-0.

Leland closed the public hearing at 2:23 p.m.

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**President, Leland Gersbach**

**ATTEST:**

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**Secretary, Gary Young or  
Assistant Secretary, Dirk Aaron**

# Item #4

## Financials

9:58 AM

07/03/24

Accrual Basis

## Clearwater Underground Water Conservation

## Balance Sheet

As of June 30, 2024

	Jun 30, 24
<b>ASSETS</b>	
<b>Current Assets</b>	
Checking/Savings	
10005 · Cash-Reg Operating	22,616.37
10500 · Cash-TexPool Prime	631,245.43
10505 · Cash - TexPool	621,916.47
<b>Total Checking/Savings</b>	<b>1,275,778.27</b>
Accounts Receivable	
11000 · Accounts Receivable	2,700.00
<b>Total Accounts Receivable</b>	<b>2,700.00</b>
Other Current Assets	
11005 · Accounts Receivable - Taxes	22,627.85
<b>Total Other Current Assets</b>	<b>22,627.85</b>
<b>Total Current Assets</b>	<b>1,301,106.12</b>
<b>Fixed Assets</b>	
15005 · Land	29,059.21
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-297,663.98
<b>Total Fixed Assets</b>	<b>440,875.96</b>
<b>TOTAL ASSETS</b>	<b>1,741,982.08</b>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
Accounts Payable	
20000 · Accounts Payable	-3,707.56
<b>Total Accounts Payable</b>	<b>-3,707.56</b>
Other Current Liabilities	
21000 · Deferred Tax Revenue	22,627.85
21050 · Compensated Absences Accrued	19,337.52
24000 · Payroll Liabilities	
24010 · TWC	30.55
<b>Total 24000 · Payroll Liabilities</b>	<b>30.55</b>
<b>Total Other Current Liabilities</b>	<b>41,995.92</b>
<b>Total Current Liabilities</b>	<b>38,288.36</b>
<b>Total Liabilities</b>	<b>38,288.36</b>
<b>Equity</b>	
31000 · Unappropriated Fund Balance	1,008,270.04
32000 · *Retained Earnings	-3,030.93
33000 · Investment in Fixed Assets	440,875.96
34000 · Fund Balance	-50,000.00
<b>Net Income</b>	<b>307,578.65</b>
<b>Total Equity</b>	<b>1,703,693.72</b>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>1,741,982.08</b>



**Clearwater Underground Water Conservation**  
**Profit & Loss Budget vs. Actual**  
October 2023 through June 2024

9:59 AM  
07/03/2024  
Accrual Basis

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
40005 · Application Fee Income	1,700.00	9,954.00	50,000.00	50,000.00	-40,046.00
40007 · Administrative Fees	0.00	300.00	500.00	500.00	-200.00
40010 · Bell CAD Current Year Tax	3,749.15	802,452.75	837,331.00	837,331.00	-34,878.25
40015 · Bell CAD Deliquent Tax	621.97	6,961.78	10,000.00	10,000.00	-3,038.22
40020 · Interest Income	5,673.41	47,661.51	60,000.00	60,000.00	-12,338.49
40030 · Transport Fee Income	0.00	1,090.67	1,500.00	1,500.00	-409.33
40035 · Civil Penalties	0.00	1,000.00	0.00	0.00	1,000.00
<b>Total Income</b>	<b>11,744.53</b>	<b>869,420.71</b>	<b>959,331.00</b>	<b>959,331.00</b>	<b>-89,910.29</b>
<b>Gross Profit</b>	<b>11,744.53</b>	<b>869,420.71</b>	<b>959,331.00</b>	<b>959,331.00</b>	<b>-89,910.29</b>
<b>Expense</b>					
<b>50000 · Administrative Expenses</b>					
50100 · Audit	0.00	8,169.00	8,200.00	8,200.00	-31.00
50200 · Conferences & Prof Development	615.00	2,400.00	6,500.00	6,500.00	-4,100.00
50250 · Contingency Fund	0.00	0.00	47,175.00	12,371.56	-12,371.56
<b>50300 · Director Expenses</b>					
50305 · At Large	405.00	490.47	1,500.00	1,500.00	-1,009.53
50310 · Pct. 1	405.00	433.52	1,500.00	1,500.00	-1,066.48
50315 · Pct. 2	405.00	545.86	1,500.00	1,500.00	-954.14
50320 · Pct. 3	405.00	433.52	1,500.00	1,500.00	-1,066.48
50325 · Pct. 4	405.00	433.52	1,500.00	1,500.00	-1,066.48
<b>Total 50300 · Director Expenses</b>	<b>2,025.00</b>	<b>2,336.89</b>	<b>7,500.00</b>	<b>7,500.00</b>	<b>-5,163.11</b>
<b>50400 · Director Fees</b>					
50405 · At Large	0.00	1,350.00	2,550.00	2,550.00	-1,200.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	0.00	1,350.00	2,550.00	2,550.00	-1,200.00
50420 · Pct. 3	0.00	1,200.00	2,550.00	2,550.00	-1,350.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
<b>Total 50400 · Director Fees</b>	<b>0.00</b>	<b>3,900.00</b>	<b>12,750.00</b>	<b>12,750.00</b>	<b>-8,850.00</b>
50500 · Dues & Memberships	0.00	3,806.00	5,000.00	5,000.00	-1,194.00
50550 · Election Expense	0.00	0.00	0.00	0.00	0.00
<b>50600 · GMA 8 Expenses</b>					
50605 · Technical Committee	0.00	2,441.03	5,000.00	5,000.00	-2,558.97
50610 · Administration	0.00	0.00	2,500.00	2,500.00	-2,500.00
50615 · GAM Development	0.00	22,000.00	22,000.00	22,000.00	0.00
<b>Total 50600 · GMA 8 Expenses</b>	<b>0.00</b>	<b>24,441.03</b>	<b>29,500.00</b>	<b>29,500.00</b>	<b>-5,058.97</b>

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
50700 · Meals	53.03	333.53	1,000.00	1,000.00	-666.47
50800 · Mileage Reimbursements	1,206.00	2,061.71	5,000.00	5,000.00	-2,938.29
50900 · Travel & Hotel	0.00	1,913.53	5,175.00	5,175.00	-3,261.47
<b>Total 50000 · Administrative Expenses</b>	<b>3,899.03</b>	<b>49,361.69</b>	<b>127,800.00</b>	<b>92,996.56</b>	<b>-43,634.87</b>
<b>52000 · Salary Costs</b>					
52005 · Administrative Assistant	4,999.08	44,991.72	59,989.00	59,989.00	-14,997.28
52010 · Educational Coord/Support Tech	4,463.42	40,170.78	53,561.00	53,561.00	-13,390.22
52015 · Manager	8,926.92	80,342.28	107,123.00	107,123.00	-26,780.72
52016 · Assistant General Manager	6,000.00	24,000.00	75,000.00	72,000.00	-48,000.00
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	4,195.67	37,761.03	50,348.00	50,348.00	-12,586.97
52040 · Health Insurance	3,594.62	30,746.20	45,204.00	45,204.00	-14,457.80
52045 · Payroll Taxes & Work Comp	2,335.92	19,064.79	27,552.00	27,552.00	-8,487.21
52050 · Retirement	1,132.39	9,194.01	12,399.00	12,399.00	-3,204.99
52055 · Payroll Expenses	57.48	441.51	565.00	565.00	-123.49
52060 · Freshbenies	88.00	396.00	792.00	792.00	-396.00
<b>Total 52000 · Salary Costs</b>	<b>35,793.50</b>	<b>287,108.32</b>	<b>437,033.00</b>	<b>434,033.00</b>	<b>-146,924.68</b>
<b>53000 · Operating Expenses</b>					
53010 · Bank Service Charges	0.00	0.00	350.00	350.00	-350.00
53020 · Advertisement	0.00	2,067.85	4,000.00	4,000.00	-1,932.15
53030 · Appraisal District	2,229.50	6,688.50	9,000.00	9,000.00	-2,311.50
<b>53100 · Clearwater Studies</b>					
<b>53105 · Trinity Studies</b>					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	0.00	0.00	0.00	0.00
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
<b>Total 53105 · Trinity Studies</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>53110 · Edwards BFZ Studies</b>					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	36,675.00	36,675.00	-36,675.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Run	0.00	0.00	0.00	13,500.00	-13,500.00
<b>Total 53110 · Edwards BFZ Studies</b>	<b>0.00</b>	<b>0.00</b>	<b>36,675.00</b>	<b>50,175.00</b>	<b>-50,175.00</b>
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00



	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
<b>53120 · Endangered Species</b>					
53120.1 · Coalition	0.00	17,355.00	17,355.00	17,355.00	0.00
53120.2 · Reimbursable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
<b>Total 53120 · Endangered Species</b>	0.00	17,355.00	17,355.00	17,355.00	0.00
<b>53125 · Environmental Flows</b>	0.00	0.00	0.00	0.00	0.00
<b>53130 · General Consulting</b>					
53130.1 · DFC Process	0.00	0.00	7,500.00	7,500.00	-7,500.00
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	107.20	4,622.95	8,000.00	8,000.00	-3,377.05
53130.5 · Geo Logging	0.00	0.00	5,000.00	5,000.00	-5,000.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
<b>Total 53130 · General Consulting</b>	107.20	4,622.95	20,500.00	20,500.00	-15,877.05
<b>53135 · Monitor Well Construction</b>	0.00	8,534.00	20,000.00	20,000.00	-11,466.00
<b>53140 · Monitor Wells Expenses</b>	51.94	5,537.76	10,000.00	10,000.00	-4,462.24
<b>53141 · Weather Station Expense</b>	0.00	32.38	2,000.00	2,000.00	-1,967.62
<b>53145 · Spring Flow Gauge</b>	0.00	0.00	0.00	0.00	0.00
<b>53150 · Water Quality</b>	0.00	1,072.38	4,500.00	4,500.00	-3,427.62
<b>53155 · 3-D Visualization</b>	0.00	0.00	5,000.00	5,000.00	-5,000.00
<b>Total 53100 · Clearwater Studies</b>	159.14	37,154.47	116,030.00	129,530.00	-92,375.53
<b>53200 · Spring Flow Gage System</b>					
53205 · Op. & Maintenance	0.00	0.00	16,377.00	16,377.00	-16,377.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
<b>Total 53200 · Spring Flow Gage System</b>	0.00	0.00	16,377.00	16,377.00	-16,377.00
<b>53300 · GIS Managemet/Analytics</b>					
53305 · Enhancements - Data Base	0.00	0.00	20,500.00	20,500.00	-20,500.00
53306 · Hosting - Data Base	0.00	0.00	500.00	500.00	-500.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	200.00	300.00	300.00	-100.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	650.00	5,200.00	7,800.00	7,800.00	-2,600.00
53317 · Management Tool Sustainment	0.00	0.00	2,200.00	2,200.00	-2,200.00
<b>Total 53300 · GIS Managemet/Analytics</b>	675.00	5,400.00	31,300.00	31,300.00	-25,900.00
<b>53400 · Computer Licenses/Virus Prctn</b>	198.00	1,388.00	1,908.00	1,908.00	-520.00
<b>53450 · Computer Repairs and Supplies</b>	0.00	490.00	2,000.00	2,000.00	-1,510.00

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
<b>53500 · Computer Software &amp; Hardware</b>	102.83	2,389.33	5,000.00	5,000.00	-2,610.67
<b>53550 · Copier/Scanner/Plotter</b>	527.82	3,694.74	6,350.00	6,350.00	-2,655.26
<b>53600 · Educational Outreach/Marketing</b>					
<b>53603 · Sponsorships</b>	0.00	7,200.00	8,000.00	8,000.00	-800.00
<b>53605 · Event Cost</b>	0.00	6,055.63	5,000.00	6,055.63	0.00
<b>53615 · Promotional Items</b>	0.00	0.00	5,000.00	5,000.00	-5,000.00
<b>53620 · Supplies &amp; Equipment</b>	0.00	0.00	2,500.00	744.77	-744.77
<b>53625 · Curriculum</b>	0.00	0.00	0.00	0.00	0.00
<b>Total 53600 · Educational Outreach/Marketing</b>	0.00	13,255.63	20,500.00	19,800.40	-6,544.77
<b>53650 · Furniture &amp; Equipment</b>	0.00	4,952.03	2,500.00	5,157.69	-205.66
<b>53700 · Legal</b>					
<b>53701 · Drought Contingency Plan</b>	0.00	0.00	0.00	0.00	0.00
<b>53702 · Endangered Species</b>	0.00	0.00	15,000.00	503.91	-503.91
<b>53703 · General (rules/accountability)</b>	1,630.82	3,510.82	10,000.00	10,000.00	-6,489.18
<b>53704 · Legislative Research/Analysis</b>	142.50	3,998.00	5,000.00	5,000.00	-1,002.00
<b>53705 · Legislative Services</b>	0.00	0.00	0.00	0.00	0.00
<b>53706 · GMA/DFC/MAG support</b>	0.00	0.00	10,000.00	10,000.00	-10,000.00
<b>Total 53700 · Legal</b>	1,773.32	7,508.82	40,000.00	25,503.91	-17,995.09
<b>53720 · Office Supplies</b>	230.93	3,665.35	4,500.00	4,500.00	-834.65
<b>53730 · Permit Reviews</b>					
<b>53731 · Geoscience</b>	14,613.75	31,629.55	25,000.00	31,629.55	0.00
<b>53732 · Legal Evaluation</b>	20,864.09	44,662.29	25,000.00	44,662.29	0.00
<b>Total 53730 · Permit Reviews</b>	35,477.84	76,291.84	50,000.00	76,291.84	0.00
<b>53740 · Postage</b>	0.00	2,622.86	2,875.00	2,875.00	-252.14
<b>53750 · Printing</b>	0.00	623.60	2,500.00	2,500.00	-1,876.40
<b>53760 · Reserve for Uncollected Taxes</b>	0.00	0.00	20,000.00	20,000.00	-20,000.00
<b>53780 · Subscriptions</b>	33.01	1,364.62	1,200.00	1,465.00	-100.38
<b>53785 · Mobile Classroom Expense</b>	18.02	18.02	2,000.00	2,000.00	-1,981.98
<b>53790 · Vehicle Expense</b>	369.56	4,165.95	5,600.00	5,600.00	-1,434.05
<b>Total 53000 · Operating Expenses</b>	41,794.97	173,741.61	343,990.00	371,508.84	-197,767.23
<b>54000 · Facility Costs</b>					
<b>54100 · Insurance</b>					
<b>54101 · Liability</b>	0.00	2,382.38	2,431.00	2,431.00	-48.62
<b>54102 · Property</b>	0.00	2,444.12	2,494.00	2,494.00	-49.88
<b>54103 · Surety Bonds</b>	0.00	200.00	1,300.00	1,300.00	-1,100.00
<b>54104 · Worker's Comp</b>	0.00	958.00	1,000.00	1,000.00	-42.00
<b>54105 · Liability - Vehicle</b>	0.00	1,100.54	1,123.00	1,123.00	-22.46
<b>54106 · Liability - Cyber Security</b>	0.00	171.50	175.00	175.00	-3.50
<b>Total 54100 · Insurance</b>	0.00	7,256.54	8,523.00	8,523.00	-1,266.46

	June '24	Oct '23 thru Jun '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
54200 · Building Repairs/Maintenance	0.00	28,608.78	23,000.00	31,000.00	-2,391.22
54300 · Janitorial Service	664.00	4,714.00	6,000.00	6,900.00	-2,186.00
54400 · Janitorial Supplies	45.10	1,107.84	1,000.00	1,500.00	-392.16
54500 · Lawn Maintenance/Service	225.00	1,800.00	3,000.00	3,000.00	-1,200.00
54600 · Security	359.95	719.55	375.00	809.60	-90.05
<b>Total 54000 · Facility Costs</b>	<b>1,294.05</b>	<b>44,206.71</b>	<b>41,898.00</b>	<b>51,732.60</b>	<b>-7,525.89</b>
<b>55000 · Utilities</b>					
55200 · Electricity	261.71	2,182.17	2,500.00	2,500.00	-317.83
55300 · Internet	145.59	1,153.55	1,350.00	1,350.00	-196.45
55400 · Phone	237.01	2,476.91	2,460.00	2,910.00	-433.09
55500 · Water/Garbage	572.98	1,611.10	2,300.00	2,300.00	-688.90
<b>Total 55000 · Utilities</b>	<b>1,217.29</b>	<b>7,423.73</b>	<b>8,610.00</b>	<b>9,060.00</b>	<b>-1,636.27</b>
<b>Total Expense</b>	<b>83,998.84</b>	<b>561,842.06</b>	<b>959,331.00</b>	<b>959,331.00</b>	<b>-397,488.94</b>
<b>Net Ordinary Income</b>	<b>-72,254.31</b>	<b>307,578.65</b>	<b>0.00</b>	<b>0.00</b>	<b>307,578.65</b>
<b>Other Income/Expense</b>					
<b>Other Income</b>					
61000 · Reserve Funds-Special Projects	0.00	50,000.00	0.00	50,000.00	0.00
61110 · Reserve funds ASR Project WCID1	0.00	0.00	0.00	0.00	0.00
<b>Total Other Income</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>
<b>Other Expense</b>					
65102 · Bell County Boardroom	0.00	50,000.00	0.00	50,000.00	0.00
<b>Total Other Expense</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>
<b>Net Other Income</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Income</b>	<b>-72,254.31</b>	<b>307,578.65</b>	<b>0.00</b>	<b>0.00</b>	<b>307,578.65</b>



10:02 AM

07/03/24

Accrual Basis

# Clearwater Underground Water Conservation

## Profit & Loss Detail

June 2024

Type	Date	Num	Name	Memo	Amount	Balance
Ordinary Income/Expense						
Income						
40005 · Application Fee Income						
Invoice	06/05/2024	229	Michael Linnemann	Permit Applic...	1,700.00	1,700.00
Total 40005 · Application Fee Income					1,700.00	1,700.00
40010 · Bell CAD Current Year Tax						
Deposit	06/05/2024			Deposit	5,143.85	5,143.85
Deposit	06/05/2024			Deposit	-1,394.70	3,749.15
Total 40010 · Bell CAD Current Year Tax					3,749.15	3,749.15
40015 · Bell CAD Deliquent Tax						
Deposit	06/05/2024			Deposit	1,020.65	1,020.65
Deposit	06/05/2024			Deposit	-398.68	621.97
Total 40015 · Bell CAD Deliquent Tax					621.97	621.97
40020 · Interest Income						
Deposit	06/30/2024			Deposit	2,896.08	2,896.08
Deposit	06/30/2024			Deposit	2,777.33	5,673.41
Total 40020 · Interest Income					5,673.41	5,673.41
Total Income					11,744.53	11,744.53
Gross Profit					11,744.53	11,744.53
Expense						
50000 · Administrative Expenses						
50200 · Conferences & Prof Development						
Bill	06/09/2024		Card Service Center	TAGD - Dirk	210.00	210.00
Bill	06/09/2024		Card Service Center	Water Summ...	405.00	615.00
Total 50200 · Conferences & Prof Development					615.00	615.00
50300 · Director Expenses						
50305 · At Large						
Bill	06/09/2024		Card Service Center	water summit	405.00	405.00
Total 50305 · At Large					405.00	405.00
50310 · Pct. 1						
Bill	06/09/2024		Card Service Center	Water Summot	405.00	405.00
Total 50310 · Pct. 1					405.00	405.00
50315 · Pct. 2						
Bill	06/09/2024		Card Service Center	Water summit	405.00	405.00
Total 50315 · Pct. 2					405.00	405.00
50320 · Pct. 3						
Bill	06/09/2024		Card Service Center	water summit	405.00	405.00
Total 50320 · Pct. 3					405.00	405.00
50325 · Pct. 4						
Bill	06/09/2024		Card Service Center	water summit	405.00	405.00
Total 50325 · Pct. 4					405.00	405.00
Total 50300 · Director Expenses					2,025.00	2,025.00
50700 · Meals						
Bill	06/09/2024		Card Service Center	Dirk - sympo...	53.03	53.03
Total 50700 · Meals					53.03	53.03

10:02 AM

# Clearwater Underground Water Conservation

## Profit & Loss Detail

### June 2024

07/03/24

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>50800 · Mileage Reimbursements</b>						
Bill	06/10/2024	Mileage Rei...	Dirk Aaron (R)	Jan 2024	334.33	334.33
Bill	06/10/2024	Mileage Rei...	Dirk Aaron (R)	Feb 2024	151.42	485.75
Bill	06/10/2024	Mileage Rei...	Dirk Aaron (R)	Mar 2024	378.55	864.30
Bill	06/10/2024	Mileage Rei...	Dirk Aaron (R)	Apr 2024	210.38	1,074.68
Bill	06/10/2024	Mileage Rei...	Dirk Aaron (R)	May 2024	131.32	1,206.00
Total 50800 · Mileage Reimbursements					1,206.00	1,206.00
Total 50000 · Administrative Expenses					3,899.03	3,899.03
<b>52000 · Salary Costs</b>						
<b>52005 · Administrative Assistant</b>						
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	4,874.10	4,874.10
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	124.98	4,999.08
Total 52005 · Administrative Assistant					4,999.08	4,999.08
<b>52010 · Educational Coord/Support Tech</b>						
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	3,570.74	3,570.74
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	892.68	4,463.42
Total 52010 · Educational Coord/Support Tech					4,463.42	4,463.42
<b>52015 · Manager</b>						
Paycheck	06/28/2024	DD1444	Richard E Aaron	Direct Deposit	7,587.88	7,587.88
Paycheck	06/28/2024	DD1444	Richard E Aaron	Direct Deposit	446.35	8,034.23
Paycheck	06/28/2024	DD1444	Richard E Aaron	Direct Deposit	892.69	8,926.92
Total 52015 · Manager					8,926.92	8,926.92
<b>52016 · Assistant General Manager</b>						
Paycheck	06/28/2024	DD1447	Whitney Ingram	Direct Deposit	6,000.00	6,000.00
Paycheck	06/28/2024	DD1447	Whitney Ingram	Direct Deposit	0.00	6,000.00
Paycheck	06/28/2024	DD1447	Whitney Ingram	Direct Deposit	0.00	6,000.00
Total 52016 · Assistant General Manager					6,000.00	6,000.00
<b>52025 · Office Assistant/Field Tech</b>						
Paycheck	06/28/2024	DD1443	Corey C Dawson	Direct Deposit	4,195.67	4,195.67
Paycheck	06/28/2024	DD1443	Corey C Dawson	Direct Deposit	0.00	4,195.67
Paycheck	06/28/2024	DD1443	Corey C Dawson	Direct Deposit	0.00	4,195.67
Total 52025 · Office Assistant/Field Tech					4,195.67	4,195.67
<b>52040 · Health Insurance</b>						
Paycheck	06/28/2024	DD1443	Corey C Dawson	Direct Deposit	650.00	650.00
Paycheck	06/28/2024	DD1444	Richard E Aaron	Direct Deposit	650.00	1,300.00
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	0.00	1,300.00
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	822.31	2,122.31
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	-822.31	1,300.00
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	0.00	1,300.00
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	822.31	2,122.31
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	-822.31	1,300.00
Paycheck	06/28/2024	DD1447	Whitney Ingram	Direct Deposit	650.00	1,950.00
Check	06/30/2024	SWHP-July24	Scott & White Health Pl...		1,644.62	3,594.62
Total 52040 · Health Insurance					3,594.62	3,594.62

10:02 AM

07/03/24

Accrual Basis

# Clearwater Underground Water Conservation

## Profit & Loss Detail

### June 2024

Type	Date	Num	Name	Memo	Amount	Balance
<b>52045 · Payroll Taxes &amp; Work Comp</b>						
Paycheck	06/28/2024	DD1443	Corey C Dawson	Direct Deposit	300.43	300.43
Paycheck	06/28/2024	DD1443	Corey C Dawson	Direct Deposit	70.26	370.69
Paycheck	06/28/2024	DD1443	Corey C Dawson	Direct Deposit	0.00	370.69
Paycheck	06/28/2024	DD1444	Richard E Aaron	Direct Deposit	593.76	964.45
Paycheck	06/28/2024	DD1444	Richard E Aaron	Direct Deposit	138.86	1,103.31
Paycheck	06/28/2024	DD1444	Richard E Aaron	Direct Deposit	0.00	1,103.31
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	309.95	1,413.26
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	72.49	1,485.75
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	0.00	1,485.75
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	276.73	1,762.48
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	64.72	1,827.20
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	0.00	1,827.20
Paycheck	06/28/2024	DD1447	Whitney Ingram	Direct Deposit	412.30	2,239.50
Paycheck	06/28/2024	DD1447	Whitney Ingram	Direct Deposit	96.42	2,335.92
Paycheck	06/28/2024	DD1447	Whitney Ingram	Direct Deposit	0.00	2,335.92
Total 52045 · Payroll Taxes & Work Comp					2,335.92	2,335.92
<b>52050 · Retirement</b>						
Paycheck	06/28/2024	DD1443	Corey C Dawson	Direct Deposit	218.06	218.06
Paycheck	06/28/2024	DD1444	Richard E Aaron	Direct Deposit	430.96	649.02
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	149.97	798.99
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	133.90	932.89
Paycheck	06/28/2024	DD1447	Whitney Ingram	Direct Deposit	199.50	1,132.39
Total 52050 · Retirement					1,132.39	1,132.39
<b>52055 · Payroll Expenses</b>						
Bill	06/09/2024		Card Service Center		32.48	32.48
Check	06/25/2024	HSAfeeJun24	Wex		25.00	57.48
Total 52055 · Payroll Expenses					57.48	57.48
<b>52060 · Freshbenies</b>						
Check	06/06/2024	May24-TS	New Benefits Ltd - Fres...		22.00	22.00
Check	06/06/2024	May24-SC	New Benefits Ltd - Fres...		22.00	44.00
Check	06/24/2024	June24-TS	New Benefits Ltd - Fres...		22.00	66.00
Check	06/24/2024	June24-SC	New Benefits Ltd - Fres...		22.00	88.00
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	22.00	110.00
Paycheck	06/28/2024	DD1445	Shelly Chapman	Direct Deposit	-22.00	88.00
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	22.00	110.00
Paycheck	06/28/2024	DD1446	Tristin S Smith	Direct Deposit	-22.00	88.00
Total 52060 · Freshbenies					88.00	88.00
Total 52000 · Salary Costs					35,793.50	35,793.50
<b>53000 · Operating Expenses</b>						
<b>53030 · Appraisal District</b>						
Bill	06/10/2024	2024 4th Qtr	Tax Appraisal District - ...	Taxing Unit F...	2,229.50	2,229.50
Total 53030 · Appraisal District					2,229.50	2,229.50
<b>53100 · Clearwater Studies</b>						
<b>53130 · General Consulting</b>						
<b>53130.4 · Investigations</b>						
Bill	06/05/2024	Inv 1059	KT Groundwater, LLC	City of Templ...	105.00	105.00
Bill	06/09/2024		Card Service Center	warranty deed	2.20	107.20
Total 53130.4 · Investigations					107.20	107.20
Total 53130 · General Consulting					107.20	107.20
<b>53140 · Monitor Wells Expenses</b>						
Bill	06/09/2024		Card Service Center	lock - Reynos...	51.94	51.94
Total 53140 · Monitor Wells Expenses					51.94	51.94
Total 53100 · Clearwater Studies					159.14	159.14

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07/03/24

Accrual Basis

# Clearwater Underground Water Conservation

## Profit & Loss Detail

### June 2024

Type	Date	Num	Name	Memo	Amount	Balance
<b>53300 · GIS Managemet/Analytics</b>						
<b>53311 · Hosting - Website</b>						
Bill	06/10/2024	Inv 21962	Engineer Austin, LLC	Inv 21962	25.00	25.00
			Total 53311 · Hosting - Website		25.00	25.00
<b>53315 · IT Network Sustainment</b>						
Bill	06/10/2024	Inv 21962	Engineer Austin, LLC	Inv 21962	650.00	650.00
			Total 53315 · IT Network Sustainment		650.00	650.00
			Total 53300 · GIS Managemet/Analytics		675.00	675.00
<b>53400 · Computer Licenses/Virus Prtctn</b>						
Bill	06/10/2024	Inv 21962	Engineer Austin, LLC	Inv 21962	198.00	198.00
			Total 53400 · Computer Licenses/Virus Prtctn		198.00	198.00
<b>53500 · Computer Software &amp; Hardware</b>						
Bill	06/09/2024		Card Service Center	monitor - Corey	102.83	102.83
			Total 53500 · Computer Software & Hardware		102.83	102.83
<b>53550 · Copier/Scanner/Plotter</b>						
Bill	06/10/2024	Inv 0212210...	Xerox	Inv 021221028	527.82	527.82
			Total 53550 · Copier/Scanner/Plotter		527.82	527.82
<b>53700 · Legal</b>						
<b>53703 · General (rules/accountability)</b>						
Bill	06/10/2024	Inv 97549359	ACA Petition	ACA Petition	1,150.82	1,150.82
Bill	06/10/2024	INv 97550817	Lloyd Gosselink Attorne...	mtg prep	480.00	1,630.82
			Total 53703 · General (rules/accountability)		1,630.82	1,630.82
<b>53704 · Legislative Research/Analysis</b>						
Bill	06/10/2024	INv 97550817	Lloyd Gosselink Attorne...	Inv 97550817	142.50	142.50
			Total 53704 · Legislative Research/Analysis		142.50	142.50
			Total 53700 · Legal		1,773.32	1,773.32
<b>53720 · Office Supplies</b>						
Bill	06/09/2024		Card Service Center		230.93	230.93
			Total 53720 · Office Supplies		230.93	230.93
<b>53730 · Permit Reviews</b>						
<b>53731 · Geoscience</b>						
Bill	06/05/2024	Inv 1059	Victory Rock Texas, LLC	Victory Rock	4,683.75	4,683.75
Bill	06/10/2024	Inv 1043	Victory Rock Texas, LLC	Victory Rock	7,717.50	12,401.25
Bill	06/10/2024	Inv 1043	Lake Thomas RV Resort	Lake Thomas...	2,212.50	14,613.75
			Total 53731 · Geoscience		14,613.75	14,613.75
<b>53732 · Legal Evaluation</b>						
Bill	06/10/2024	Inv 97549359	Victory Rock Texas, LLC	Victory ROck	960.00	960.00
Bill	06/10/2024	Inv 97549359	Mustang Creek	Mustang Spri...	13,536.09	14,496.09
Bill	06/10/2024	INv 97550817	Tomas Reynosa	Tomas Reyn...	864.00	15,360.09
Bill	06/10/2024	INv 97550817	Victory Rock Texas, LLC	Victory ROck	3,664.00	19,024.09
Bill	06/10/2024	INv 97550817	Lake Thomas RV Resort	Lake Thomas...	1,600.00	20,624.09
Bill	06/10/2024	INv 97550817	Mustang Creek	Mustang Spri...	240.00	20,864.09
			Total 53732 · Legal Evaluation		20,864.09	20,864.09
			Total 53730 · Permit Reviews		35,477.84	35,477.84
<b>53780 · Subscriptions</b>						
Bill	06/09/2024		Card Service Center	Austin Am St...	33.01	33.01
			Total 53780 · Subscriptions		33.01	33.01



10:02 AM

# Clearwater Underground Water Conservation

## Profit & Loss Detail

### June 2024

07/03/24

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>53785 · Mobile Classroom Expense</b>						
Bill	06/09/2024		Card Service Center	part	18.02	18.02
			Total 53785 · Mobile Classroom Expense		18.02	18.02
<b>53790 · Vehicle Expense</b>						
Bill	06/10/2024	Inv 107215	M & B Auto Repair, Inc	A/C Repair - ...	286.00	286.00
Check	06/10/2024	Cefco-May24	CEFCO		83.56	369.56
			Total 53790 · Vehicle Expense		369.56	369.56
			Total 53000 · Operating Expenses		41,794.97	41,794.97
<b>54000 · Facility Costs</b>						
<b>54300 · Janitorial Service</b>						
Bill	06/10/2024	Inv 3238-11...	Fish Window Cleaning	Inv 3238-11048	57.00	57.00
Bill	06/10/2024	Inv 3238-11...	Fish Window Cleaning	Inv 3238-11302	57.00	114.00
Bill	06/10/2024	June 2024	Veronica Torres	June 2024	550.00	664.00
			Total 54300 · Janitorial Service		664.00	664.00
<b>54400 · Janitorial Supplies</b>						
Bill	06/09/2024		Card Service Center		45.10	45.10
			Total 54400 · Janitorial Supplies		45.10	45.10
<b>54500 · Lawn Maintenance/Service</b>						
Bill	06/10/2024	Inv 24363	Greeson Lawn Services...	Inv 24363	225.00	225.00
			Total 54500 · Lawn Maintenance/Service		225.00	225.00
<b>54600 · Security</b>						
Bill	06/10/2024	Inv 119468	Progressive Protection	Inv 119468	29.95	29.95
Bill	06/10/2024	Inv 0002019...	Progressive Protection	System Repa...	330.00	359.95
			Total 54600 · Security		359.95	359.95
			Total 54000 · Facility Costs		1,294.05	1,294.05
<b>55000 · Utilities</b>						
<b>55200 · Electricity</b>						
Check	06/10/2024	FreePtMay24	Freepoint Energy Soluti...		261.71	261.71
			Total 55200 · Electricity		261.71	261.71
<b>55300 · Internet</b>						
Check	06/10/2024	Spect-May24	Spectrum (Charter Com...	ACH Approved	145.59	145.59
			Total 55300 · Internet		145.59	145.59
<b>55400 · Phone</b>						
Bill	06/10/2024	Inv 140067	Renaissance Systems, ...	Inv 140067	237.01	237.01
			Total 55400 · Phone		237.01	237.01
<b>55500 · Water/Garbage</b>						
Bill	06/10/2024		City of Belton		572.98	572.98
			Total 55500 · Water/Garbage		572.98	572.98
			Total 55000 · Utilities		1,217.29	1,217.29
			Total Expense		83,998.84	83,998.84
			Net Ordinary Income		-72,254.31	-72,254.31
			<b>Net Income</b>		<b>-72,254.31</b>	<b>-72,254.31</b>



Clearwater Underground Water Conservation  
A/P Aging Detail  
As of July 2, 2024

Type	Date	Num	Name	Due Date	Aging	Open Balance
Current						
Total Current						
1 - 30						
Total 1 - 30						
31 - 60						
Total 31 - 60						
61 - 90						
Total 61 - 90						
> 90						
Total > 90						
TOTAL						

Item #5

Investment Fund

TexPool Participant Services  
1001 Texas Avenue, Suite 1150  
Houston, TX 77022



## Summary Statement

**CLEARWATER UNDERGROUND WCD**  
**ATTN DIRK AARON**  
**PO BOX 1989**  
**BELTON TX 76513-5989**

**Statement Period 06/01/2024 - 06/30/2024**  
**Customer Service 1-866-TEX-POOL**  
**Location ID 000079358**

### GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$649,139.14	\$0.00	-\$30,000.00	\$2,777.33	\$621,916.47	\$635,416.87
TexPool Prime	\$658,349.35	\$0.00	-\$30,000.00	\$2,896.08	\$631,245.43	\$645,638.96
Total Dollar Value	\$1,307,488.49	\$0.00	-\$60,000.00	\$5,673.41	\$1,253,161.90	

### ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$649,139.14 ✓	\$0.00	-\$30,000.00 ✓	\$2,777.33 ✓	\$621,916.47
TexPool Prime	\$658,349.35 ✓	\$0.00	-\$30,000.00 ✓	\$2,896.08 ✓	\$631,245.43
Total Dollar Value	\$1,307,488.49	\$0.00	-\$60,000.00	\$5,673.41	\$1,253,161.90

7/2/2024  
DEC

3:39 PM

07/02/24

**Clearwater Underground Water Conservation**  
**Reconciliation Summary**  
**10505 · Cash - TexPool, Period Ending 06/30/2024**

---

	<b>Jun 30, 24</b>	
<b>Beginning Balance</b>		649,139.14
<b>Cleared Transactions</b>		
Checks and Payments - 1 item	-30,000.00	
Deposits and Credits - 1 item	2,777.33	
<b>Total Cleared Transactions</b>	<b>-27,222.67</b>	
<b>Cleared Balance</b>		<b>621,916.47</b>
<b>Register Balance as of 06/30/2024</b>		621,916.47
<b>Ending Balance</b>		621,916.47

3:38 PM  
07/02/24

Clearwater Underground Water Conservation  
Reconciliation Summary  
10500 · Cash-TexPool Prime, Period Ending 06/30/2024

	Jun 30, 24
Beginning Balance	658,349.35
Cleared Transactions	
Checks and Payments - 1 item	-30,000.00
Deposits and Credits - 1 item	2,896.08
Total Cleared Transactions	-27,103.92
Cleared Balance	631,245.43
Register Balance as of 06/30/2024	631,245.43
Ending Balance	631,245.43

Item #6

Security Benefit



Plan Name:  
**CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT 457 PLAN**

As of **07/01/2024**  
Participant Search:

Plan ID: 613759000

Plan Type: 457

Summary

Calendar

Payroll

Participants

Loans

Withdrawals

Financials

Plan Information

As of: <b>07/01/2024</b>	Balances: <b>\$252,891.46</b>	YTD Contributions: <b>\$13,689.72</b>	Participants <b>6</b>
-----------------------------	----------------------------------	--	--------------------------

Plan Assets

Participation In Plan

View: Asset Class



Asset Class

Large Cap

23.61%

Small Cap

11.15%

Mid Cap

9.56%

Other

6.21%

Other

49.47%

Total Balance:

\$252,891.46

3:25 PM

07/02/24

**Clearwater Underground Water Conservation**  
**All Payments Issued for Security Benefit**  
January 1 through June 29, 2024

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Type	Num	Date	Amount
<b>Jan 1 - Jun 29, 24</b>			
Liability Check	5064	01/10/2024	2,082.12
Liability Check	5085	02/13/2024	2,082.12
Liability Check	5099	02/29/2024	2,082.12
Liability Check	5139	04/10/2024	2,481.12
Liability Check	5156	05/08/2024	2,481.12
Liability Check	5176	06/09/2024	2,481.12
			<hr/>
<b>Jan 1 - Jun 29, 24</b>			<b>13,689.72</b>

Item # 7

Budget Amendments

**Clearwater Underground  
Water Conservation District**

**STAFF REPORT**

**Board Meeting  
7/10/2024**

**Agenda Item # \_\_\_\_\_  
FY24 Budget Amendments**

**Agenda Item # \_\_:**

Discuss, consider, and take appropriate action, if necessary, to approve the **FY24** line-item budget amendments as requested.

**Narrative:**

The CUWCD Staff requests a line-item budget amendment as follows:

- 1.) 55200-Electricity – to cover higher electric bills/higher usage for the remainder of FY24.
- 2.) 55300-Internet – to cover increase in internet fees for the remainder of FY24.
- 3.) 55400-Phone – to cover increase in phone service related to additional employee and repairs.
- 4.) 53731-Permit Review/Geo Science – expenses related to City of Temple well, Victory Rock, Big Elm Solar, and Hawks Landing..
- 5.) 53732-Permit Review/Legal – expenses related to Mustang Springs, Victory Rock, and Big Elm Solar.

	Line Item	Invoice \$	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Free Point Ener	55200-Electricity		\$17.15	\$600.00	\$617.15	53785-Mobile Classroom exp	\$1,981.98	\$1,381.98
Spectrum Busin	55300-Internet		\$50.86	\$250.00	\$300.86	53785-Mobile Classroom exp	\$1,381.98	\$1,131.98
RSI (Folkerson)	55400-Phone		\$196.08	\$278.00	\$474.08	53785-Mobile Classroom exp	\$1,131.98	\$853.98
KT Groundwater	53731-permit review-Geo	\$2,152.50	\$0.00	\$2,152.50	\$2,152.50	53130.4-Gen Consult-	\$2,379.55	\$227.05
Lloyd Gosselink	53732-permit review-Leg	\$4,203.00	\$0.00	\$4,203.00	\$4,203.00	53703-Legal-General Rules/Acct	\$6,489.80	\$2,286.18

**Recommendation:**

Staff recommends making the line-item budget amendment as requested.