

Permit Hearing
Big Elm Solar
N3-24-004P

Staff Report
Application for Combination Drilling/Operating Permit
N3-24-004P



Applicant/Owner: Big Elm Solar
120 Garrett Street Suite 700
Charlottesville, VA 22902

Location of Well:
8936 Connection Road, Troy, TX 76579 Management Zone: Eastern
Latitude 31.157818°/Longitude -97.236567°

Proposed Annual Withdrawal: Initial Rate : 5-gpm Column Pipe: 1 ¼ inch Withdrawal: Proposed annual quantity not to exceed 0.3 acre-feet or 97,755 gallons per year.	Proposed Beneficial Use Commercial office use (bathrooms and sinks).	Source Aquifer: Alluvial	Nearest Existing Wells: 1 @ 1/2 mile 1 Alluvial
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General Information

Bridget Goodacre submitted an application, on behalf of Big Elm Solar, to the Clearwater Underground Water Conservation District (CUWCD) on May 20, 2023, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit, if approved, will authorize groundwater withdrawal from a new well (#N3-24-004P) to be completed in the Eastern Management Zone described in District Rule 7.1. The proposed well is to be completed in the Alluvial Aquifer, with a maximum 1.25-inch column pipe on a 15.0-acre tract located at 8936 Connection Road, Troy, TX 76579 Latitude 31.157818° / Longitude -97.236567°, to produce groundwater for domestic use at a proposed annual quantity not to exceed 0.3 acre-feet or 97,755 gallons per year total at a maximum pumping rate not-to-exceed 5 gallons per minute.

This property lies within the Oenaville & Belfalls WSC's CCN (certificate of convenience and necessity). The applicant has investigated with Oenaville & Belfalls WSC for the possibility of public water supply delivery and will testify that public water is currently either not available or unaffordable, thus the need to pursue groundwater rather than public water supply for the purpose of domestic use for a commercial business.

Per Rules 6.9 and 6.10

In deciding whether or not to issue a permit, the Board must consider the following:

1. **Does the application contain all the information requested, is the application accurate? Does it meet spacing and production limitations identified by District Rules, and does it conform to all application requirements which include public notification and accompanied by the prescribed fees? (Rule 6.10.24(a)(b), TWC 36.116(a)(1), TWC 36.113(d)(1) and Rule 6.9.1(b)(1)(2)**

The application is complete—all requested information has been provided. The application conforms to said rules with all required application fees. In addition, the applicant has met all notification requirements in a proper manner per District Rules.

- 2) **Is the proposed use of water dedicated to beneficial use? (TWC 36.113(d)(3) and District Rule 6.10.24 (d).**

The groundwater produced for this well is for domestic use for a commercial office.

- 3) **Has the applicant agreed to avoid waste and achieve water conservation? (TWC 36.113(d)(6) and Rule 6.10.24(f)**

The applicant should testify they understand per District Rules that by signing the application form the applicant agrees to state compliance with the District's Management Plan

Applicant should testify to the importance of water conservation measures and that options for outside water conservation are very limited and vital to the sustainability of the aquifer.

- 4) **Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure? (TWC 36.113(d)(7) and Rule 6.10.24(g))**

The applicant (*by signing the application form*) should offer testimony that if the well deteriorates over time or becomes damaged in such a way that the well is inoperable that state law and district rules require such a well to be plugged before a replacement well can be drilled.

- 5) **Will the proposed water well comply with spacing and production limitations identified in our rules? (TWC 36.116(a)(1) and Rule 6.10.24(b)) and Rule 9.5.2**

The proposed well is located in the Eastern Management Zone described in District Rule 7.1, thus will have a maximum column pipe size not to exceed 1 ¼-inch. Based on this column pipe size, a minimum size tract of 2 acres is required, with a 150-foot spacing requirement from other wells. The 75-foot setback requirement from adjacent property lines be met for this proposed well and the possible future property lines. Testimony per District Rule 9.5 Spacing Requirements that the applicant will adhere to all spacing requirements.

The District rules require that we do impose a production limit of 0.3 acre-ft/year (97,755 gallons per year) determined applicable in the review of today's permit request for a new well. The applicant and/or their representative needs to understand that the operating permit for production does not appear to cause an unacceptable level of decline in water quality of the aquifer, or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence.

These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

6) Will the proposed use of water unreasonably affect existing groundwater and surface water resources or existing permit holders?

Based upon available information, there are the following number of wells as defined for domestic use and completed, and active from the Alluvial Aquifer.

1 well is within 1/2 mile,
1 completed in the Alluvial Aquifer,

Mike Keester, KT Groundwater, has reviewed the application and has determined the anticipated drawdown, and has provided the attached MK report.

His conclusions and recommendations state that the proposed well will primarily be impacted by short-term production. He adds "that the nearest existing wells may experience a negligible decline in 1-day drawdown due to the short-term production. The long drawdown production analysis shows that for 30 days and 1 year is less than 1 foot thus the potential impact is negligible thus reasonable. with his conclusions and recommendations stating that the proposed well and permitted amount of .3 acre-feet/year will not diminish the ability of other aquifer users to produce water for beneficial use, yet the impact should be monitored.

Additionally, the District, to the extent possible, must issue permits up to the point the total volume of exempt and permitted groundwater production will achieve the applicable Desired Future Condition (DFC) per TWC 36.1132(a)(b) and Rule 6.10.25(a)(b)(c)(d)(e).

7) Is the proposed use of water is consistent with the District's Groundwater Water Management Plan related to the approved DFC and the defined available groundwater for permitting?

The District's Groundwater Management Plan reflects groundwater availability figures in the Trinity aquifer and Edwards BFZ Aquifers only. The proposed well will be produced from the shallow alluvial formation on the property. The District's DFC will not be impacted by the production amount requested in the permit.

8) What are the Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board?

Refer to #7 above. The modeled available groundwater does not exist for the Alluvial formation of shallow groundwater within the District.

- 9) **What has the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 8.3?**

The is no Reservation of Modeled available groundwater for an exempt well use will in the Alluvial formation of groundwater.

- 10) **What is the amount of groundwater authorized under permits previously issued by the District?**

Refer to #7 above. The District has not set a modeled and/or managed available groundwater figure from the shallow alluvial formation.

- 11) **What is the reasonable estimate of the amount of groundwater that is produced annually under existing non-exempt permits issued by the District?**

The actual production from permitted wells in the other formation and minor aquifers in 2023 was 352.89 acre-feet of the 579.67 acre-feet permitted in 22 wells. Figures are based on monthly production reports submitted to Clearwater by the permit holders in the calendar year 2023. Year to date 2024 production is 11.94 acre-feet of the 579.67 acre-feet permitted. *(Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2023 and 2024).*

- 12) **Yearly precipitation and production patterns.**

Clearwater is currently not in a drought management stage based on the PDI system (average running total annual rainfall) over the Aquifer in the District, is currently at 43.146 inches of rain received in the last 365 days (6-4-2024) thus 130.75% of annual expected rainfall of 33 inches. The Alluvial Aquifer permit holders in all of 2023 have used 61.10% of the total permitted amounts in the Aquifer. Permit holders did not exceed their total permitted amounts in 2021, 2022, and 20223

The gravity of the current drought is reminiscent of the epic drought of 2011-2013, the significant drought in 2018, 2020, and again in 2022-23. The current drought trends do necessitate the need for all permit applications to be evaluated based on conservative needs and usage that are not contradicted by the current voluntary drought contingency plan stage. The applicant should testify and agree to take extremely conservative actions to maintain a lifestyle of efficient and conservative groundwater use in such a fragile formation.

Conclusions and Recommendations:

- 1) District GM recommends that the Board approve the permit for the one well for the purpose of domestic commercial use as described in the application.
- 2) District GM concurs with Keester that the following conditions for the well's construction and for limiting this application permit necessary for the following:
 - Information obtained from wells located within the same Alluvial Aquifer show that overall saturated thickness is small and the majority of material is clay and non-water bearing.
 - Drawdown associated with the production will likely be isolated to the well itself and would not affect other area wells.
 - The pump installer shall install a metering device for monthly online reporting of production to confirm the applicant does not exceed the approved amount of production.

Attachments are as follows:

Keester PG Technical Memorandum	06/22/2023
CUWCD 2023 Exempt Well Estimate of Use Report	12/31/2023
CUWCD Site Map	See Attached
Applications, fees and Notification Affidavit	See Attached



CUWCD Exempt Well Use Summary

As of: 2/12/2024

Aquifer	Total Active Registered Exempt Wells ¹	Registered Domestic Wells	Estimated Domestic Use Gallons/Day ^{1,2}	Estimated Domestic Use Ac-ft/Year ^{1,2}	Registered Stock Wells	Estimated Stock Use Gallons/Day ⁴	Estimated Stock Use Ac-ft/Year ⁴	Total Estimated Use Gallons/Day ⁷	Total Estimated Exempt Well Use Ac-ft/Year ⁷	MAG Reserved Exempt Well Use
Glen Rose (Upper Trinity)	428	350	102,396	115	78	67,392	75	169,788	190	
Hensell (Middle Trinity)	993	931	423,297	474	62	53,568	60	476,865	534	
Hosston (Lower Trinity)	162	151	44,177	49	11	9,504	11	53,681	60	
Trinity (Total) ⁶	1,583	1,432	569,870	638	151	130,464	146	700,334	784	1,419
Edwards BFZ	855	723	211,521	237	132	114,048	128	325,569	365	825
Edwards Equivalent	485	386	112,928	126	99	85,536	96	198,464	222	
Buda	28	15	4,388	5	13	11,232	13	15,620	17	
Lake Waco	8	3	878	1	5	4,320	5	5,198	6	
Austin Chalk	226	141	41,251	46	85	73,440	82	114,691	128	
Ozan	161	114	33,352	37	47	40,608	45	73,960	83	
Pecan Gap	67	44	12,873	14	23	19,872	22	32,745	37	
Kemp	15	11	3,218	4	4	3,456	4	6,674	7	
Alluvium	585	377	110,295	124	208	179,712	201	290,007	325	
Other ⁵	1,575	1,091	319,183	358	484	418,176	468	737,359	826	
CUWCD Total Active	4,013	3,246	1,100,574	1,233	767	662,688	742	1,763,262	1,975	

1. Domestic use estimate assumes 106 gallons/person per day (USGS estimate of domestic use outside of a municipal water system) and 2.76 persons/household (U.S. Census Bureau, Population Estimates Program (PEP) July 1, 2019)

2. Benjamin G. Wherley, Ph.D. Associate Professor- Turfgrass Science & Ecology Dept. of Soil and Crop Sciences Texas A&M University estimate of 2,000ft² warm season turfgrass requires 38,855gal/yr/lawn or 106gal/day/lawn; "Ranchette" Avg. lawn size is 13,042ft², 6.5X larger; 6.5 X 106gal/day/lawn= 689gal/day/lawn; ~217 "Ranchette" Middle Trinity Wells; 689 X 217=an additional 150,924gal/day/lawn; **490ac-ft/yr or an 89% increase in Middle Trinity exempt well use from the 2018 estimate of 258ac-ft/yr.**

3. Exempt well use estimate factors out all plugged, capped, monitor and inactive wells in the database.

4. Source of stock water estimates is Texas Agrilife Extension @ 18 gallons water per day per cow. Livestock water use estimates are based on the 2017 Census of Agriculture, USDA National Agricultural Statistics Service, 36,868 cows / 771 stock wells= 48 cows/stock well; 48* 18gpd= 846 gal/day/stock well, **747ac-ft/yr or a 34% increase in annual stock use from the 2018 estimate of 556ac-ft/yr.**

5. The "Other" designation is the total of minor aquifer and alluvium source designation of the exempt wells.

6. Trinity Aquifer wells registered with unknown depth are assigned to the Middle Trinity per Board decision.

7. All estimates of groundwater use by exempt well owners is based on assumptions and scientific data, but by no means are they to be interpreted as recommended practices by CUWCD.

KT Groundwater Technical Memorandum



2804 Paradise Ridge Cove
Round Rock, Texas 78665
(512) 621-7237
KTGroundwater.com
TBPG Firm No. 50705

Technical Memorandum

To: Mr. Dirk Aaron, General Manager –
Clearwater Underground Water Conservation District

From: Michael R. Keester, P.G.

Date: June 5, 2024

Subject: Hydrogeologic Evaluation of the Big Elm Solar LLC Well (N3-24-004P)
Combination Permit Application

Proposed Well ID: *N3-24-004P*

Well Owner Name: *Big Elm Solar LLC*

Tract Size: *15.000 Acres*

Column Pipe Size: *1.25 inch*

Aquifer: *Alluvial*

Management Zone: *Not Applicable*

Proposed Annual Production: *0.3 Acre-Feet per Year*

Proposed Instantaneous Pumping Rate: *5 Gallons per Minute*

The applicant indicated they will use the proposed well for “other” use though the cover letter suggests it will be for domestic supply. They intend to equip the well with a 0.5 horsepower pump and 1.25-inch diameter column pipe for a pumping rate of no more than 5 gallons per minute. The requested annual production from the well is 0.3 acre-feet per year to meet the needs of a small office. Based on the requested annual production, it does not appear that the office would be considered a nontransient noncommunity water system by the Texas Commission on Environmental Quality.

The identified source for the proposed use is the local alluvium. Based on local well records, the alluvium exists from land surface to less than 50 feet below ground level. The applicant anticipates completing the proposed well to the bottom of the alluvium and setting the pump near the bottom of the well.

Projected Effect on Existing Wells

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation¹ which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. To assess the potential effects from the proposed production, we assumed a transmissivity of 500 gallons per day per foot and a specific yield of 0.15. The nearest well with data regarding potential production is E-18-039P (about 3,600 feet west of the proposed well; see Figure 1) which reportedly produced less than 4 gallons per minute.

Table 1 presents the calculated drawdown at the proposed well and at other nearby wells completed in the same aquifer. For 1-Day Drawdown, we applied the proposed instantaneous pumping rate for a period of 24 hours. For 30-Day Drawdown, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For 1-Year Drawdown, we used the proposed annual production amount.

Table 1. Calculated drawdown at N3-24-004P and other nearby wells completed in the local alluvium based on an annual production rate of 0.3 acre-feet from the proposed well and instantaneous production of 5 gallons per minute.

CUWCD Well ID	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
N3-24-004P (Proposed)	—	8	<i>Negligible</i>	<i>Negligible</i>
E-02-116G	965	<i>Negligible</i>	<i>Negligible</i>	<i>Negligible</i>

The predicted drawdown presented above is based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted drawdown of less than one foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics, modeling limitations, and limited effect the drawdown would have on existing groundwater users.

¹ Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

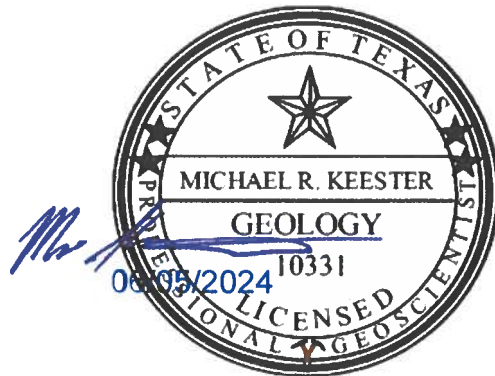


Conclusions and Recommendations

The requested annual permitted volume is less than commonly requested for domestic use and represents a minimum need for the retail store. The existing alluvial well within one-quarter mile is expected to experience negligible drawdown due to the proposed annual production. While water levels in the alluvium may fluctuate with climatic conditions, we do not expect the proposed production to have a noticeable effect on the water levels in the existing well in comparison to seasonal water level fluctuations. Nonetheless, continued water-level monitoring will aid in assessing the long-term effects of cumulative groundwater production in the area. Upon setting the pump in the well, we also recommend the applicant install a measuring tube to assess actual changes in water levels due to pumping from the well and regional water level declines.

Geoscientist Seal

The signature and seal appearing on this document was authorized by Michael R. Keester, P.G. on June 5, 2024.



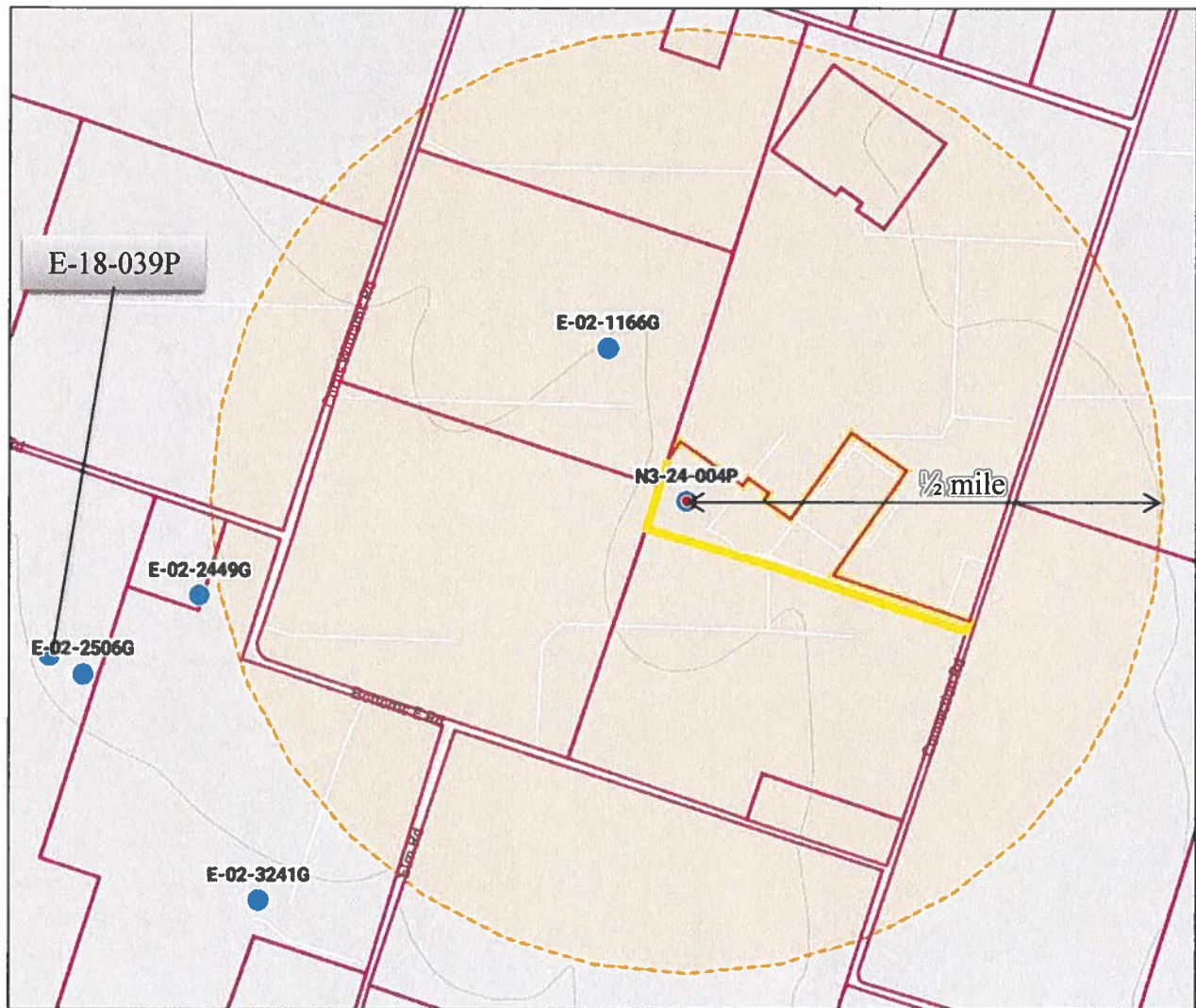


Figure 1. One-half mile radius map prepared by CUWCD staff.



Application



To: Clearwater Underground Water Conservation District
700 Kennedy Ct
Belton, TX 76513

May 13, 2024

From: Trinity Water Solutions, LLC
10121 North IH 35
Jarrell, TX 76537

RE: Permit Application for Apex – Big Elm Solar

To Whom It May Concern,

Please find the attached permit application to drill a water source well for the subject client. This well will be owned by a commercial client but is only intended to furnish a small office with adequate water to run basic features such as a toilet and a sink. To my knowledge, this permit application is populated with all the available data we have.

This well will be completed on this 15 acre tract in the shallow alluvial aquifer system with gravel pack and grouted to the standards set forth by the TDLR. We estimate this facility will require less than 0.3 acre-ft/year, thus a ½ horsepower submersible pump will be set on 1-1/4" column pipe as a standard setup.

If you have any questions or comments, please reach out to us.

Regards,

Mike Griffis
Trinity Water Solutions, LLC
303-819-7354
License Number 60683

Attachments:

- 1) Permit Application
- 2) Warranty Deed
- 3) Land Description
- 4) Well Location Map



N3-24-004P

Application for Non-Exempt Well Classification 3

<p>Check one of the following:</p> <p><input checked="" type="radio"/> COMBINATION PERMIT</p> <p><input type="radio"/> DRILLING PERMIT</p> <p><input type="radio"/> OPERATING PERMIT</p> <p><input type="radio"/> PERMIT AMENDMENT</p>	<p>Answer the following:</p> <table style="width: 100%;"> <tr> <td style="width: 70%;">Is this for a New Well?</td> <td style="width: 15%;"><input checked="" type="radio"/> Yes</td> <td style="width: 15%;"><input type="radio"/> No</td> </tr> <tr> <td>Is this for a Replacement Well?</td> <td><input type="radio"/> Yes</td> <td><input checked="" type="radio"/> No</td> </tr> <tr> <td>Do you plan to Export Water Outside District?</td> <td><input type="radio"/> Yes</td> <td><input checked="" type="radio"/> No</td> </tr> <tr> <td>Are you modifying a Drilling Permit?</td> <td><input type="radio"/> Yes</td> <td><input checked="" type="radio"/> No</td> </tr> <tr> <td>Are you modifying an Operating Permit?</td> <td><input type="radio"/> Yes</td> <td><input checked="" type="radio"/> No</td> </tr> </table>	Is this for a New Well?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	Is this for a Replacement Well?	<input type="radio"/> Yes	<input checked="" type="radio"/> No	Do you plan to Export Water Outside District?	<input type="radio"/> Yes	<input checked="" type="radio"/> No	Are you modifying a Drilling Permit?	<input type="radio"/> Yes	<input checked="" type="radio"/> No	Are you modifying an Operating Permit?	<input type="radio"/> Yes	<input checked="" type="radio"/> No
Is this for a New Well?	<input checked="" type="radio"/> Yes	<input type="radio"/> No														
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Are you modifying a Drilling Permit?	<input type="radio"/> Yes	<input checked="" type="radio"/> No														
Are you modifying an Operating Permit?	<input type="radio"/> Yes	<input checked="" type="radio"/> No														

1. Owner Information

Well Owner: Big Elm Solar Email: _____ Telephone: 918-215-3312
 Address (Street/P.O. Box, City, State, ZIP): 120 Garrett St, Ste 700, Charlottesville, VA 22902
 Contact Person (if other than owner): _____ Telephone: _____
 If ownership of Well has changed, name the previous owner: _____ State Well #: _____

2. Property Location & Proposed Well Location

Owner of Property (if different from Well Owner): 8936 Connection Road, Troy, TX 76579
 The well is located in Management Zone: _____
 Acreage: 15.0 Bell CAD Property ID #: 518036 Latitude: 31.157818 Longitude: -97.236567

3. Well Description (Submit if State of Texas Well Report is Available)

a. Proposed use of well and estimated amount of water, in acre-feet, to be used for each purpose:

_____ *Domestic; _____ Livestock/Poultry; _____ Agricultural/Irrigation;
 _____ ** Public Supply; _____ Industrial X _____ Other

*Total number of houses to be serviced by the well 1

** Applicant is required to give notice to TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.

b. Estimated distance, in feet, from the nearest:

140' N / S Property Line; 200' E / W Property Line; 100' Existing Septic Leach Field
Unk River, Stream, or Lake; UNK Existing Water Well; UNK Livestock Enclosure;
 _____ Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)

c. Estimated Rate of Withdrawal (GPM): 5

d. Is the Property subject to flooding? No ☒

e. Is there another well on the property? No ☒ ; If YES, how many wells? _____

f. Is the well part of a multi-well aggregate system?

If YES, list the State or District Well Numbers: _____

REQUIRED BY LAW: Pump Installer / Well Driller Information

Name: Trinity Water Solutions, LLC Street Address: 10121 North IH 35
 TDLR Pump Installer License #: 60683 City, State, ZIP: Jarrell, TX 76537
 TDLR Well Driller License #: 60683 Phone: 303-819-7354 Fax: _____
 Email: mgriffis@trinitywater.co

Name of Consultant preparing Application (if applicable): Mike Griffis

Con. Phone: 303-819-7354 Con. Fax: _____ Con. Email: 303-819-7354

4. Completion Information

Provide the following information to the extent known and available at the time of application:

Proposed Total Depth of Well: 60 ft;

Borehole Diameter (Dia): 8.75 inches (in) from 0 to 60;

Dia (2) in from to ;

Casing Material: PVC ; **Inside Diameter (ID):** 4.5 in;

Screen Type: PVC ; **Screen Dia.** 4.5 in from 0 to 60 ; **# of Packers:** 0

Pump Type: Submersible ☒ ; **Power:** Electric ☒ ; **Horsepower Rating:** 0.5 ;

Pump Depth: 50' ; **Column Pipe ID:** 1 1/4 ☒ in.

Date Completed: N/A

Proposed Water Bearing Formation: Alluvial

☒ ; **Management Zone:** _____

5. Operating Permit

Number of contiguous acres owned or leased on which water is to be produced: 15 acres

Total annual production requested with this operating permit: 0.3 acre-feet

If exporting water, what is the annual volume requested for export out of the District: _____ Gallons

What is the annual volume requested for export as a % of total pumpage: _____ %

If modifying an operating permit, what is the current, permitted annual production: _____ ac-ft

What is the requested amount of annual production: _____ ac-ft

6. Attachments

Include a statement/documentation explaining your requested production.

If amending an existing permit, explain the requested amendment and the reason for the amendment in a signed and dated letter, attached to this application.

If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested in Section 5 for each well.

If applicant plans to export water outside the District, address the following in an attachment and provide documents relevant to these issues:

- The availability of water in the District and in the proposed receiving area during the period requested
- The projected effect of the proposed export on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the District
- How the proposed export is consistent with the approved regional water plan and certified District Management Plan

For more attachments that may be needed, please see the *Full Summary of the Permit Application Process* document.

7. Certification

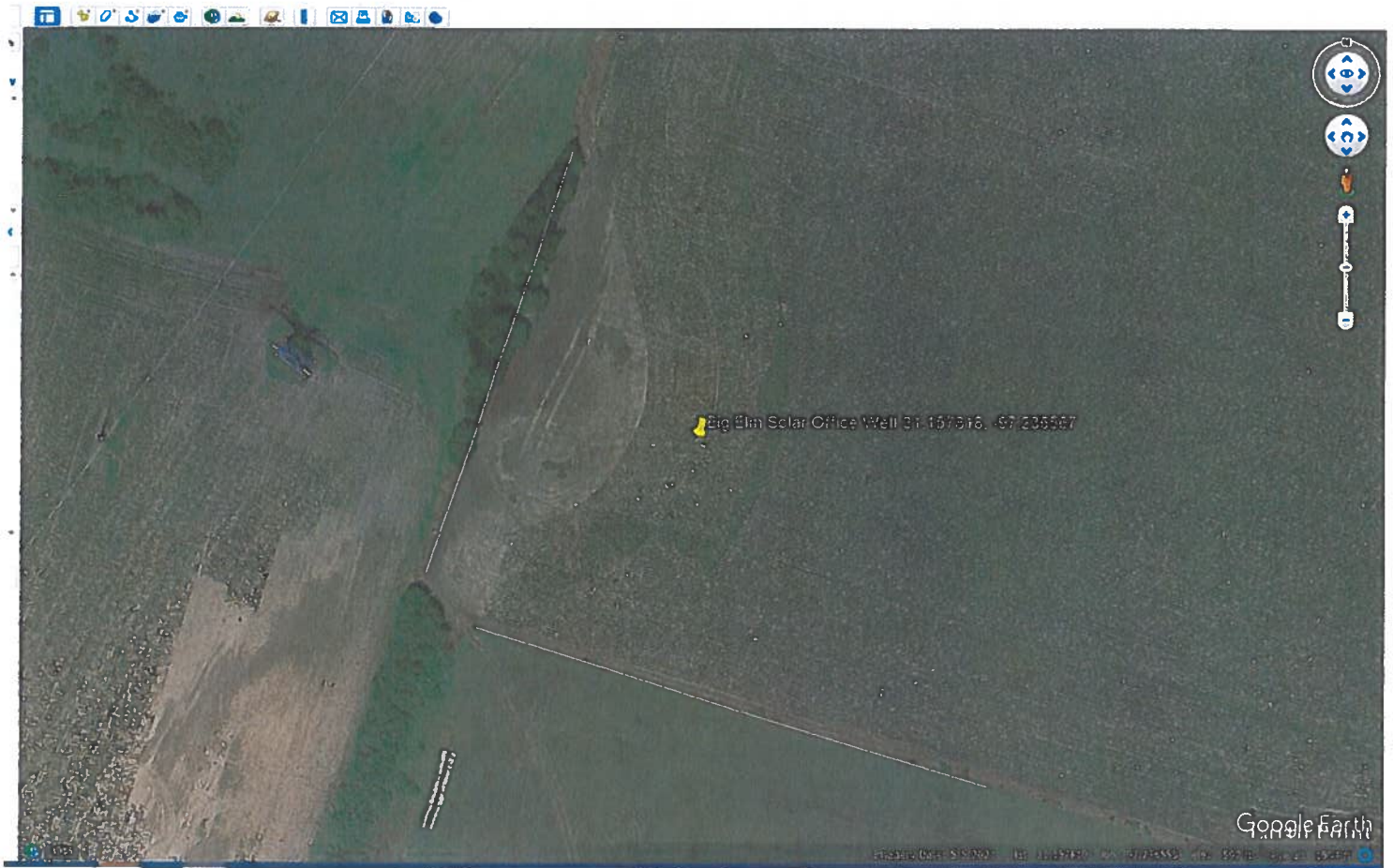
I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.

Typed Name of the Owner or Designee: Michael Griffis

Signature: 

Date: 5/6/20

Approximate Surface Location for Big Elm Solar Office Well



Tax Appraisal District of Bell County Property Search

Property ID: 518036 For Year 2024



Property Details

Account		
Property ID:	518036	Geographic ID: 0437060300
Type:	Real	Zoning:
Location		
Situs Address:	8936 CONNECTION RD TROY, TX 76579	
Map ID:	24A14	Mapsco:
Legal Description:	A0002BC D H CAMPBELL, 18, ACRES 15.000	
Owner		
Owner ID:	925918	
Name:	BIG ELM SOLAR LLC	
Agent:		
Mailing Address:	C/O APEX CLEAN ENERGY INC ATTN: CARROLL, EMILY M M ESQ 120 GARRETT ST STE 700 CHARLOTTESVILLE, VA 22902	
% Ownership:	100.0%	
Exemptions:	For privacy reasons not all exemptions are shown online.	

Property Values

Improvement Homesite Value:	\$0 (+)
Improvement Non-Homesite Value:	\$0 (+)
Land Homesite Value:	\$0 (+)
Land Non-Homesite Value:	\$231,000 (+)
Agricultural Market Valuation:	\$0 (+)
Market Value:	\$231,000 (=)
Agricultural Value Loss: ⓘ	\$0 (-)
Appraised Value:	\$231,000 (=)
Homestead Cap Loss: ⓘ	\$0 (-)
Assessed Value:	\$231,000
Ag Use Value:	\$0

Information provided for research purposes only. Legal descriptions and acreage amounts are for appraisal district use only and should be verified prior to using for legal purpose and or documents. Please contact the Appraisal District to verify all information for accuracy.

Property Taxing Jurisdiction

Owner: BIG ELM SOLAR LLC **%Ownership:** 100.0%

Entity	Description	Market Value	Taxable Value
CAD	TAX APPRAISAL DISTRICT, BELL COUNTY	\$231,000	\$231,000
CB	BELL COUNTY	\$231,000	\$231,000
RRD	BELL COUNTY ROAD	\$231,000	\$231,000
STRO	TROY ISD	\$231,000	\$231,000
WCLW	CLEARWATER U.W.C.D.	\$231,000	\$231,000
WEC	ELM CREEK WATERSHED	\$231,000	\$231,000

Property Improvement - Building

Property Land

Type	Description	Acreage	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
DLCP	DRY LAND CROPLAND	15.0000	653,400.00	0.00	0.00	\$231,000	\$0

Property Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap Loss	Assessed
2024	\$0	\$231,000	\$0	\$231,000	\$0	\$231,000
2023	\$0	\$210,000	\$0	\$210,000	\$0	\$210,000

Property Deed History

Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Number
10/18/2022	1	WARRANTY DEED	LANCASTER, JERRY NEIL ETUX PAULA HUGHES	BIG ELM SOLAR LLC			2022064594
9/15/2009	1	WARRANTY DEED	MCMURTRY, JOE CRAIG ETUX JO	LANCASTER, JERRY NEIL ETUX PAULA HUGHES			200900036348

ARB Data

Data will be available in October 2024.

Estimated Tax Due

****ATTENTION****

Indicated amount may not reflect delinquent tax due beyond a 5-year history. Partial payments or contract payments may not be reflected. Quarter payments that are made according to Section 31.031 of the Texas Property Tax Code are not considered delinquent.

****PRIOR TO MAKING FULL OR PARTIAL PAYMENTS PLEASE CONTACT OUR OFFICE FOR A CURRENT AMOUNT DUE****

****WE CANNOT GUARANTEE THE ACCURACY OF THE AMOUNT DUE LISTED BELOW****

If Paid: 06/07/2024



Year	Taxing Jurisdiction	Tax Rate	Market Value	Taxable Value	Base Tax	Base Taxes Paid	Base Tax Due	Discount/Penalty & Interest	Att
2023	BELL COUNTY	0.291400	\$210,000	\$210,000	\$611.94	\$599.70	\$12.24	(\$12.24)	
2023	BELL COUNTY ROAD	0.021100	\$210,000	\$210,000	\$44.31	\$43.42	\$0.89	(\$0.89)	
2023	TROY ISD	0.960000	\$210,000	\$210,000	\$2,016.00	\$2,016.00	\$0.00	\$0.00	
2023	CLEARWATER U.W.C.D.	0.002372	\$210,000	\$210,000	\$4.98	\$4.88	\$0.10	(\$0.10)	
2023	ELM CREEK WATERSHED	0.025000	\$210,000	\$210,000	\$52.50	\$51.45	\$1.05	(\$1.05)	
	2023 Total:	1.299872			\$2,729.73	\$2,715.45	\$14.28	(\$14.28)	

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

THIS INSTRUMENT DRAFTED BY AND
WHEN RECORDED RETURN TO:

Big Elm Solar, LLC
c/o Apex Clean Energy, Inc.
120 Garrett Street, Suite 700
Charlottesville, VA 22902
Attention: Emily M. M. Carroll, Esq.

SPECIAL WARRANTY DEED

THE STATE OF TEXAS §
 § KNOW ALL MEN BY THESE PRESENTS THAT:
COUNTY OF BELL §

JERRY NEIL LANCASTER and PAULA HUGHES LANCASTER, husband and wife ("Grantor"), for and in consideration of the sum of TEN AND NO/100 DOLLARS (\$10.00), and other good and valuable consideration paid by BIG ELM SOLAR, LLC, a Delaware limited liability company (the "Grantee"), the receipt and sufficiency of which are hereby acknowledged and confessed, subject to the exceptions, liens, encumbrances, terms and provisions hereinafter set forth and described, has GRANTED, BARGAINED, SOLD and CONVEYED, and by these presents does hereby GRANT, BARGAIN, SELL and CONVEY, unto Grantee all of those certain lots, tracts or parcels of land situated in Bell County, Texas, and being more particularly described in Exhibit "A" attached hereto and incorporated herein by reference for all purposes.

TOGETHER WITH, all and singular, the rights, benefits, privileges, easements, tenements, hereditaments, appurtenances and interests thereon or in anywise appertaining thereto and with all improvements located thereon belonging to Grantor (said land, rights, benefits, privileges, easements, tenements, hereditaments, appurtenances, improvements and interests being hereinafter referred to as the "Property").

For the same consideration recited above, Grantor hereby BARGAINS, SELLS and TRANSFERS, without warranty, express or implied, all interest, if any, of Grantor in (i) strips or gores, if any, between the Property and abutting or immediately adjacent properties, and (ii) any land lying in or under the bed of any street, alley, road or right-of-way, opened or proposed, abutting or immediately adjacent to the Property. Grantor expressly reserves and retains for itself,

its heirs, successors and assigns forever, and expressly excepts from this conveyance, all oil, gas and other minerals in and under and that may be produced from the Property described herein; however, Grantor hereby agrees that neither it nor its heirs, successors or assigns shall be entitled to ever use any portion of the surface of the Property for the purpose of investigating, exploring, prospecting, drilling or mining for, or producing or marketing oil, gas or other minerals or any related activities and Grantors hereby waives, relinquishes and releases all rights which they may have to do so.

This conveyance is made subject and subordinate to the encumbrances and exceptions ("Permitted Exceptions") described in Exhibit "B", attached hereto and incorporated herein by reference for all purposes, but only to the extent they affect or relate to the Property and without limitation or expansion of the scope of the special warranty contained herein.

TO HAVE AND TO HOLD the Property, subject to the Permitted Exceptions as aforesaid, unto Grantee, and Grantee's successors and assigns, forever, and Grantor does hereby bind Grantor, and Grantor's successors and assigns, to WARRANT and FOREVER DEFEND, all and singular, the Property, subject to the Permitted Exceptions, unto Grantee, and Grantee's successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by, through or under Grantor, but not otherwise.

GRANTOR CONVEYS THE PROPERTY AND GRANTEE ACCEPTS THE PROPERTY ON AN "AS-IS, WHERE IS, WITH ALL FAULTS" BASIS, EXCEPT FOR THE WARRANTY OF TITLE CONTAINED HEREIN GRANTEE EXPRESSLY ACKNOWLEDGES THAT GRANTOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED, OR ARISING BY OPERATION OF LAW WITH RESPECT TO THE SUITABILITY, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE PROPERTY.

[signature page to follow.]

EXECUTED as of the 18th day of October, 2022.

GRANTOR:

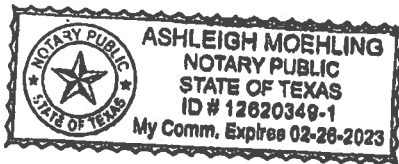
By: Jerry Neil Lancaster
Name: Jerry Neil Lancaster

By: Paula Hughes Lancaster
Name: Paula Hughes Lancaster

THE STATE OF TEXAS
COUNTY OF Milam

§
§
§

This instrument was acknowledged before me on this the 18th day of October, 2022, by Jerry Neil Lancaster and Paula Hughes Lancaster, husband and wife



Ashleigh Moehling
Notary Public in and for the State of Texas

Printed Name of Notary Public

My Commission Expires: _____

GRANTEE'S ADDRESS FOR TAX NOTICES:

Big Elm Solar, LLC
c/o Apex Clean Energy, Inc.
120 Garrett Street, Suite 700
Charlottesville, VA 22902
Attention: Emily M. M. Carroll, Esq.

List of Exhibits:

Exhibit A	-	Property Description
Exhibit B	-	Permitted Exceptions

EXHIBIT "A"
TO SPECIAL WARRANTY DEED

PROPERTY DESCRIPTION

TRACT 1:

15.00 ACRES (653,400 SQ. FT.)

DESCRIPTION, of a 15.00 acre tract of land situated in the D.H. Campbell Survey, Abstract No. 2, Bell County, Texas; said tract being part of a 126.642 acre tract of land described in General Warranty Deed to Jerry Neil Lancaster and Paula Hughes Lancaster, recorded in Instrument No. 2009-00036348 of the Deed Records, Bell County, Texas; said 15.00 acre tract being more particularly described as follows:

BEGINNING, at a 3/4-inch iron rod found at the southeast corner of said 126.642 acre Lancaster tract in the apparent west right-of-way line of Connection Road, same being the northeast corner of a 55.848 tract of land described in a General Warranty Deed to Joe McMurtry and Jo Anna McMurtry, recorded in Volume 2156, Page 765 of the Deed Records, Bell County, Texas;

THENCE, departing said west right-of-way line with the southwest line of said 126.642 acre Lancaster tract & with the north line of said 55.848 acre McMurtry tract the following calls:

North 73 degrees, 21 minutes, 44 seconds West, a distance of 158.18 feet to a 5/8-inch iron rod found with cap "RPLS2181";

North 69 degrees, 49 minutes, 55 seconds West, a distance of 130.10 feet to a 5/8-inch iron rod found with cap "RPLS2181";

North 71 degrees, 49 minutes, 05 seconds West, a distance of 193.12 feet to a 5/8-inch iron rod found with cap "RPLS2181";

North 73 degrees, 19 minutes, 50 seconds West, a distance of 477.84 feet to a 5/8-inch iron rod found with cap "RPLS2181";

North 71 degrees, 57 minutes, 59 seconds West, a distance of 168.14 feet to a 5/8-inch iron rod found with cap "RPLS2181";

North 74 degrees, 20 minutes, 45 seconds West, a distance of 266.82 feet to a 5/8-inch iron rod found with illegible cap;

North 74 degrees, 30 minutes, 27 seconds West, a distance of 244.43 feet to a 5/8-inch iron rod found with illegible cap;

North 75 degrees, 18 minutes, 18 seconds West, a distance of 229.80 feet to a point for corner at the southwest corner of said 126.642 acre tract, same being the northwest corner of said 55.848 McMurtry tract, and being in the southeast line of a 67.902 acre tract described in a Warranty Deed to The Henson Living Trust and recorded in Volume 4137, Page 248;

THENCE, North 16 degrees, 23 minutes, 43 seconds East, a distance of 248.72 feet to a point for corner in the northwest line of said 126.642 acre Lancaster tract, same being the northeast corner of said 67.902

Jerry Neil Lancaster and Paula Hughes Lancaster, recorded in Instrument No. 2009-00036348 of the Deed Records, Bell County, Texas; said 10.00 acre tract being more particularly described as follows:

COMMENCING, at a 5/8-inch iron rod found with cap "RPLS 2181" in the northwest line of said 126.642 acre Lancaster tract;

THENCE, South 33 degrees, 13 minutes, 25 seconds East, departing said northwest line, a distance of 275.39 feet to a point for corner for the **POINT OF BEGINNING**;

THENCE, over and across said 126.642 acre Lancaster tract the following calls:

South 56 degrees, 20 minutes, 16 seconds East, a distance of 757.00 feet to a point for corner;

South 33 degrees, 39 minutes, 44 seconds West, a distance of 585.00 feet to a point for corner, from which a 5/8-inch iron rod found with cap "RPLS 2181" in the southwest line of said 126.642 acre Lancaster tract bears South 19 degrees, 57 minutes, 07 seconds West, a distance of 281.56 feet;

North 56 degrees, 20 minutes, 15 seconds West, a distance of 182.25 feet to a point for corner;

North 33 degrees, 39 minutes, 44 seconds East, a distance of 50.00 feet to a point for corner;

North 56 degrees, 20 minutes, 16 seconds West, a distance of 144.83 feet to a point for corner;

South 33 degrees, 39 minutes, 44 seconds West, a distance of 50.00 feet to a point for corner;

North 56 degrees, 20 minutes, 16 seconds West, a distance of 429.92 feet to a point for corner;

North 33 degrees, 39 minutes, 47 seconds East, a distance of 585.00 feet to the **POINT OF BEGINNING**;

CONTAINING: 435,602 square feet or 10.00 acres of land, more or less.

EXHIBIT "B"
TO SPECIAL WARRANTY DEED

PERMITTED EXCEPTIONS

1. Easement granted to Texas Power & Light Company by instrument recorded in Volume 653, Page 622 and Volume 1001, Page 759, Official Public Records of Real Property of Bell County, Texas.
2. Easement granted to O & B Water Supply Corporation by instrument recorded under Instrument #2016-00035381, Official Public Records of Real Property of Bell County, Texas.
3. Solar-Energy Lease Agreement dated May 23, 2019, between Jerry Neil Lancaster and Paula Hughes Lancaster ("Landowner") and Bell County Solar 1 LLC, a Delaware limited liability company ("Lessee"), as evidenced by that certain Memorandum of Agreement which is filed and recorded in Instrument No. 2019-00023569, Official Public Records of Real Property of Bell County, Texas, as assigned by Assignment of Partial Lease Interest executed by Jerry Neil Lancaster and Paula Hughes Lancaster to Maedgen Energy Services, LLC, a Texas Limited Liability Company, as evidenced by Memorandum of Assignment of Partial Lease Interest dated May 23, 2019 and recorded in Instrument No. 2019-00023568, Official Public Records of Real Property of Bell County, Texas, as assigned by Assignment and Assumption Agreement, executed by Bell County Solar 1, LLC, a Delaware limited liability company to Big Elm Solar, LLC a Delaware limited liability company, recorded in Instrument No. 2019-00054386, Official Public Records of Real Property of Bell County, Texas, as amended by Amendment to Solar-Energy Lease Agreement and Memorandum of Agreement by and between Jerry Neil Lancaster and Paula Hughes Lancaster, husband and wife, and Big Elm Solar, LLC, a Delaware limited liability company, dated May 18, 2022, recorded June 3, 2022, in Instrument No. 2022035623, Official Public Records of Real Property of Bell County, Texas, as affected by that unrecorded Partial Assignment and Assumption of Energy Storage Rights by and between Big Elm Solar, LLC, a Delaware limited liability company, and Big Elm Storage, LLC, a Delaware limited liability company.



**Bell County
Shelley Coston
County Clerk
Belton, Texas 76513**

Instrument Number: 2022064594

**As
DEED**

Recorded On: October 20, 2022

Parties: LANCASTER JERRY NEIL

To BIG ELM SOLAR LLC

Comment:

Billable Pages: 7

Number of Pages: 8

(Parties listed above are for Clerks' reference only)

**** Examined and Charged as Follows ****

CLERKS RMF:	\$5.00
COURT HOUSE SECURITY:	\$1.00
RECORDING:	\$29.00

Total Fees: \$35.00

******* DO NOT REMOVE. THIS PAGE IS PART OF THE INSTRUMENT *******

Any provision herein which restricts the Sale, Rental or use of the described REAL PROPERTY
because of color or race is invalid and unenforceable under federal law.

File Information

Instrument Number: 2022064594

Receipt Number: 311766

Recorded Date/Time: 10/20/2022 8:05:04 AM

User / Station: busbyas - BCCCD0735

Record and Return To:

Texas Country Title Co



I hereby certify that this instrument was filed on the date and time stamped hereon and was duly
recorded in the Real Property Records in Bell County, Texas

**Shelley Coston
Bell County Clerk**

Payment Receipt

Clearwater Underground Water Conservation

PO Box 1989
Belton, TX 76513

Received From
Big Elm Solar
120 Garrett St #700
Charlottesville, VA 22902

Date	5/30/2024
Payment Method	Cash
Check/Ref No	

Payment Amount	\$150.00
Total Amount Due	\$0.00

Invoices Paid

Date	Invoice Number	Amount Due	Amount Applied
5/28/2024	228	\$150.00	\$150.00

Notification

**NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND
OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER
CONSERVATION DISTRICT**

Big Elm Solar has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on May 20, 2024, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit will authorize the withdrawal from a new well completed in the Alluvial Aquifer with a 1 ¼ - inch column pipe on a 15.0 acre tract located at 8936 Connection Road, Troy, Texas, Latitude 31.157818°/Longitude -97.236567° (well# N3-24-004P), to produce water for commercial office use in a proposed annual quantity not to exceed 0.3 acre-feet or 97,755 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's representatives may be contacted at 437 East 141st Street, Glenpool, OK 74033 or by phone at 918-215-3312 or 10121 North IH 35, Jarrell, TX 76537 or by phone at 303-819-7354.


Publisher's Affidavit

State of Texas
County of Bell

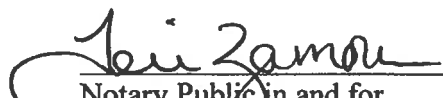
Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Manager Inside Sales of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

May 30, 2024

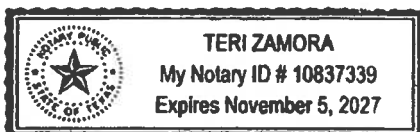
For: Big Elm Solar
Ad #: 16692756
Cost: \$131.05
Times Published: 1


Jane Moon
Classified Manager Inside Sales

Subscribed and sworn to before me,
this day: June 4, 2024


Notary Public in and for
Bell County, Texas

(Seal)



**NOTICE OF APPLICATION FOR A
COMBINATION DRILLING AND OPERATING
PERMIT FROM CLEARWATER UNDERGROUND
WATER CONSERVATION DISTRICT**

Big Elm Solar has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on May 20, 2024, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

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CROSSWORD

By THOMAS JOSEPH

ACROSS

1 Remini
5 Held
10 Writer
11 Capitol
12 Polynesian
14 Willie in
16 Roberto in
20 Imitated
23 Cuckoo
24 Keen
25 Some
27 Stephen

DOWN

1 "Why
2 Fix copy
3 "Lonely
4 Barber's
5 Empire
6 Surrendering
7 Hummed
8 Grogg
9 Cub's
11 Ignore
13 Insuper
15 Merriam

Yesterday's answer

17 At hand
18 Zesty
19 Gaic
20 Buddy, in
21 Bakery
22 Wharf
25 Hawk
26 Sighed
28 Strong
30 Shoplift
31 Comfort
32 TV's
33 Trebek
34 Deck
35 Relaxing
36 Sleep
37 Yale
38 Sly one

OFFICE HOURS

Temp Daily Telegram
(254) 778-4444

DEADLINE

Temp Daily Telegram
(254) 778-4444

Rental

Apartment furnished
(254) 778-4444

Announcements

Public Notices & Legal
(254) 778-4444

Need Extra Income?

Supplement your present income with a newspaper
delivery route. For just a few hours a night you could
keep your regular job and earn extra cash.

\$500 SIGN ON BONUS

After 26 weeks

Routes Available!

Area

East Temple

South Temple

Morgan's Point

Salado

Bi-Weekly
Gross Income (est.)

\$350.00

\$425.00

\$600.00

\$700.00

Applicants must have reliable transportation, valid driver's
license and auto liability insurance in their name.Contact the Circulation Department at
254-778-4444
or stop by the office at 10 South Third St., Temple
Mon-Fri 8am - 5pm

TEMPLE DAILY TELEGRAM

su | do | ku

©Puzzles by Pappocom

How to Play:

Using the numbers provided, complete
the grid so that every row, column, and
3x3 square contains the numbers 1-9
without duplications. Find solutions,
tips, and computer program at
www.sudoku.com

AXYDLBAAXR

is LONG FELLOW

One letter stands for another. In this sample, A is used
for the three L's. X for the two O's, etc. Single letters,
apostrophes, the length and formation of the words
are all hints. Each day the code letters are different.

5-30 CRYPTOQUOTE

YFNDN'W P TSY SG OW SOY

FNDN YFPY PDN JCDHW, APV.

ZN PTT VNNH YS LOWY GTM.

— YDPICW KWSYY

Yesterday's Cryptquote: A HERO IS SOMEONE
WHO UNDERSTANDS THE RESPONSIBILITY
THAT COMES WITH HIS FREEDOM. — BOB
DYLAN

SELL
CLAIM LOGIN
ABEY INANE
NOR SPATTER
SWATTER HAT
SITE IN WAR
SCARE
AINT NEPAL
ATE SCATTER
SHATYER TAU
KOREA EMIRS
EMERY DARN
DEARN PESO

These featured ads are running for the 1st Time today!

1221 PM 2024 - Bay Shore
1000 SF 3 BDRM 2.5
BATH 1.5 CAR 2
254-778-4444FREE TO A GOOD HOME
Furniture and more
Call Livi
254-778-4444Public Notices & Legal
Call Livi
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CLASSIFIEDS

TEMPLE DAILY TELEGRAM

These featured ads are running for the 1st Time today!

1221 PM 2024 - Bay Shore
1000 SF 3 BDRM 2.5
BATH 1.5 CAR 2
254-778-4444FREE TO A GOOD HOME
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May 28, 2024

NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT

Name
Address
City, TX Zip

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

RE: Application for a Combination Drilling & Operating Permit

To Whom It May Concern:

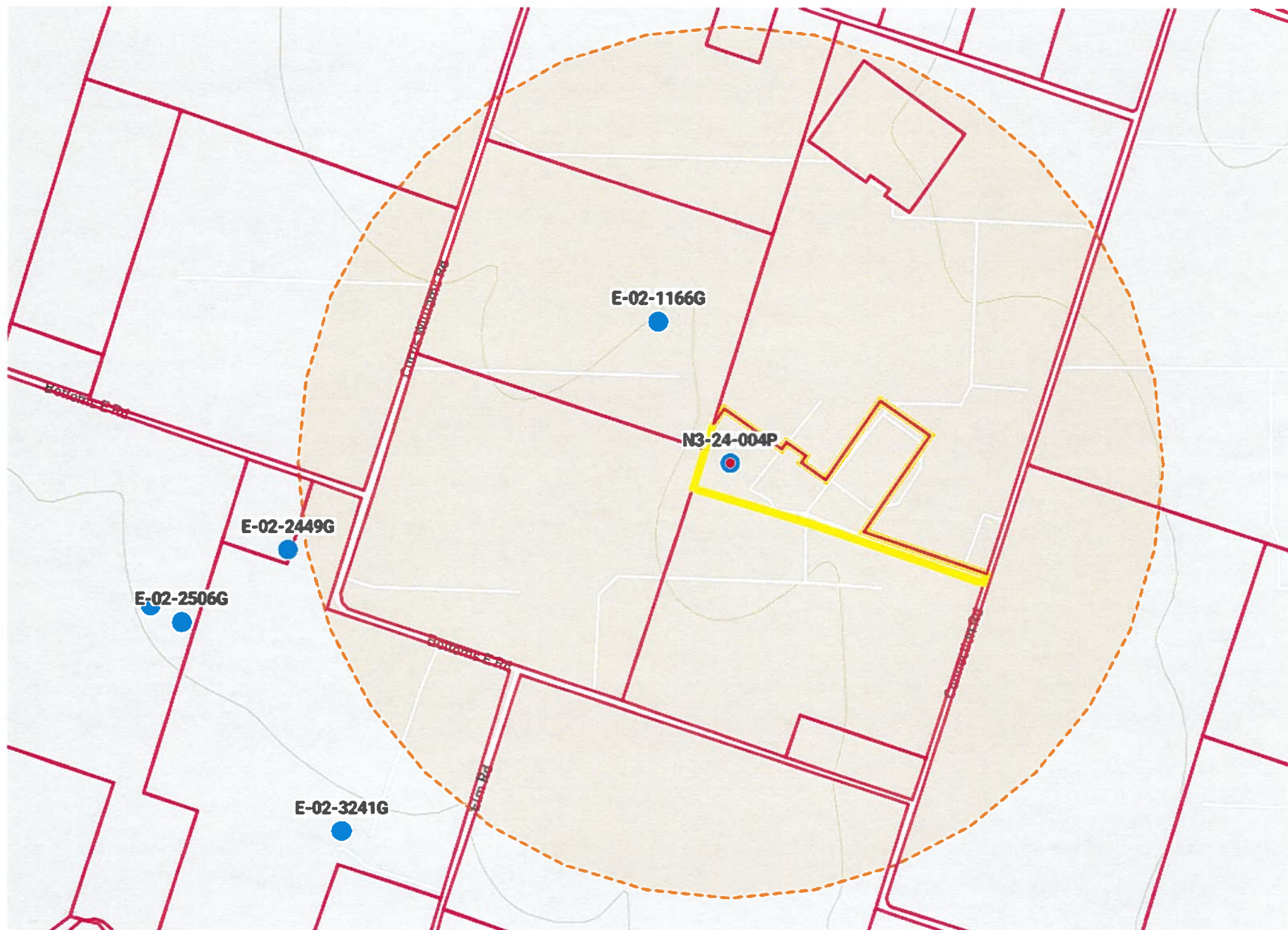
I, Bridget Goodacre, on behalf of Big Elm Solar, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on May 20, 2024, for a combination drilling and operating permit on a new well (N3-24-004P) for 0.3 acre-feet or 97,755 gallons per year.

This permit will authorize the withdrawal from a new well completed in the Alluvial Aquifer with a 1 ¼ - inch column pipe on a 15.0 acre tract located at 8936 Connection Road, Troy, Texas, Latitude 31.157818°/Longitude -97.236567° (well# N3-24-004P), to produce water for commercial office use in a proposed annual quantity not to exceed 0.3 acre-feet or 97,755 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's representatives may be contacted at 437 East 141st Street, Glenpool, OK 74033 or by phone at 918-215-3312 or 10121 North IH 35, Jarrell, TX 76537 or by phone at 303-819-7354.

Sincerely,

Bridget Goodacre



N3-24-004P Contact List

Wells 1/2 Mile

<u>Prop ID</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>	<u>Well #</u>	<u>Status</u>	<u>Depth</u>	<u>Aquifer</u>	<u>Use</u>	<u>Distance</u>
36500	Ernest Bunte	PO Box 278	Troy	TX	76579	E-02-1166G	Active	40	Ozan	Domestic	969 ft

Adjacent Property

418555	Jerry Lancaster & Paula Hughes	11133 FM 3369	Temple	TX	76501
36500	Ernest Bunte	PO Box 278	Troy	TX	76579
48479	Henson Living Trust	5900 Arthur Cemetery Rd	Troy	TX	76579
72018	Joe & Jo McMurtry	2835 Bottoms East Rd	Troy	TX	76579
43791	Carl Grisham	4191 Airport Trail	Temple	TX	76504

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.68	
Total Postage and Fees	\$8.73	05/28/2024

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
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Postage	\$0.68	
Total Postage and Fees	\$8.73	05/28/2024

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