

Board Meeting & Workshop

Clearwater Underground Water Conservation District 700 Kennedy Court Belton, Texas

> Wednesday March 13, 2024 1:30 p.m.

Clearwater Underground Water Conservation District Board Members

Leland Gersbach, Director Pct. 1 President

7872 Hackberry Holland, TX 76534 Phone: 254-657-2679

E-mail: lgersbach@cuwcd.org

Work: Brockway, Gersbach, Franklin

& Niemeier P.C.

3520 SW H.K. Dodgen Loop

Temple, TX 76504 Phone: 254-773-9907 Fax: 254-773-1570

Gary Young, Director Pct. 2 Secretary

1314 Creek View Salado, TX 76571

Cell Phone: 972-571-3118 E-mail: gyoung@cuwcd.org

Jody Williams, Director Pct. 3

15098 FM 437 South P.O. Box 780 Rogers, TX 76569

Cell Phone: 254-493-4705

E-mail: jwilliams@cuwcd.org

Scott Brooks, Director Pct. 4

425 Mercy Ranch Rd.

Florence, TX 76527 Phone: 254-226-4000

E-mail: sbrooks@cuwcd.org

Jim Brown, Director At-Large

1350 Mission Trail Salado, TX 76571

Phone: 832-928-3348

E-mail: jbrown@cuwcd.org

NOTICE OF THE MEETING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT March 13, 2024

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, March 13, 2024, at 1:30 p.m. at the Bell County Historic Courthouse, 2nd-floor Commissioners Court Chambers, located at 101 Central Avenue, Belton, Texas. The following items of business will be discussed.

Workshop:

- 1. Discuss the need for potential rule changes related to transport fees.
- 2. Receive information related to the Texas Alliance of Groundwater Districts' 2024 Groundwater Summit.
- 3. Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.

Board Meeting:

- 1. Invocation and Pledge of Allegiance.
- 2. Public comment.2
- 3. Approve minutes of the February 14, 2024, Board meeting.
- 4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for February 2024 (FY24) as presented.
- 5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for February 2024 (FY24) as presented.
- 6. Discuss, consider, and take appropriate action, if necessary, to approve the FY24 line-item budget amendments as requested.
- 7. Discuss, consider, and take appropriate action, if necessary, to approve the Annual Report for 2023.
- 8. Discuss, consider, and take appropriate action, if necessary, to approve by resolution, support of Williamson County groundwater investigation and studies.
- 9. Hold a show cause hearing on the following violation:
 - a.) Discuss, consider, and take appropriate action necessary upon receiving testimony related to second violation and ignoring Order #1 per District Rule 6.5 by drilling & completing a well on January 22, 2022, without a formal CUWCD permit on a tract of land less than 10-acres and great than or equal to 2-acres, Latitude 30.930066 °/ Longitude -97.701384° by both Raul Zavala ("Driller") (TDLR License #54363) officed at 1910 S. Wheeler St., Jasper TX 76951 and Mr. Tomas Reynoso ("Property Owner"), located at 15731 Cedar Valley Rd, Salado TX.
- 10. Hold a public hearing on the following application:
 - a.) NS Retail Holdings, LLC has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 22, 2024, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well. This permit will authorize the withdrawal from a new well completed in the Lower Trinity Aquifer with a 1 1/4 - inch column pipe on a 2.39 acre tract located at on State Highway 195 approximately 1/4 mile north of the Lampasas River, Killeen, Texas, Latitude 30.97562°/Longitude -97.77514° (well# N3-24-001P), to produce water for public water supply to proposed Dollar General in a proposed annual quantity not to exceed 0.12 acre-feet or 39,102 gallons per year total.
- 11. Discuss, consider, and take appropriate action, if necessary, to approve the set-back waiver for PID #42479 as related to well # E-20-029GU.
- 12. General Manager's Report concerning office management and staffing related to District Management Plan³.
- 13. Receive monthly reports and possible consideration and Board action on the following³:
 - a) Drought Status Reports, b) Education Outreach Update, c) Monitoring Wells, d) Rainfall Report, e) Well Registration Update, f) Aquifer Status Report & Non-Exempt Monthly Well Production Reports
- 14. Director comments and reports.
- 15. Discuss agenda items for the next meeting.
- 16. Set time and place for the next meeting.
- 17. Adjourn.

Dated the 8th day of March 2024.

Leland Gersbach, Board President

Dirk Aaron, Assistant Secretary

Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above.

CUWCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact CUWCD's office at 254-933-0120 at least 24 hours in advance if accommodation is

needed.

During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda, or as otherwise authorized by law.

Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda

'No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUWCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the public and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUWCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

NOTICE OF SHOW CAUSE HEARING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District will conduct a Show Cause hearing as it relates to the ALLEGATIONS CONCERNING THE ILLEGAL drilling of a well as described below at 1:30 p.m. on Wednesday, March 13, 2024, at the Bell County Historic Courthouse at 101 Central Avenue, 2nd floor Commissioners Court Chambers, Belton, Texas, in compliance with the Texas Open Meetings Act.

The hearing will be conducted on the following applications:

Landowner's File Number	District Rule Violation by Landowner	Location of illegally Drilled Well	Date of alleged Violation/s of the District Rules
N1-20-003P Combination Drilling/Operating Permit	Tomas Reynoso 15731 Cedar Valley Rd Salado, TX 76571	5.00-acre tract of land located at 15731 Cedar Valley Rd, Salado, Texas Latitude 30.930063° Longitude -97.701384°	January 22, 2022 Illegal drilling of a domestic well January 8, 2024 Violation of District Order NO. 1 issued by the Board of Directors on March 9, 2022

The Show Cause Hearing is to address allegations, receive testimony by all parties, and apply findings of fact necessary before fines and remedies as it relates to a landowner violation of District Rule related to permits required on tracts of land subdivided less than 10-acres and greater than or equal to 2-acres requiring a landowner to attain a permit to drill and operate a well within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit.

Upon recommendation of the General Manager to the Board or upon the Board's own initiative, the District may order any Person that it believes has violated or is violating any provision of the District's Rules thus per District Rule 12.3.2 (a-d) ordered to appear before the Board at this public meeting, held in accordance with the Texas Open Meetings Act, and called for such purpose and to show cause of the reasons an enforcement action, including the assessment of penalties and initiation of a suit in a court of competent jurisdiction in Bell County, should not be pursued against the Person made the subject of the show cause hearing. The Presiding Officer may employ the procedural Rules in Section 6 of the District's Rules. For more information, please contact the CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this 1st day of March 2024 in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF SHOW CAUSE HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on March 1, 2024, and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above named political subdivision is located.

Dated 03/01/2024

SHELLEY COSTON
OO. CLN. BELL CO. TX

Clearwater Underground Water Conservation District

Dirk Aaron, General Manager

NOTICE OF PERMIT HEARING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District will conduct a hearing on four Applications for Permits as described below at 1:30 p.m. on Wednesday, March 13, 2024, located in the Bell County Historic Courthouse, 101 Central Avenue, 2nd floor Commissioners Court Chambers, Belton, Texas, in compliance with the Texas Open Meetings Act.

Applicant's File Number/Name	Permit Applicant/Holder and Landowner	Location of Well/Wells	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
Combination Drilling & Operating permit for Well N3-24-001P	Dollar General Store c/o Greg Glaser, P.E. 9010 Overlook Blvd. Brentwood TN 37027 (615) 515-4075	2.39-acre tract located at State Highway 195 approximately ¼ mile north of the Lampasas River, Killeen, Texas, on SH195 Latitude 30.97562° / Longitude -97.77514°	Produce groundwater for public wate supply to a new Dollar General in a proposed annual quantity not to exceed: 0.12 acre-feet or 39,102 gallons per year total. This permit will authorize the withdrawa from a well completed in Southwes Management Zone to the Lower Trinity Aquifer limited to a maximum 1 ½ - inch column pipe.

The Applications for Permit and Permit Amendments, if granted, would authorize the permit holder to operate wells within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit. A person wishing to submit a Contested Case Hearing Request under District Rule 6.10.15(d) who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to not appear.

For additional information about this application or the permitting process, or to request information on the legal requirements on what MUST be included for a Contested Case Hearing Request to be valid, please contact CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this $\underline{1st}$ day of $\underline{March\ 2024}$ in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on March 1, 2024, and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above-named political subdivision is located.

Dated 03/01/2024

Clearwater Underground Water Conservation District

By: Dirk Ram

Dirk Aaron, General Manager

Workshop Item #2

SPONSORSHIP OPPORTUNITIES

Presenting Sponsorship

\$10,000

- Premium signage or acknowledgment as Presenting Sponsor onsite
- Sponsor logo or message featured in Summit app
- Sponsor-provided literature or giveaway distributed to each attendee at check-in
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Full-page advertisement in program
- Four (4) Summit badges
- One (1) 6'x8' exhibit booth

General Session Sponsorship

\$7,500

- Signage and acknowledgement during general sessions
- Sponsor-provided literature or giveaway placed at each General Session seat (one time)
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Full-page advertisement in program
- Four (4) Summit badges
- One (1) 6'x8' exhibit booth

Luncheon Sponsorship

\$5,000

- Signage and acknowledgment at luncheon
- Sponsor-provided literature or giveaway placed on lunch tables
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Half-page advertisement in program
- Three (3) Summit badges
- One (1) 6'x8' exhibit booth

Registration Sponsorship

\$4,000

- Signage and sponsor-provided literature at registration
- Sponsor logo and link on online registration page
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Half-page advertisement in program
- Three (3) Summit badges
- One (1) 6'x8' exhibit booth



Two (2) Summit badges

2024 TEXAS GROUNDWATER SUMMIT

Hyatt Regency Hill Country • San Antonio, TX • August 20-22

\$4,000 **Desserts & Drinks Evening Event Sponsorship** · Signage and acknowledgment at evening event Acknowledgment as sponsor in e-blasts, program, website, and Summit app Half-page advertisement in program • Two (2) Summit badges • One (1) 6'x8' exhibit booth \$4,000 Wi-Fi Network Sponsorship Sponsor logo and acknowledgment on screens with Wi-Fi login information Acknowledgment as sponsor in e-blasts, program, website, and Summit app Quarter-page advertisement in program Three (3) Summit badges \$4,000 **Hotel Keycards Sponsorship** Sponsor logo on hotel keycards, distributed to all Summit hotel guests • Acknowledgment as sponsor in e-blasts, program, website, and Summit app • Quarter-page advertisement in program Two (2) Summit badges One (1) 6'x8' exhibit booth Welcome Reception Bar Sponsorship (Tuesday) \$3,500 Signage and acknowledgment at Welcome Reception bar • Sponsor logo or name printed on cocktail napkins Acknowledgment as sponsor in e-blasts, program, website, and Summit app Quarter-page advertisement in program • Two (2) Summit badges Happy Hour Bar Sponsorship (Wednesday) \$3,500 Signage and acknowledgment at Happy Hour bar • Sponsor logo or name printed on cocktail napkins · Acknowledgment as sponsor in e-blasts, program, website, and Summit app Quarter-page advertisement in program



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Mobile App Sponsorship

\$3,500

- Premium logo placement and acknowledgment on mobile app
- Acknowledgment as Sponsor in e-blasts, program, website, and Summit app
- · Quarter-page advertisement in program
- Two (2) Summit badges

Photo Booth Sponsorship

\$3,500

- Sponsor logo or name featured on photo booth strip
- Acknowledgment as Sponsor in e-blasts, program, website and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Printed Program Sponsorship

\$3,500

- Sponsor logo featured on front cover of program distributed at registration
- Acknowledgment as Sponsor in e-blasts, program, website and Summit app
- Full-page advertisement in program
- Two (2) Summit badges

Speaker Gifts Sponsorship

\$3,000

- · On-screen acknowledgment as sponsor of speaker gifts
- Sponsor logo or name printed on speaker gift tags
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Breakfast Sponsorship (Tuesday)

\$3,000

- · Signage and acknowledgment at breakfasts and on agenda
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Breakfast Sponsorship (Wednesday)

\$3,000

- Signage and acknowledgment at breakfasts and on agenda
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges



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 Break Sponsorship (3 available) Signage and acknowledgment at breaks Acknowledgment as sponsor in e-blasts, program, website, and Summit app Quarter-page advertisement in program Two (2) Summit badges 	\$3,000
 Video/Livestream Sponsorship (6 available) Sponsor logo featured on posted Summit videos On-screen acknowledgement during General Sessions Acknowledgment as sponsor in e-blasts, program, website, and Summit app Quarter-page advertisement in program Two (2) Summit badges 	\$2,500
 Lanyard Sponsorship Sponsor logo featured on lanyard distributed at registration Acknowledgment as sponsor in e-blasts, program, website, and Summit app Quarter-page advertisement in program Two (2) Summit badges 	\$3,000
 Badge Sponsorship Sponsor logo featured on badge distributed at registration Acknowledgment as sponsor in e-blasts, program, website, and Summit app Quarter-page advertisement in program Two (2) Summit badges 	\$2,500
 Stage Decoration Sponsorship Sponsor logo featured on floral arrangement on stage Acknowledgment as sponsor in e-blasts, program, website, and Summit app Quarter-page advertisement in program Two (2) Summit badges 	\$2,500
	4

Notebook Sponsorship

\$2,500

- Sponsor logo featured on notebooks offered to all attendees at registration table
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- One (1) Summit badge



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Charging Station Sponsorship

\$2,000

- Signage and acknowledgment at charging station
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- One (1) Summit badge

Seed Packet Sponsorship

\$2,000

- Sponsor logo featured on seed packets offered to all attendees at registration table
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- One (1) Summit badge

Koozie Sponsorship

\$2,000

- · Sponsor logo featured on koozies offered to all attendees at registration table
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- One (1) Summit badge

Mint Sponsorship

\$2,000

- Sponsor logo featured on mint dispensers offered to all attendees at registration table
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- One (1) Summit badge

Pen Sponsorship

\$2,000

- Sponsor logo featured on pens offered to all attendees at registration table
- · Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- One (1) Summit badge



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Door Prize Sponsorship (3 available)

\$2,000

- Sponsor acknowledgement during door prize announcements
- · Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- One (1) Summit badge

Supporting Sponsorships

\$1,000

- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- One (1) Summit badge

Student Scholarships (TAGD District Members Only)

\$300

• Acknowledgment as sponsor in e-blasts, program, website, and Summit app

Contact Julia Stanford at <u>julia@texasgroundwater.org</u> to reserve your sponsorship package!



SCHEDULE AT-A-GLANCE

Monday, August 19 - Optional field trip add-on

Day 1 - Tuesday, August 20

9:30am - 11:00am TAGD Membership Meeting

1:00pm - 3:00pm General Sessions

3:00pm - 3:30pm Afternoon Break

3:30pm - 5:30pm General Sessions

5:30pm - 6:30pm Welcome Reception

Day 2 - Wednesday, August 21

8:15am - 10:00am General Sessions

10:00am - 10:30am Morning Break

10:30am - 12:00pm General Sessions

12:00pm - 1:30pm Luncheon

1:30pm - 3:00pm Breakout Sessions

3:00pm - 3:30pm Afternoon Break

3:30pm - 5:00pm Breakout Sessions

5:00pm - 6:00pm Happy Hour Reception

8:00pm - 10:00pm Drinks & Desserts Networking Event

Day 3 - Thursday, August 22

8:15am - 10:00am General Sessions

10:00am - 10:30am Morning Break

10:30am - 12:15pm General Sessions

Visit texasgroundwater.org for conference updates!

Clearwater Underground Water Conservation District Meeting 700 Kennedy Court Belton, TX

Wednesday, February 14, 2024 Minutes – Board Meeting & Workshop

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop and Board meeting at 10:30 a.m. on Wednesday, February 14, 2024, in the Sirena Room at Tenroc Ranch located at 5471 Thomas Arnold Road, Salado, Texas 76571.

Board Members Present:

Leland Gersbach, President, Pct 1 Gary Young, Secretary, Pct 2 Jody Williams, Vice President Pct 3

Scott Brooks, Director, Pct 4
James Brown, Director, At-Large

Absent: Staff:

Dirk Aaron, General Manager Shelly Chapman, Admin Manager Tristin Smith, Education/Compliance

Guests

Chip Howell
Bill Schumann-Commissioner

Keith Elliston – ACA Peter DiLillo – Harker Heights Stasi Vance

Kevin Cowan – LMS Lauren Elliston – ACA Ron Schutes – Cedar Park Dr. John Asbury – Temple Bryon Thalor – Salado

Gerry Collier – Temple Tom Madden - SFI

Board meeting convened with President, Leland Gersbach, at 10:30 a.m.

1. Invocation and Pledge of Allegiance.

Vice President, Jody Williams, gave the invocation. Secretary, Gary Young, led the Pledge of Allegiance.

- 2. Public Comment. None
- 3. Approve minutes of the January 10, 2024, Board meeting.

Board members received the minutes of the January 10, 2024, Board meeting and workshop in their Board packet to review prior to the meeting.

Vice President, Jody Williams, noted that the January minutes state General Manager, Dirk Aaron, gave the invocation. Jody Williams gave the invocation.

Director, Scott Brooks, moved to approve the minutes of the January 10, 2024, Board meeting and Workshop with corrections as noted. Director, Jim Brown, seconded the motion.

Motion carried 5-0.

4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for January 2024 (FY24) as presented.

Board members received the monthly financial report for January 2024 in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to accept the January 2024 financial report as presented. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for January 2024 (FY24) as presented.

Board members received the monthly investment Fund account report for January 2024 in their Board packet to review prior to the meeting.

Director, Jim Brown, moved to accept the monthly Investment Fund account report for January 2024 as presented. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

6. Discuss, consider, and take appropriate action, if necessary, to approve the FY24 line-item budget amendments as requested.

Shelly Chapman noted for the record that there were none.

7. Discuss, consider, and take appropriate action, if necessary, to accept the FY23 Financial Audit as presented by the district's contracted auditing firm.

Kevin Cowan (Ludwick, Montgomery, and Stapp, P.C.) presented the FY23 Financial Audit. He commented that it was a clean audit again this year. The staff was easy to work with and provided all the documents requested. Kevin walked the Board through the audit documents and explained the findings as he went along.

Director, Scott Brooks, moved to accept the FY23 Financial Audit as presented. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

8. Discuss, consider, and take appropriate action, if necessary, on items related to the petition and possible annexation of Western portions of Williamson County.

Leland stated that there was one person wishing to make public comments on this item. John Asbury submitted comments related to the annexation petition. He stated that he has no conflict of interest here. He commented that there needs to be more data to make a decision on this issue and offered 13 suggestions (in writing) for the Board to consider.

Leland offered the Board an opportunity to state their thoughts and concerns related to the petition for annexation.

Jim Brown stated, "I will vote against the proposal because it could potentially impose an unfair tax impact on the citizens of Bell County and yield no positive results in Williamson County. The public input the Board received in Williamson County on February 12, 2024, did not indicate a compelling community desire for the approval of this petition. In fact, the public input was essentially a 50/50 split. I don't think it's fair to ask Bell County citizens to fund an expensive election which only has a 50/50 chance of success. I certainly understand the concerns and urgency felt by the Aquifer Conservation Alliance. I encourage them to continue their efforts to highlight their issues and to work for change within Williamson County. I am encouraged by Williamson County's efforts to improve scientific understanding of the Middle Trinity Aquifer via the recently initiated study awarded to LRE Water. I think I can speak for the Board members when I say we are willing to provide appropriate technical support if requested. I am hopeful this will be a 'first step' toward improved groundwater management in our region, and it can be achieved in a politically expedient manner."

Scott Brooks shared Jim's sentiment. He asked for a resolution of support for the citizens of Williamson County be added to the agenda for the March meeting.

Gary Young also agreed with Jim and Scott. He would like to see Williamson County form its own GCD. He stated that it's hard for him to ask the Bell County taxpayers to foot the bill for the election without any support from Williamson County. He hopes they will go forward and find common ground. He commented that the Board will help in any way that they can.

Jody Williams agreed with what the other members of the Board had to say.

Leland's main issue is the large portion of the district's budget that would go toward the election expense (approximately 40%). If the election failed, the district would be out \$380,000. His heart goes out to the well owners of Williamson County. The issue needs to be addressed. He sees both sides of the issue. If there is no support from the local authorities, then it's an uphill fight.

Director, Jim Brown, moved to reject the petition for annexation of western portions of Williamson County. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

Leland apologized to the ACA. He commended them on the work they did to bring this issue forward to the public and wished them good luck.

Dirk commented that the time is at hand for their state representatives to meet with their constituents and create legislation for a GCD in Williamson County.

9. General Manager's report concerning office management and staffing related to District Management Plan.

- Interviewed multiple applicants for the Assistant Manager position. Offered the job to Whitney Ingram. She will start March 1st.
- Leland commented that all Board members had the opportunity to interview Whitney. The opinion was unanimous to bring her on.

10. Review monthly report and possible consideration and Board action on the following:

- a) Drought Status Reports
- b) Education Outreach Update
- c) Monitoring Wells
- d) Rainfall Reports
- e) Well Registration Update
- f) Aquifer Status Report & Non-exempt Monthly Well Production Reports

(Copies of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only.)

Dirk discussed information related to the drought status. He noted we are in Stage 1 at this time.

11. Director's comments and reports.

- Leland Gersbach: None
- Jody Williams: None
- Gary Young: None
- Scott Brooks: None
- James Brown: None

12. Discuss agenda items for the next meeting.

- Resolution in support of Williamson County for the need of groundwater management
- Possible permit hearings American Rockwool, 7KX, Victory Rock
- Show cause hearing Tomas Reynoso
- Annual Report

13. Set the time and place of the next meeting.

Wednesday, March 13, 2024, at 1:30 p.m. – CUWCD new board room – if ready (TBD)

14. Adjourn.

Board meeting closed and Workshop convened with President, Leland Gersbach, at 11:06 a.m.

Workshop Item #1: Receive a draft of the Annual Report for 2023.

Tristin completed the draft of the annual report and provided a copy for the Board to review. Dirk asked the Board to have corrections and changes back to her by March 1st.

Workshop Item #2: Receive information related to test well permits.

American Rockwool. They received an emergency permit because they were not aware they were operating illegally. They have submitted an application, but it is not administratively complete until they complete their pumping test and video of the current condition of the well.

Victory Rock is working on a pump test for their middle Trinity well so they can come to the district for an operating permit.

7KX is also working on the pump test and will come back to the district for a full operating permit.

Workshop Item #3: Receive information related to approved drilling permits.

The City of Temple has hired Hydro to drill their well and will keep Dirk in the loop. Ft Hood has hired Intera to work on the ASR well and the work has begun on that. UMHB put out a bid package for a driller and cost analysis for their well. They have not hired a driller yet. There is a drilling permit that was approved for a truck stop south of Belton but it hasn't been approved by TCEQ yet. The RV Park south of Troy has been withdrawn.

Scott asked about the violation of the well for Tomas Reynoso. Dirk brought the Board up to speed on the facts. Tomas has been pumping the well without a permit and will have to appear for another show cause hearing. The Board has the right to make the owner plug the well. Violations are in order.

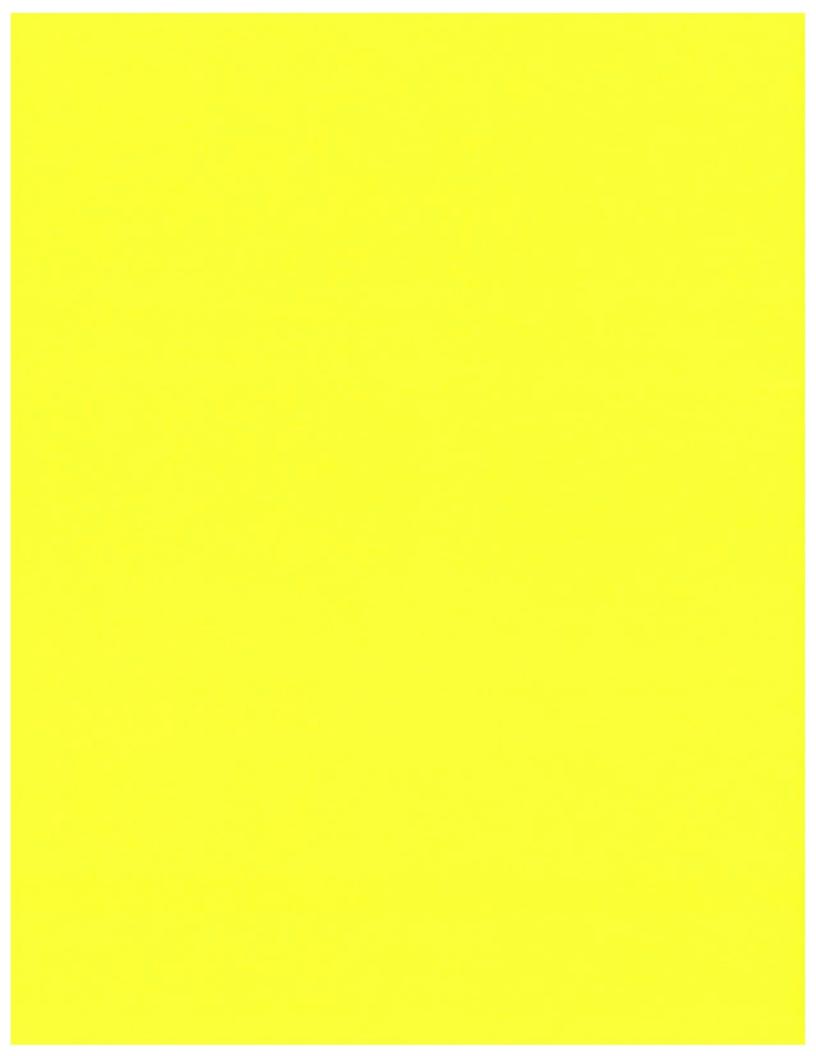
<u>Workshop Item #4:</u> Receive updates related to GMA8DFC determination, per TWC section 36.108, and plans for the next round.

Nothing new to report.

Leland	Gersbach, President	

ATTEST:

Gary Young, Secretary or Dirk Aaron, Assistant Secretary



Clearwater Underground Water Conservation District Meeting 700 Kennedy Court Belton, TX Wednesday, February 14, 2024

Minutes – Public Hearing

The Clearwater Underground Water Conservation District (CUWCD) continued with the evidentiary portion of the public hearing on two applications for drilling permits as described below at 1:30 p.m. on Wednesday, February 14, 2024, in the Sirena Room at Tenroc Ranch located at 5471 Thomas Arnold Road, Salado, Texas 76571.

Board Members Present:

Leland Gersbach, President, Pct 1 Gary Young, Secretary, Pct 2 Jody Williams, Vice President Pct 3 Scott Brooks, Director, Pct 4 James Brown, Director, At-Large Absent: Staff:

Dirk Aaron, General Manager Shelly Chapman, Admin Manager Tristin Smith, Education/Compliance

Guests

Mike Gershon – Presiding Officer (Lloyd Gosselink – Attorneys at Law) Cole Ruiz – District Counsel (Lloyd Gosselink – Attorneys at Law) Mike Keester - Hydrogeology Consultant (KT Groundwater, LLC)

Gretchen Miller - Collier Pete Sylvester - Pape Dawson Brad Cross - Collier **Sharon Higgins** Phil Higgins Gail Hutcherson Janet Kennedy **Charles Simmons** Hank Crismore Danette Pappas Stephanie Ritter John Asbury **Brian Saathoff** Spencer Smith Richard Firth Gerry Collier Larry Michels Richard Bean Paul Otte **Bob Cush** Ron Lusk Teri Stach Phil Stach Eric Allmon Ed McBurney Chris Henning – Pap Dawson Bryon Thaler **Brian Crane** Bill Grace Barbara McBurney Tere Grace Tom Curb Jeffri King Debra Lively Patrick Lynch Susan Edens Tammy Lawler Jim Lively Ben Lawler **Bobby Whitson** Lvnda Bean Ruth Parker Brian Parker James Fieber Debbie Fieber Elliot Hemstreet - TDT Debbie Hering James Hering Tim Fleischer – Salado Village Voice Kim Walker Lisa Bovd Joe Yelderman – Baylor James Bishop Blake Boyd James Kerby Jessica Diem Walter Lesley Daniel McBurney Chip Howell Dale Christianson Bert Henry

Public Hearing reconvened with President Leland Gersbach at 1:42 p.m.

1. Public comments.

None

2. Continue the evidentiary portion of the Public Hearing on the following permit application:
a.) Discuss, consider, and take appropriate action, if necessary, on an application submitted by Dr. Gretchen Miller, Ph.D., PE, PG, on behalf of Mr. James Kerby, Jaffe Interests LP (Mustang Springs Development), for two drilling permits for two proposed new public water supply wells to be completed in the Lower Trinity Aquifer (Hosston Layer), with a maximum 4-inch column pipe on a 1,106-acre housing development located on the north side of FM-2843 approximately 6 miles west of the Village of Salado in the Stillhouse Hollow Management Zone. No groundwater production will be authorized with these drilling permits.

President, Leland Gersbach continued the public hearing at 1:42 p.m. and gave a brief explanation of the application and procedures that would apply to the hearing.

Mr. Gersbach stated, as President of the Board, he would be the presiding officer of the hearing. He introduced Mike Gershon as the co-presiding officer who may be ruling on certain legal issues and advising Leland. Leland confirmed a quorum of the Board was present. He recognized Directors: Scott Brooks, James Brown, Gary Young, and Jody Williams.

Mr. Gersbach commented that this is a formal hearing, and the Board will be taking sworn testimony and hearing from witnesses and scientific experts. He noted that at least one of the parties is being represented by an attorney.

Mr. Gersbach discussed additional procedural issues and the purpose of today's hearing. He reminded the protestants that the applications are for drilling permits. He asked them to bear in mind that they will only be looking at the well-site locations and proposed design of 2 proposed wells, and whether or not the applicant needs the water for a beneficial use. He reminded everyone that the Board will not be making a decision on the amount of water to be produced. The Board will look at the volume of production at a later date, ONLY if the wells are allowed to be drilled, only after Jaffe conducts pump tests and prepares a site-specific hydrogeologic report, and only after an application for an operating permit is filed and another public hearing is held. At that time everyone in the room would have notice of any operating permit application and another opportunity to address the volume of water proposed by Jaffe.

Mr. Gersbach went on to explain that in a contested case hearing, the evidentiary portion of the hearing allows affected parties to present evidence that supports their respective positions. Other affected parties will be given an opportunity to cross-examine.

Mr. Gersbach stated that all persons designated as parties to this hearing will be allotted time to present arguments and evidence supporting their respective positions. At the preliminary hearing some of the parties did testify and will offer testimony today. Mr. Gersbach and Mr. Gershon confirmed the list of protestants who indicated they would testify at today's hearing. Those parties are: James Bishop, Hank Crismore, Tom Curb, Susan Edens, Richard Firth, Bill and Tere Grace (who are represented by attorney, Eric Allmon), Phillip and Sharon Higgins (who will also represent Preston and Un Suk Siple), Phillip and Teri Stach, and Janet Kennedy (Charles Simmons will speak on her behalf).

Mr. Gersbach reminded all parties to keep their comments specifically to the drilling permits before the Board today.

Mr. Gersbach called for a 15-minute break to afford those wishing to make a general public comments time to hand in their form to Dirk Aaron. He also asked that the parties visit with their neighbors about consolidating their comments and perhaps designate one individual to voice their shared concerns. Mr. Gersbach said the hearing will reconvene at 2:10 p.m.

Break 1:55-2:10

Mr. Gersbach asked everyone to take a seat as he reconvened the evidentiary portion of the hearing at 2:10 p.m.

Mr. Gersbach laid out the order of events for this portion of the hearing. He noted that the applications have undergone administrative, legal, and technical review by District staff, General Counsel, and Geoscience Consultants. He stated that a final decision on the applications is not required today but may be made if the evidentiary portion of this hearing is closed. The final decision will involve the Board acting on the applications by either denying the drilling permit application, granting the permit application as requested, or granting the permit application in part or with any special provisions.

Mr. Gersbach offered time for public comments. He recognized Dr. John Asbury as the only person signed up for general public comments. Dr. Asbury stated he had no conflict of interest here and was neutral on the issue. He offered his concerns, thoughts, and suggestions that might be considered on the issue.

Next, Leland stated that he would take appearances by all parties. He read the list of names determined to be parties to the case that were designated at the preliminary hearings. He began with the list of those not wishing to testify:

Last Name	First Name	Present
Ard	David	Yes
Bean	Lynda	Yes
Bean	Richard	Yes
Bishop	Patricia	No
Cousins	Robert & Glenda	No
Crane	Aaron	No
Fieber	James & Deborah	Yes
Fisher	Kyle & Samantha	No
Griesemer	Aaron	No
Hanby	Charles & Judy	No
Hering	James & Debbie	Yes
Hilliard	Samantha	No
Johnston	Mark & Patti	No
Kennedy	Janet	Yes
King	John & Jeffri	Yes
Lawler	Ben	Yes
Lawler	Tammy	Yes
Lesley	Walter & Lisa	Yes
Lively	Debra	Yes
Long	Kristin	No
Lynch	Patrick & Katrina	Yes
McBurney	Barbara & Edgar	Yes
McBurney	Daniel & Elizabeth	Yes
Michels	Larry	Yes
Monteith	Walter & Cheryl	No
Morin	James & Janice	No
Parker	Brian & Ruth	Yes
Ritter	John & Stephanie	Yes
Siple	Preston & Un Suk	No (rep by Higgins)
Walker	Kim	Yes
Walrath	Jason	No
Weatherholt	Maurice	No
Yost	Karyn	No
Yost	Dennis	No

Next, he read the list of names for those who will testify:

Last Name	<u>First Name</u>	Present?
Allmon	Eric	Yes
Bishop	James	Yes
Crismore	Hank	Yes
Curb	Noel (Tom)	Yes
Edens	Susan	Yes
Frith	Richard	Yes
Grace	Bill & Tere	Yes
Higgins	Phillip & Sharon	Yes (not testifying)
Stach	Phillip	Yes
Stach	Teri	Yes
Kennedy	Janet	Yes

Mr. Gersbach administered oaths to those listed above as well as Dirk Aaron, Mike Keester, Vince Clause, Joe Yelderman, Gretchen Miller, James Kerby, and Pete Sylvester. It was also noted that Walter Lesley wanted to testify. Mr. Gersbach confirmed he took the oath with the others.

Mr. Gersbach proceeded to the review and testimony on the applications. He addressed James Kerby and asked him to lay out his application for the Board. Mr. Kerby introduced himself and turned the presentation over to his experts with Pape Dawson to present on his behalf.

Attorney, Eric Allmon, asked to be recognized. He stated that he was representing the Graces and several other parties. He objected to the narrative and discussed his need to cross-examine the witness. Mr. Gershon overruled the objection. He explained that it is typical to allow testimony and then he will be allowed to ask questions and cross-examine the witnesses. Mr. Allmon accepted the ruling.

Pete Sylvester with Pape Dawson Engineers is the senior project manager for this project. He gave an overview of the project.

Mr. Allmon objected to the map being considered in the presentation. He stated that a request of all plans for the development be submitted in discovery and this map was not provided. Mr. Gershon understood that this was submitted with the application and asked Mr. Aaron if they were a part of the permit file. Mr. Aaron responded that a copy of the plat submitted in the packet was recorded by the Village of Salado. Mike asked if the permit package was available on the District website. Mr. Aaron replied that it has been available on the website prior to November 13, 2023. Mike overruled the objection. Mr. Allmon stated that the figure shown was not in the packet but would trust the General Manager if he said it was. Mr. Aaron was confused if Mr. Allmon was referring to the picture/figure or the data. Mr. Allmon stated it was the figure. Mr. Aaron commented that it is different than the one in the packet but identical with more color and definition. Mr. Sylvester commented that the figure was a cleaned-up version to help clarify for the general public. Mr. Allmon commented that a discovery request was made for all plans, conception, design, etc. and nothing was provided. Mr. Gershon noted that information on the slide in question is in the packet and this appears to be an overlay of several documents in the packet. Mr. Sylvester confirmed that this summary of exhibits was in the original application. Mr. Gershon overruled the objection.

Mr. Sylvester concluded his presentation and stated that this site is in the Georgetown CCN. They have initiated an expedited release to the city of Georgetown from the CCN. Mr. Allmon objects to hearsay. Mr. Gershon sustained the objection and asked Mr. Sylvester to restate his comment. Mr. Sylvester addressed questions and answers from the Board and Mr. Allmon. Mr. Allmon submitted exhibit 1 (a partial copy of the development agreement between the Village of Salado and Kerby Ventures) to be entered in the record. Mr Kerby would like the entire document to be entered. Mike asked Mr. Kerby to submit that to Dirk. Mr. Allmon continued with questions regarding the agreement and other aspects of the application.

Mr. Gershon asked if any other parties wanted to ask questions of Mr. Sylvester. Richard Frith asked if the applicant had withdrawn their permit for a wastewater plant. Mr. Sylvester deferred to Mr. Kerby. Mr. Curb asked if the applicant was going to get Georgetown to release water claims for that area. Mr. Sylvester replied yes.

Dr. Gretchen Miller with Collier Consulting introduced herself and listed her credentials. She presented the hydrogeology portion of the permit requests filed. She discussed the existing wells on the property and the wells they were asked to plug. The wells have been plugged and plugging reports are being filed.

Dr. Miller presented the overall plan for the project. The new wells will be drilled in the lower Trinity. These will initially be test wells, not fully completed while they are conducting water quality tests. They will decide if they will become permanent wells based on water quality and productivity.

Dr. Miller presented details on new wells and background and geology of the Trinity Aquifer. She stated that the wells will be Public Water System wells regulated by TCEQ. They will apply for an operating permit once TCEQ says the water is ok for use. Dr. Miller stated that the beneficial use of the wells will be to provide water to people in their homes.

Mr. Gershon asked if any members of the Board had questions of Dr. Miller. Mr. Brooks commented that the data from these test wells will be beneficial to the District. Mr. Scott asked Dr. Miller if she would recommend to her client that the wells would be viable without first drilling an exploratory well. She said she would not recommend that. Mr. Brooks clarified the only way to determine if there is suitable water for this project without causing harm to others in the area would be to drill the test well. Dr. Miller agreed.

Mr. Aaron asked Dr. Miller about the pilot wells. He asked if they were going to drill 1 well or 2 wells with temporary casing on the front end. She stated that they asked for 2 wells. Based on driller availability, she commented that they will drill one with temporary casing and test it. Based on those results, they will determine whether to continue with the other well. Mr. Aaron followed up with a question related to well design being sent to TCEQ for approval prior to completing the wells or are they going to use an alternative method with TCEQ called an "as built"? He asked what their approach would be. Dr. Miller replied that the approach would be based on the status of the CCN. TCEQ requires that issue to be resolved before applying for a permit for construction. The "as built" method could be denied by TCEQ. Mr. Aaron asked Dr. Miller to discuss water quality issues of the "Doc Curb" well in the same management zone (permitted by CUWCD) and challenges associated with the water quality and how she would advise her client. Dr. Miller described the water quality challenge for this well as having high TDS and the TCEO drinking water standards. She would likely recommend a reverse osmosis system. This would be an expensive process and time-consuming. Mr. Aaron asked if Dr. Miller had looked at the Victory Rock well now that the hydrogeologic report is done and the well completion report is available and what her thoughts were regarding the lack of production. She is concerned that it is below 20gpm. There are issues that can affect production of the well that have nothing to do with aquifer formation. Mr. Aaron stated the aquifer may be more productive its just the well completion, design, and challenges getting through the layers of the hammet shale. Dr. Miller described some of the challenges to drilling through the hammet shale.

Mr. Gersbach asked about a storage tank for the well and what size it would be. She replied they are required to put in a storage tank. She doesn't know for sure the size since they haven't gotten that far in the design.

Mr. Allmon addressed Dr. Miller. He picked up where Mr. Aaron left off regarding the production of the Victory Rock well. He noted that Dr. Miller indicated the Victory Rock well produced less water than what was anticipated and that could be due to factors that have nothing to do with characteristics of the aquifer. Dr. Miller confirmed that statement and explained how the completion of a well can result in less production than anticipated for reasons that don't have anything to do with the characteristics of the aquifer. Mr. Allmon asked her to explain if the drilling mud used can seep into the formation. Dr. Miller said that it could to a limited extent but everything used in the drilling mud has to be approved for use in a drinking water well by TCEQ. Mr. Allmon asked if material moves into the formation during the drilling process, can it have an effect on the formation? Dr. Miller replied that it might make the production of the well lower but it will not harm water quality. Mr. Allmon asked if Dr. Miller had looked at wells in the Hidden Springs area and how many wells were in the area. Dr. Miller did not know. Mr. Aaron replied there were just over 200 at this time. He also noted that there are no lower Trinity wells in that subdivision. Mr. Allmon entered exhibit 2 ("Applicant Jaffe Interests, LP's objections and responses to protestant Bill and Tere Grace's request for production") into the record. He pointed out #3 on page 5 requesting all plans for the development proposed to be served by the proposed well to include any conceptual plans, infrastructure plans (including water supply infrastructure), roadway plans, engineering plans, and or construction plans. He asked Dr. Miller to verify the response that the applicant is not currently in possession of the documents responsive to the request. Mr. Gershon asked Dr. Miller if she was familiar with this document. She is not familiar with this particular document. Mr. Allmon asked if there were any plans for water infrastructure since the response says there are no responsive documents and asked how a CCN can be obtained from the PUC when there are no plans for the infrastructure to be installed. Dr. Miller deferred this question to Pape Dawson. Mr. Allmon asked if there were any plans submitted with the application. Dr. Miller replied that is not typically the domain of a groundwater conservation district to evaluate those plans. Mr. Allmon asked if the spacing requirement was being required in this case as if the CCN was being held by the applicant. Dr. Miller said that is what was in Mr. Aaron's analysis. Mr. Allmon asked if the track size would be compliant of the district rules if the application were placed by a person without a CCN. Dr. Miller replied no and explained why. Mr.

Gershon stopped Mr. Allmon's questions stating that Dr. Miller is not equipped to answer questions of law. He noted that Mr. Allmon's position is clear to the Board. Mr. Allmon said he would move on from the questioning of this witness.

Mr. Gershon asked if any other parties had questions for the witness.

James Bishop commented that Dr. Miller mentioned a reverse osmosis scenario for the well. He enquired if any environmental studies have been done on the impact of surface release or injection and how it might affect other well owners. Dr. Miller said that they have not done any studies at this time.

Mr. Gershon asked if there was anything Dr. Miller might like to add. Dr. Miller commented regarding the CCN. She said that they are aware of the regulations and intend to comply with them. This a complex matter. As far as the design of the water system, they do not know what the water quality and supply look like so at this stage they will not look at a design until they have more information.

Hank Crismore addressed Dr. Miller. He asked if they had contracted a well driller yet. Dr. Miller responded that they have not. They will do that when the drilling application is approved. His concern is that someone from outside the area may drill this well and not do it correctly. The residents would then have to deal with the aftermath for the rest of their lives. Dr. Miller understood the concern and stated that Collier Consulting is contracted with Pape Dawson and will supervise the drilling operation and will be on-site to monitor with a number of checks and balances. She explained the process. Mr. Crismore's second concern is a trust issue that the people doing this are going to circumvent the system. He reached out to the company with an interest in purchasing some property and asked where the water would come from. He stated that he was told it would come from the Village of Salado. He questioned that response and was told that they were going to drill a large well. He was then told if that didn't happen, that everyone would be able to drill there own well. He stated that the people he spoke to lied to them or they were unprepared to answer the question.

Mr. Gershon asked Mr. Kerby to come forward to answer questions from the Board. Mr. Gersbach asked Mr. Kerby questions related to the application. Mr. Kerby understands the Board does not have the authority to approve or deny the application for a groundwater production permit for reasons beyond the described elements reflected in Mr. Aaron's executive summary. He understands that this is only a permit to drill two public water supply wells with no approval of production other than what is necessary for drilling the wells and completion of the prescribed aquifer pumping test. Mr. Kerby has also agreed to the installation of a metering device so that monthly usage can be reported and allow district staff to make routine site visits to access water levels and verify meter readings. He understands that as a public water supply entity he will be required to have a conservation plan and drought reduction plan presented with his 2-step operating permit application and that the district will require him to office a copy upon ratification of said plan by TCEQ and or any future amendments. Mr. Gershon asked if the Board had any other questions of Mr. Kerby. There were none.

Mr. Gersbach asked Mr. Kerby to take questions from protestants or to make any additional comments he felt necessary. Mr. Kerby stated that he understands there are many steps to this process. He fully intends to bring in experts and top knowledge to advance this to the highest level.

Tammy Stach addressed Mr. Kerby. She asked what access will there be for inspections with the gates are continually locked? Mr. Kerby replied that the gates are currently locked because of the large equipment on site and to keep game animals in. He also stated that they have never denied anyone asking for access to inspect. Mrs. Stach stated that was not true. There is a lack of trust and transparency with this company.

Ed McBurney asked if the wells are drilled and things go bad, does the applicant have the financial ability to repair the property owner's wells that may be damaged. Can they be required to have some type of insurance or bond?

Dirk Aaron addressed Mr. Kerby by saying there is a step-by-step process should the drilling permit be approved. Before returning to the district that he would obtain a CCN, become a public water supply, and have the legal framework in place before coming back for an operating permit. Mr. Kerby agreed.

Break: 4:00-4:10

Dirk Aaron called Consultant, Mike Keester. Mr. Keester introduced himself and stated his credentials. He presented his Hydrogeologic evaluation and summarized the background of the application and proposed wells. He explained the hydraulic conditions of the aquifer and noted that groundwater from the Lower Trinity will not affect the Middle Trinity or the Upper Trinity.

Director, Scott Brooks, commented that using best available data its hard to predict how water moves in that area of the County. He asked if it would be prudent to obtain more date. Mr. Keester agreed. Mr. Gershon asked what the benefit of a multi-well pump test. Mr. Keester gave an explanation.

Mr. Gershon asked if there were any other questions for Mr. Keester. Charles Simmons had questions on behalf of Janet Kennedy. Mr. Simmons asked how sure Mr. Keester was of his drawdown levels. Mr. Keester replied that he was confident, and his numbers were conservative values.

Mr. Aaron called Vince Clause with LRE. Mr. Clause is a consultant for the District and has worked on the District's 3-D Model. Mr. Aaron asked him to speak on what the hammet shale is. Mr. Clause introduced himself and listed his credentials. He brought a core sample of the hammet shale as a visual to help understand the make-up of an aquitard. He presented information related to the hammet shale.

Mr. Aaron call Dr. Joe Yelderman. Dr. Yelderman is a geoscientist at Baylor University. He has worked with the District for several years related to groundwater issues. He discussed the confining bed or aquitard that lies between two formations lets very little water in between the aquifers. Mr. Aaron asked Dr. Yelderman to explain tritium and what that means. Dr. Yelderman explained this.

Walter Lesley questioned Dr. Yelderman. He stated that he has 2 wells in the Edwards Aquifer. His concern is drillers punching holes through the Edwards and draining the aquifer. Dr. Yelderman indicated that wouldn't be a concern. Mr. Lesley also confirmed that both wells are to be drilled into the Lower Trinity.

Dirk Aaron presented his executive summary, assessment, and elements of the applications. The application did not comply with the tack size required in the District Rules. The applicant intends to obtain a CCN before they come back for an operating permit. Mr. Aaron noted that the CCN issue had been sufficiently addressed earlier in the hearing. They have paid all fees required. The water is for beneficial use as a public water supply and will follow TCEQ regulations for public water supply. The applicant has agreed to avoid waste and achieve water conservation. The applicant agreed to protect groundwater quality. Spacing and production limitations have been identified and met. The proposed use of water from these wells will not affect the Middle Trinity wells within the radius. The MAG will not be exceeded.

Mr. Gersbach asked Mr. Aaron to explain the difference between an exempt well and a non-exempt well. Mr. Aaron explained the classification and requirements. The applicant will be required to meter the well and the applicant will be required to participate in the District's water level reporting program. Mr. Brooks asked what oversight will there be to ensure the wells are drilled properly. Mr. Aaron replied if the permits are issued there will be direct communication with the driller and consultants. Director, Gary Young commented that what the Board is looking to vote on are drilling permits only.

Mr. Allmon addressed Mr. Aaron regarding tract size. Mr. Allmon confirmed with Mr. Aaron that one tract is approximately 18.37 acres and the other is 2.74 acres. Mr. Arron commented that tract size was addressed in his executive summary, and the wells did not meet tract size. The applicant however demonstrated sufficiently that they were pursuing a CCN. Without a CCN the tract sizes could not be met unless the applicant provided an encumbrance.

Mr. Allmon submitted exhibit 4 related to spacing and tract size requirements related to District rule 9.5.2. He asked Mr. Aaron what the minimum tract size would be for the Stillhouse Management Zone in the Lower Trinity with a 4" column pipe. Mr. Aaron commented that for this particular rule, it would be a minimum of 20 acres, but the applicant is exempt from the minimum tract size based on the foot-note that states "The above are exempt from the minimum tract size requirements: 1) a Retail Public Water Utility's Non-exempt New Well if the Well is located within the prescribed boundaries of the Utility's retail water service area that

is certificated by the PUC of Texas by the issuance of a CCN." Mr. Aaron commented in this instance the applicant meets the tract size because they have initiated and intend to obtain a CCN before an operating permit is approved. Mr. Allmon continued to question the tract size. He commented that the footnote says they are exempt if the well "IS" located within a CCN. These wells are not. Mr. Aaron replied that the applicant has applied for the CCN and it will have to be in place prior to an operating permit being issued. Mr. Allmon asked if this rule applied to a drilling permit. Mr. Aaron stated that it did not, in this case. Mr. Allmon inquired if there was anything in the rules that addressed that bifurcated process. Mr. Aaron said it was standard policy. Mr. Allmon commented that the district is run by rules. He wanted to know where it stated in the rules that the tract size didn't apply to drilling permits. Mr. Aaron did not have an answer for that. Mr. Gershon interjected that Mr. Allmon was asking some legal questions that he will have an opportunity to address when he puts up his case. Mr. Allmon moved on to further questions. Mr. Allmon referred back to District Rule 1.1 and the definition of a "Retail Public Water Utility" which means any person, corporation, public utility, water supply corporation, municipality, political subdivision or agency operating, maintaining, or controlling in this state, facilities for providing potable water service, or both for compensation." He asked Mr. Aaron if this applied to the applicant. Mr. Aaron replied yes. Mr. Allmon asked if the applicant provided any indication that they are operating, maintaining, or controlling a facility providing potable water service. Mr. Aaron replied that the applicant has demonstrated that they intend to be able to do that before they bring an operating permit before the Board. Mr. Allmon commented that the applicant has not provided anything showing they are currently a Retail Public Water Utility. Mr. Aaron responded that Mr. Allmon is correct. Mr. Allmon had no further questions.

Mr. Gershon asked if any of the protestants had any questions.

Mr. Bishop asked if the Board was going to consider the environmental impact at this juncture. Mr. Aaron addressed this concern. If the well comes back with sufficient quantity but water quality requires mitigation, the Board will have to address those concerns when the applicant comes back for an operating permit. The applicant will also have to apply with TCEQ for that type of facility.

Mr. Curb asked Mr. Aaron if the test wells meets the criteria, will these wells be the ones being used for production. Mr. Aaron replied yes.

Mr. Allmon made his opening statement. He commented that this is a 2 step process. He referred to the rules. The rules related to tract size. The rules say what they say and should be applied accordingly. This applicant does not meet the spacing requirement or tract size and does not currently have a CCN. The exemption does not apply because they are not currently a retail public water utility. The rule applies to someone who "IS" a retail public water utility and "HAS" a CCN.

Mr. Allmon called Mr. Crismor and Mr. Stach to testify. They were not available.

Mr. Allmon continued with his closing argument. He referred back to rule 9.5.2 which states the well "IS" located within the boundaries of the CCN (present tense, not future tense) and the applicant "IS" a retail public water utility (present tense, not future tense). He stated that the permit is being issued as if the rules are future tense. Where the rules are plain they need to be followed. For that reason, the permit should be denied.

Mrs. Stach supported what the Attorney presented. She commented that everyone is having to lower their pumps. She was very concerned that so many factors are based on the statement "if things are done properly". She does not trust that things will be done properly and she and the rest of the community will suffer because of it. She asked the Board to please consider all these concerns when making their decision. Mr. Aaron addressed her concerns.

Mr. Bishop stated that we are fortunate to have a governing body in Clearwater whose duty it is to protect the water resources as well as permit holders. We can't afford to take shortcuts nor fast-track a development. He quoted Chapter 36 of the water code. He urged the Board to consider all the facts before they make a decision on the operating permit.

Dr. Lesley doesn't know all of the rules. He commented that it's the district's job to make sure the district rules are followed.

Mr. Simmons spoke on behalf of Mrs. Kennedy. He presented her concerns related to the application, her concerns with an inaccurate plat of her land, and suggestions for relocating well #1. She has tried to get the plat corrected without any luck. Mr. Kerby has agreed to help resolve the platting issues.

Mr. Curb said he has attended a lot of these meetings on different levels. He commented that his concern is none of the aquifers other than the Edwards are replenishing. The consensus is that people are mining the lower aquifers. The water is going to run out. This particular development is not his problem.

Mr. Gersbach asked if Mr. Kerby would like to offer rebuttal of the testimony of other parties. He did not.

Mr. Gersbach concluded the discussion on the application before the Board for the proposed drilling permit. Seeing that all parties had an opportunity to make their cases, Mr. Gersbach asked if any of the parties contesting the application believe that additional evidence is necessary to be submitted. Hearing none, Mr. Gersbach asked what the wishes of the Board were. Mr. Brooks proposed the Board move to executive session.

The evidentiary portion of the public hearing is adjourned at 6:22 p.m.

Mr. Books moved to go into executive session to confer with legal counsel. Mr. Brown seconded the motion.

The Board convened to executive session at 6:22.

Executive Session 6:22-7:11

The Board reconvened from the executive session at 7:11.

Mr. Gersbach stated that no action was taken during the executive session.

Director, Scoot Brooks, moved to approve the drilling permit for Well #2 and Well #1 but with a caveat that the applicant must return to the Board on March 13, 2024, with a properly executed groundwater reservation by encumbering the groundwater rights on the two tracts the applicant owns for the purpose of obtaining 20 acres or more for the second drilling permit for well #1. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

	President, Leland Gersbach	***************************************	_

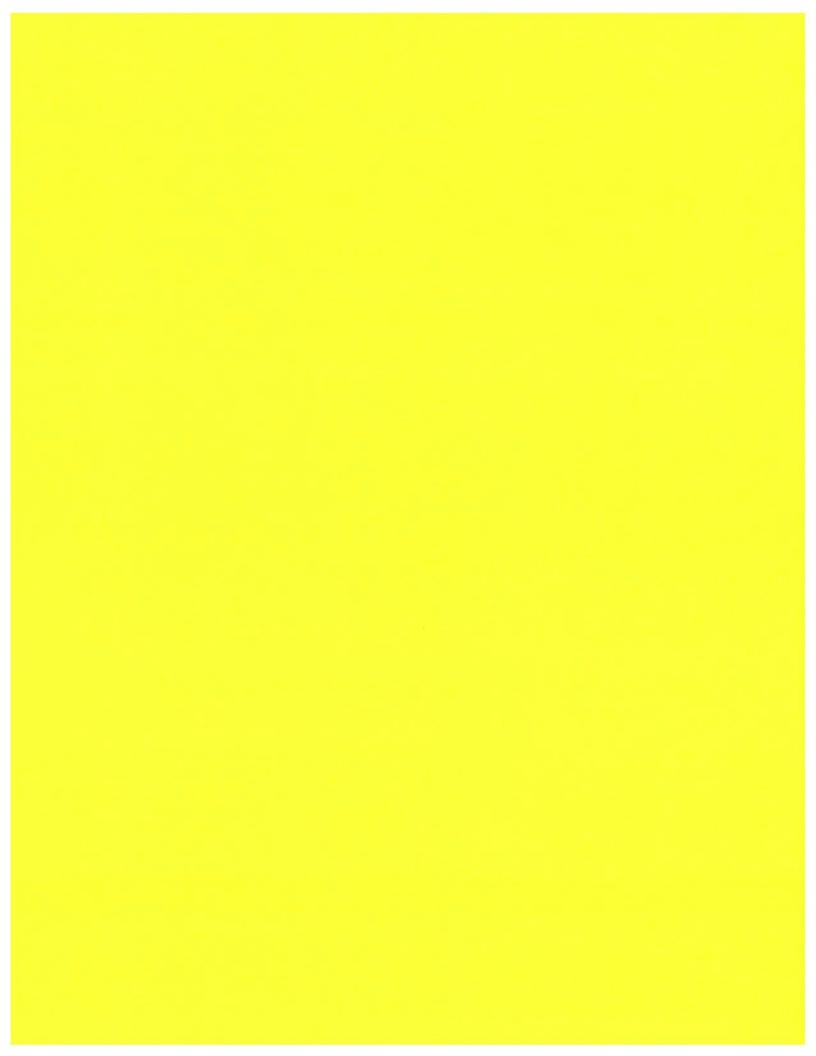
ATTEST:

Secretary, Gary Young or Assistant Secretary, Dirk Aaron

Clearwater Underground Water Conservation Balance Sheet

As of February 29, 2024

	Feb 29, 24
ASSETS	
Current Assets	
Checking/Savings	
10005 · Cash-Reg Operating	18,078.15
10500 · Cash-TexPool Prime	706,239.59
10505 · Cash - TexPool	697,427.12
Total Checking/Savings	1,421,744.86
Accounts Receivable	
11000 · Accounts Receivable	1,741.17
Total Accounts Receivable	1,741.17
Other Current Assets	
11005 · Accounts Receivable - Taxes	17,804.11
12000 · Undeposited Funds	150.00
Total Other Current Assets	17,954.11
Total Current Assets	1,441,440.14
Fixed Assets	
15005 · Land	29,059.21
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
	•
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-269,388.11
Total Fixed Assets	469,151.83
TOTAL ASSETS	1,910,591.97
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
21000 · Deferred Tax Revenue	17,804.11
21050 · Compensated Absences Accrued	19,128.60
24000 · Payroll Liabilities	,
24010 · TWC	35.93
Total 24000 · Payroll Liabilities	35.93
Total Other Current Liabilities	36,968.64
Total Current Liabilities	36,968.64
Total Liabilities	36,968.64
Equity	
31000 · Unappropriated Fund Balance	928,746.29
32000 · *Retained Earnings	76,701.74
33000 · Netamed Earnings 33000 · Investment in Fixed Assets	469,151.83
34000 · Fund Balance	-50,000.00
STOOD - Fully Balance	-50,000.00
Net Income	449,023.47
Total Equity	1,873,623.33
TOTAL LIABILITIES & EQUITY	1,910,591.97



Clearwater Underground Water Conservation Profit & Loss Budget vs. Actual October 2023 through February 2024

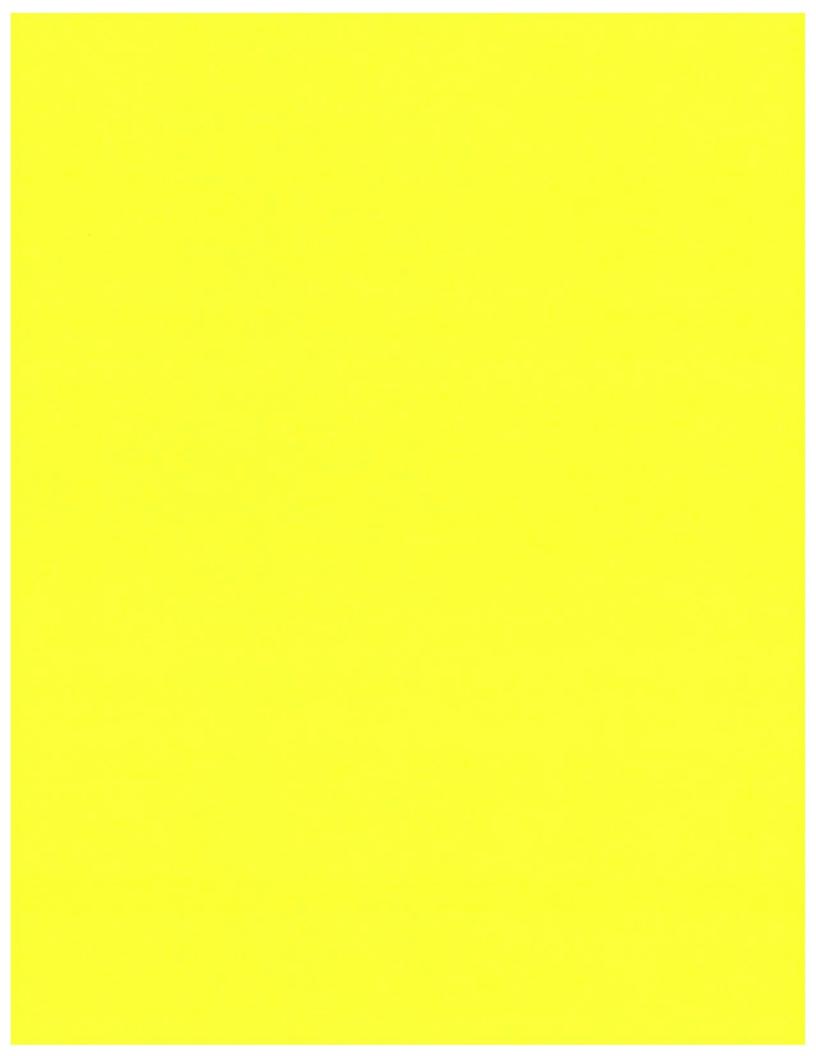
2:50 PM 03/06/2024 **Accrual Basis**

	Feb '24	Oct '23 thru Feb '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
Ordinary Income/Expense		2			
Income					
40005 · Application Fee Income	150.00	4,697.00	50,000.00	50,000.00	-45,303.00
40007 · Administrative Fees	0.00	300.00	500.00	500.00	-200.00
40010 · Bell CAD Current Year Tax	73,389.35	730,417.27	837,331.00	837,331.00	-106,913.73
40015 · Bell CAD Deliquent Tax	983.99	4,263.05	10,000.00	10,000.00	-5,736.95
40020 · Interest Income	6,013.14	26,195.65	60,000.00	60,000.00	-33,804.35
40030 · Transport Fee Income	1,090.67	1,090.67	1,500.00	1,500.00	-409.33
40035 · Civil Penalties	0.00	0.00	0.00	0.00	0.00
Total Income	81,627.15	766,963.64	959,331.00	959,331.00	-192,367.36
Gross Profit	81,627.15	766,963.64	959,331.00	959,331.00	-192,367.36
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	0.00	8,200.00	8,200.00	-8,200.00
50200 · Conferences & Prof Develop	ment 810.00	810.00	6,500.00	6,500.00	-5,690.00
50250 · Contingency Fund	0.00	0.00	47,175.00	39,175.00	-39,175.00
50300 · Director Expenses					
50305 ⋅ At Large	0.00	28.52	1,500.00	1,500.00	-1,471.48
50310 · Pct. 1	0.00	28.52	1,500.00	1,500.00	-1,471.48
50315 · Pct. 2	75.00	103.52	1,500.00	1,500.00	-1,396.48
50320 · Pct. 3	0.00	28.52	1,500.00	1,500.00	-1,471.48
50325 · Pct. 4	0.00	28.52	1,500.00	1,500.00	-1,471.48
Total 50300 · Director Expenses	75.00	217.60	7,500.00	7,500.00	-7,282.40
50400 · Director Fees					
50405 · At Large	0.00	600.00	2,550.00	2,550.00	-1,950.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	0.00	600.00	2,550.00	2,550.00	-1,950.00
50420 · Pct. 3	0.00	450.00	2,550.00	2,550.00	-2,100.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	0.00	1,650.00	12,750.00	12,750.00	-11,100.00
50500 · Dues & Memberships	0.00	2,816.00	5,000.00	5,000.00	-2,184.00
50550 · Election Expense	0.00	0.00	0.00	0.00	0.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	0.00	0.00	5,000.00	5,000.00	-5,000.00
50610 · Administration	0.00	0.00	2,500.00	2,500.00	-2,500.00
50615 · GAM Development	4,996.00	24,441.03	22,000.00	22,000.00	2,441.03
Total 50600 · GMA 8 Expenses	4,996.00	24,441.03	29,500.00	29,500.00	-5,058.97
50700 ⋅ Meals	66.09	100.27	1,000.00	1,000.00	-899.73
50800 · Mileage Reimbursements	138.02	138.02	5,000.00	5,000.00	-4,861.98
50900 · Travel & Hotel	-8.47	834.99	5,175.00	5,175.00	-4,340.01
Total 50000 · Administrative Expenses	6,076.64	31,007.91	127,800.00	119,800.00	-88,792.09

	Feb '24	Oct '23 thru Feb '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
52000 · Salary Costs					
52005 · Administrative Assistant	4,999.08	24,995.40	59,989.00	59,989.00	-34,993.60
52010 · Educational Coord/Support Tech	4,463.42	22,317.10	53,561.00	53,561.00	-31,243.90
52015 · Manager	8,926.92	44,634.60	107,123.00	107,123.00	-62,488.40
52016 · Assistant General Manager	0.00	0.00	75,000.00	75,000.00	-75,000.00
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	4,195.67	20,978.35	50,348.00	50,348.00	-29,369.65
52040 · Health Insurance	2,944.62	16,367.72	45,204.00	45,204.00	-28,836.28
52045 · Payroll Taxes & Work Comp	1,839.82	9,171.98	27,552.00	27,552.00	-18,380.02
52050 · Retirement	932.89	4,664.45	12,399.00	12,399.00	-7,734.55
52055 · Payroll Expenses	76.96	224.59	565.00	565.00	-340.41
52060 Freshbenies	44.00	220.00	792.00	792.00	-572.00
Total 52000 · Salary Costs	28,423.38	143,574.19	437,033.00	437,033.00	-293,458.81
53000 · Operating Expenses				, , , , , , , , , , , , , , , , , , , ,	,
53010 · Bank Service Charges	0.00	0.00	350.00	350.00	-350.00
53020 · Advertisement	746.25	2,067.85	4,000.00	4.000.00	-1,932.15
53030 · Appraisal District	2,229.50	4,459.00	9.000.00	9,000.00	-4,541.00
53100 · Clearwater Studies	2,220.00	1, 100.00	0,000.00	3,000.00	1,011.00
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	0.00	0.00	0.00	0.00
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies					
Total 53105 · Trinity Studies	0.00	0.00	0.00	0.00	0.00
53110 · Edwards BFZ Studies			2.22	0.00	
53110.1 • Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	36,675.00	36,675.00	-36,675.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	0.00	0.00	0.00	0.00
Total 53110 · Edwards BFZ Studies	0.00	0.00	36,675.00	36,675.00	-36,675.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species					
53120.1 · Coalition	0.00	17,355.00	17,355.00	17,355.00	0.00
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	0.00	17,355.00	17,355.00	17,355.00	0.00
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
53130 · General Consulting					
53130.1 · DFC Process	0.00	0.00	7,500.00	7,500.00	-7,500.00
53130.2 ⋅ Eval of Rules	0.00	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	3,412.00	4,143.50	8,000.00	8,000.00	-3,856.50
53130.5 · Geo Logging	0.00	0.00	5,000.00	5,000.00	-5,000.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00

	Feb '24	Oct '23 thru Feb '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	3,412.00	4,143.50	20,500.00	20,500.00	-16,356.50
53135 · Monitor Well Construction	8,534.00	8,534.00	20,000.00	20,000.00	-11,466.00
53140 · Monitor Wells Expenses	1,159.62	5,344.95	10,000.00	10,000.00	-4,655.05
53141 Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	0.00	251.76	4,500.00	4,500.00	-4,248.24
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	13,105.62	35,629.21	116,030.00	116,030.00	-80,400.79
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	0.00	16,377.00	16,377.00	-16,377.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	16,377.00	16,377.00	-16,377.00
53300 · GIS Managemet/Analytics					
53305 · Enhancements - Data Base	0.00	0.00	20,500.00	20,500.00	-20,500.00
53306 · Hosting - Data Base	0.00	0.00	500.00	500.00	-500.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	125.00	300.00	300.00	-175.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	650.00	3,250.00	7,800.00	7,800.00	-4,550.00
53317 · Management Tool Sustainment	0.00	0.00	2,200.00	2,200.00	-2,200.00
Total 53300 · GIS Managemet/Analytics	675.00	3,375.00	31,300.00	31,300.00	-27,925.00
53400 · Computer Licenses/Virus Prtctn	168.50	814.00	1,908.00	1,908.00	-1,094.00
53450 · Computer Repairs and Supplies	110.00	490.00	2,000.00	2,000.00	-1,510.00
53500 · Computer Software & Hardware	0.00	595.38	5,000.00	5,000.00	-4,404.62
53550 · Copier/Scanner/Plotter	1,583.46	2,111.28	6,350.00	6,350.00	-4,238.72
53600 · Educational Outreach/Marketing					
53603 · Sponsorships	0.00	3,700.00	8,000.00	8,000.00	-4,300.00
53605 · Event Cost	387.60	5,735.86	5,000.00	5,348.26	387.60
53615 · Promotional Items	0.00	0.00	5,000.00	5,000.00	-5,000.00
53620 · Supplies & Equipment	0.00	0.00	2,500.00	2,151.74	-2,151.74
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	387.60	9,435.86	20,500.00	20,500.00	-11,064.14
53650 · Furniture & Equipment	2,244.26	2,244.26	2,500.00	2,500.00	-255.74
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	15,000.00	15,000.00	-15,000.00
53703 · General (rules/accountability)	471.00	1,880.00	10,000.00	10,000.00	-8,120.00
53704 · Legislative Research/Analysis	1,509.00	3,200.50	5,000.00	5,000.00	-1,799.50
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00
53706 · GMA/DFC/MAG support	0.00	0.00	10,000.00	10,000.00	-10,000.00
Total 53700 · Legal	1,980.00	5,080.50	40,000.00	40,000.00	-34,919.50
53720 · Office Supplies	1,201.72	2,059.58	4,500.00	4,500.00	-2,440.42
53730 · Permit Reviews					
53731 · Geoscience	5,519.50	11,578.25	25,000.00	25,000.00	-13,421.75
53732 · Legal Evaluation	5,423.00	14,629.00	25,000.00	25,000.00	-10,371.00
Total 53730 · Permit Reviews	10,942.50	26,207.25	50,000.00	50,000.00	-23,792.75

	Feb '24	Oct '23 thru Feb '24	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
53740 · Postage	199.70	1,699.38	2,875.00	2,875.00	-1,175.62
53750 · Printing	0.00	527.60	2,500.00	2,500.00	-1,972.40
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	66.02	132.04	1,200.00	1,200.00	-1,067.96
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 ⋅ Vehicle Expense	1,078.61	5,127.14	5,600.00	5,600.00	-472.86
Total 53000 · Operating Expenses	36,718.74	102,055.33	343,990.00	343,990.00	-241,934.67
54000 · Facility Costs					
54100 · Insurance			*		
54101 · Liability	0.00	2,382.38	2,431.00	2,431.00	-48.62
54102 · Property	0.00	2,444.12	2,494.00	2,494.00	-49.88
54103 · Surety Bonds	0.00	200.00	1,300.00	1,300.00	-1,100.00
54104 · Worker's Comp	0.00	958.00	1,000.00	1,000.00	-42.00
54105 · Liability - Vehicle	0.00	1,100.54	1,123.00	1,123.00	-22.46
54106 · Liability - Cyber Security	0.00	171.50	175.00	175.00	-3.50
Total 54100 ⋅ Insurance	0.00	7,256.54	8,523.00	8,523.00	-1,266.46
54200 · Building Repairs/Maintenance	220.34	26,459.13	23,000.00	31,000.00	-4,540.87
54300 · Janitorial Service	650.00	2,450.00	6,000.00	6,000.00	-3,550.00
54400 · Janitorial Supplies	313.31	313.31	1,000.00	1,000.00	-686.69
54500 · Lawn Maintenance/Service	225.00	1,125.00	3,000.00	3,000.00	-1,875.00
54600 · Security	59.90	299.70	375.00	375.00	-75.30
Total 54000 · Facility Costs	1,468.55	37,903.68	41,898.00	49,898.00	-11,994.32
55000 · Utilities					
55200 · Electricity	403.44	1,431.64	2,500.00	2,500.00	-1,068.36
55300 · Internet	140.56	562.24	1,350.00	1,350.00	-787.76
55400 · Phone	210.95	1,026.55	2,460.00	2,460.00	-1,433.45
55500 · Water/Garbage	86.87	378.63	2,300.00	2,300.00	-1,921.37
Total 55000 · Utilities	841.82	3,399.06	8,610.00	8,610.00	-5,210.94
Total Expense	73,529.13	317,940.17	959,331.00	959,331.00	-641,390.83
Net Ordinary Income	8,098.02	449,023.47	0.00	0.00	449,023.47
Other Income/Expense					
Other Income					
61000 · Reserve Funds-Special Projects	0.00	50,000.00	0.00	50,000.00	0.00
61110 · Reserve funds ASR Project WCID1	0.00	0.00	0.00	0.00	0.00
Total Other Income	0.00	50,000.00	0.00	50,000.00	0.00
Other Expense					
65102 · Bell County Boardroom	0.00	50,000.00	0.00	50,000.00	0.00
Total Other Expense	0.00	50,000.00	0.00	50,000.00	0.00
Net Other Income	0.00	0.00	0.00	0.00	0.00
Net Income	8,098.02	449,023.47	0.00	0.00	449,023.47



Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
Ordinary	Income/Expense Income					
Invoice		Application Fee Income 223	Dollar General - Ding D	Permit Applic	150.00	150.00
	Total 400	005 · Application Fee Inco	ome		150.00	150.00
Deposit Deposit Deposit	40010 · E 02/09/2024 02/09/2024 02/09/2024	Bell CAD Current Year T	āx	Deposit Deposit Deposit	74,707.90 7.60 -1,326.15	74,707.90 74,715.50 73,389.35
	Total 400	110 · Bell CAD Current Yo	ear Tax		73,389.35	73,389.35
Deposit Deposit Deposit	40015 • E 02/09/2024 02/09/2024 02/09/2024	Bell CAD Deliquent Tax		Deposit Deposit Deposit	1,500.29 2.17 -518.47	1,500.29 1,502.46 983.99
Бороон		115 · Bell CAD Deliquent	Tax	Боровк	983.99	983.99
Deposit Deposit		nterest Income		Deposit Deposit	3,074.85 2,938.29	3,074.85 6,013.14
	Total 400	20 · Interest Income			6,013.14	6,013.14
Invoice Invoice Invoice Invoice Invoice	40030 · T 02/16/2024 02/16/2024 02/16/2024 02/16/2024 02/16/2024 02/16/2024	ransport Fee Income 217 218 219 220 221 222	East Bell WSC Little Elm Valley WSC Bell-Milam-Falls WSC O & B WSC Jarrell Schwertner WSC Central Texas WSC	Transport = \$	8.84 18.87 334.56 6.36 248.92 473.12	8.84 27.71 362.27 368.63 617.55 1,090.67
	Total 400	30 · Transport Fee Incor	ne		1,090.67	1,090.67
	Total Income				81,627.15	81,627.15
Gr	oss Profit				81,627.15	81,627.15
Bill Bill Bill	50: 02/08/2024 02/08/2024 02/08/2024 To	Administrative Expense 200 · Conferences & Pr	Card Service Center Card Service Center Card Service Center Card Service Center & Prof Development	TWCA anual TAGD - DA TAGD - Boot	525.00 210.00 75.00 810.00	525.00 735.00 810.00
Bill	02/08/2024	50315 · Pct. 2 CC-Dec23/J	Card Service Center	TAGD Boot	75.00	75.00
		Total 50315 · Pct. 2			75.00	75.00
	То	tal 50300 · Director Expe	enses		75.00	75.00
Bill	02/13/2024	600 · GMA 8 Expenses 50615 · GAM Devel Inv 137	opment North Texas GCD	Inv 137	4,996.00	4,996.00
		Total 50615 · GAM [Development	-	4,996.00	4,996.00
	То	tal 50600 · GMA 8 Exper	nses		4,996.00	4,996.00
Bill Bill	02/08/2024 02/29/2024	700 · Meals CC-Dec23/J reimbursem	Card Service Center Shelly Chapman (R)	working lunch Meal for Boar	43.40 22.69	43.40 66.09
	То	tal 50700 · Meals			66.09	66.09

2:46 PM 03/06/24 Accrual Basis

Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
	5080	0 · Mileage Reimbur	sements			
Bill Bill	02/29/2024 02/29/2024	reimbursem Reimbursem	Shelly Chapman (R) Tristin Smith (R)	Tenroc Ranc Board mtg in	105.86 32.16	105.86 138.02
	Total	50800 · Mileage Rei	mbursements		138.02	138.02
	5090	0 · Travel & Hotel				
Bill Bill	02/08/2024 02/08/2024	CC-Dec23/J CC-Dec23/J	Card Service Center Card Service Center	TWCA - Hote TWCA - roo	263.49 -271.96	263.49 -8.47
	Total	50900 · Travel & Hot	tel		-8.47	-8.47
	Total 50000	· Administrative Exp	enses		6,076.64	6,076.64
	52000 · Sala	arv Costs				
		5 · Administrative A	ssistant			
Paycheck	02/28/2024	DD1426	Shelly Chapman	Direct Deposit	4,761.03	4,761.03
Paycheck	02/28/2024	DD1426	Shelly Chapman	Direct Deposit	238.05	4,999.08
		52005 · Administrativ			4,999.08	4,999.08
	5201	0 · Educational Coo	rd/Support Tech			
Paycheck	02/28/2024	DD1427	Tristin S Smith	Direct Deposit	4,250.88	4,250.88
Paycheck	02/28/2024	DD1427	Tristin S Smith	Direct Deposit	212.54	4,463.42
	Total	52010 · Educational	Coord/Support Tech		4,463.42	4,463.42
		5 · Manager				
Paycheck	02/28/2024	DD1425	Richard E Aaron	Direct Deposit	7,545.38	7,545.38
Paycheck	02/28/2024	DD1425	Richard E Aaron	Direct Deposit	531.36	8,076.74
Paycheck	02/28/2024	DD1425	Richard E Aaron	Direct Deposit	850.18	8,926.92
	Total	52015 · Manager			8,926.92	8,926.92
		5 · Office Assistant/				
Paycheck	02/28/2024	DD1424	Corey C Dawson	Direct Deposit	2,797.11	2,797.11
Paycheck Paycheck	02/28/2024 02/28/2024	DD1424 DD1424	Corey C Dawson Corey C Dawson	Direct Deposit Direct Deposit	399.59 998.97	3,196.70 4,195.67
,	Total	52025 · Office Assist	•		4,195.67	4,195.67
					4,100.01	4,100.07
De about		0 · Health Insurance		6: 16 ::	252.22	050.00
Paycheck Paycheck	02/28/2024 02/28/2024	DD1424 DD1425	Corey C Dawson Richard E Aaron	Direct Deposit	650.00	650.00
Paycheck	02/28/2024	DD1426	Shelly Chapman	Direct Deposit Direct Deposit	650.00 0.00	1,300.00 1,300.00
Paycheck	02/28/2024	DD1426	Shelly Chapman	Direct Deposit	822.31	2,122.31
Paycheck	02/28/2024	DD1426	Shelly Chapman	Direct Deposit	-822.31	1,300.00
Paycheck	02/28/2024	DD1427	Tristin S Smith	Direct Deposit	0.00	1,300.00
Paycheck	02/28/2024	DD1427	Tristin S Smith	Direct Deposit	822.31	2,122.31
Paycheck	02/28/2024	DD1427	Tristin S Smith	Direct Deposit	-822.31	1,300.00
Check	02/29/2024	SWHP-Mar24	Scott & White Health Pl	·	1,644.62	2,944.62
	Total	52040 · Health Insur	ance		2,944.62	2,944.62
	5204	5 · Payroll Taxes & \	Vork Comp			
Paycheck	02/28/2024	DD1424	Corey C Dawson	Direct Deposit	300.43	300.43
Paycheck	02/28/2024	DD1424	Corey C Dawson	Direct Deposit	70.26	370.69
Paycheck	02/28/2024	DD1424	Corey C Dawson	Direct Deposit	4.15	374.84
Paycheck	02/28/2024	DD1425	Richard E Aaron	Direct Deposit	593.77	968.61
Paycheck	02/28/2024	DD1425	Richard E Aaron	Direct Deposit	138.86	1,107.47
Paycheck	02/28/2024	DD1425	Richard E Aaron	Direct Deposit	0.00	1,107.47
Paycheck	02/28/2024	DD1426	Shelly Chapman	Direct Deposit	309.95	1,417.42
Paycheck	02/28/2024	DD1426	Shelly Chapman	Direct Deposit	72.48	1,489.90
Paycheck	02/28/2024	DD1426	Shelly Chapman	Direct Deposit	4.00	1,493.90
Paycheck	02/28/2024	DD1427	Tristin S Smith	Direct Deposit	276.73	1,770.63
Paycheck	02/28/2024	DD1427	Tristin S Smith	Direct Deposit	64.72	1,835.35
Paycheck	02/28/2024	DD1427	Tristin S Smith	Direct Deposit	4.47	1,839.82
	Total	52045 · Payroli Taxe	s & Work Comp		1,839.82	1,839.82

Clearwater Underground Water Conservation Profit & Loss Detail

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13,105.62
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25.00
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Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
Bill	02/13/2024	53315 · IT Network Inv21400	Sustainment Engineer Austin, LLC	Inv 21400	650.00	650.00
		Total 53315 · IT Net	work Sustainment		650.00	650.00
	Total	53300 · GIS Manager	net/Analytics		675.00	675.00
Bill	5340 02/13/2024	0 · Computer License Inv21400	es/Virus Prtctn Engineer Austin, LLC	Inv 21400	168.50	168.50
	Total	53400 · Computer Lic	enses/Virus Prtctn		168.50	168.50
Bill	5345 02/13/2024	0 · Computer Repairs	s and Supplies Engineer Austin, LLC	Inv 21505	110.00	110.00
	Total	53450 · Computer Re	pairs and Supplies		110.00	110.00
Bill Bill		O · Copier/Scanner/P CC-Dec23/J Inv 0206316		inv 020631616	1,055.64 527.82	1,055.64 1,583.46
	Total	53550 · Copier/Scann	er/Plotter		1,583.46	1,583.46
		0 · Educational Outre 53605 · Event Cost			1,000.10	1,000
Bill	02/08/2024	CC-Dec23/J	Card Service Center	Harris Comm	387.60	387.60
		Total 53605 · Event	Cost		387.60	387.60
	Total	53600 · Educational C	Outreach/Marketing		387.60	387.60
Bill	5365 02/29/2024	0 · Furniture & Equip Inv IN-1539	ment Perry Office Plus	Whitney's offi	2,244.26	2,244.26
	Total	53650 · Furniture & E	quipment		2,244.26	2,244.26
Bill	5370 02/13/2024	0 · Legal 53703 · General (rul Inv 97547839	les/accountability) Lloyd Gosselink Attorne	Inv 97547839	471.00	471.00
			al (rules/accountability)		471.00	471.00
Bill	02/13/2024	53704 · Legislative		Inv 97547839	1,509.00	1,509.00
			ative Research/Analysis		1,509.00	1,509.00
	Total	53700 · Legal	,		1,980.00	1,980.00
		0 · Office Supplies			1,000.00	1,000.00
Bill	02/08/2024	CC-Dec23/J	Card Service Center	paper/floor m	1,048.47	1,048.47
Bill Bill	02/08/2024 02/29/2024	CC-Dec23/J Inv IN-1538	Card Service Center Perry Office Plus	Inv IN-1538106	-86.58 239.83	961.89 1,201.72
	Total	53720 · Office Supplie	98		1,201.72	1,201.72
	5373	0 · Permit Reviews 53731 · Geoscience	•			
Invoice Invoice	02/02/2024 02/02/2024	216 216	Johnny Baird Johnny Baird	Request for I Request for I	-65.50 -60.00	-65.50 -125.50
Invoice	02/02/2024	216	Johnny Baird	Request for I	-25.00	-150.50
Bill	02/13/2024	Inv 1008	Victory Rock Texas, LLC	Inv 1008 V	1,522.50	1,372.00
Bill	02/13/2024	Inv 1008	Mustang Creek	Inv 1008 M	420.00	1,792.00
Bill Bill	02/13/2024 02/13/2024	Inv 1008 Inv 1007	Rockwool KT Groundwater, LLC	Inv 1008 R	105.00 0.00	1,897.00 1,897.00
Bill	02/13/2024	Inv 1007	KT Groundwater, LLC		0.00	1,897.00
Bill	02/29/2024	Inv 10174	KT Groundwater, LLC	Mustang Spri	2,625.00	4,522.00
Bill	02/29/2024	Inv 10174	KT Groundwater, LLC	Salado WSC	840.00	5,362.00

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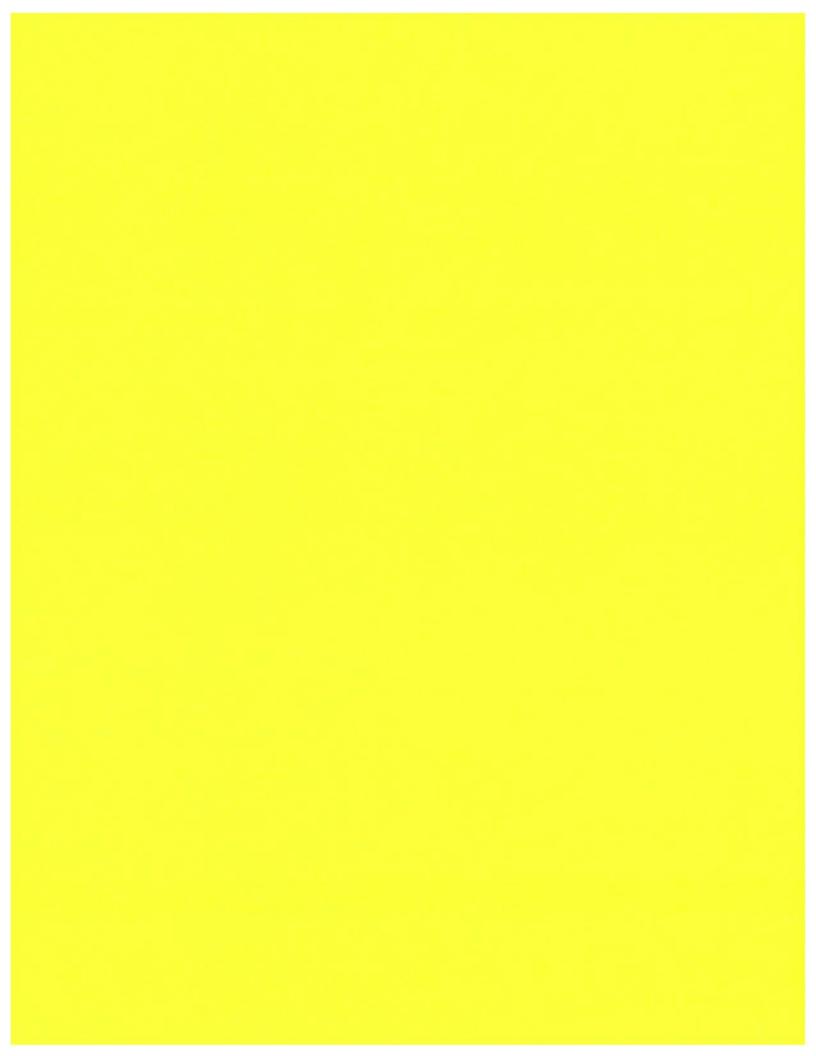
Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
Bill Bill	02/29/2024 02/29/2024	Inv 10174 Inv 10174	KT Groundwater, LLC KT Groundwater, LLC	Dollar General 7KX	52.50 105.00	5,414.50 5,519.50
		Total 53731 · Geosc	cience		5,519.50	5,519.50
Bill Bill	02/13/2024 02/13/2024	53732 · Legal Eval Inv 97547839 Inv 97547839	uation Mustang Creek Victory Rock Texas, LLC	Mustang spri Victory Rock	4,118.00 1,305.00	4,118.00 5,423.00
		Total 53732 · Legal	Evaluation		5,423.00	5,423.00
	Total 5	53730 · Permit Revie	ws		10,942.50	10,942.50
Bill Bill	53740 02/08/2024 02/13/2024	• Postage CC-Dec23/J	Card Service Center U.S. Postal Service	Semiannual	17.70 182.00	17.70 199.70
	Total 5	53740 · Postage			199.70	199.70
Bill Bill	53780 02/08/2024 02/08/2024	· Subscriptions CC-Dec23/J CC-Dec23/J	Card Service Center Card Service Center	Austin Am. S Drop Box	31.96 34.06	31.96 66.02
	Total 5	3780 · Subscriptions	S		66.02	66.02
Check Bill Bill	53790 02/08/2024 02/08/2024 02/08/2024	· Vehicle Expense Cefco-Jan24 CC-Dec23/J CC-Dec23/J	CEFCO Card Service Center Card Service Center	ACH Approv replacement	103.68 998.75 -23.82	103.68 1,102.43 1,078.61
	Total 5	53790 · Vehicle Expe	ense		1,078.61	1,078.61
	Total 53000 -	Operating Expenses	S		36,718.74	36,718.74
Bill Bill Bill	54000 · Facil 54200 02/08/2024 02/13/2024 02/29/2024	lity Costs • Building Repairs/ CC-Dec23/J Reimbursem Inv 139820	Maintenance Card Service Center Tristin Smith (R) Hartman ABC Pest Con	Reimbursem Inv 139820	12.95 107.39 100.00	12.95 120.34 220.34
	Total 5	54200 · Building Rep	airs/Maintenance		220.34	220.34
Bill Bill Bill	54300 02/13/2024 02/13/2024 02/13/2024	 Janitorial Service 3238-10114 Feb2024 Feb2024 	Fish Window Cleaning Veronica Torres Veronica Torres	Inv 3238-10114 cleaning deep clean	50.00 400.00 200.00	50.00 450.00 650.00
	Total 5	54300 · Janitorial Sei	vice		650.00	650.00
Bill Bill	54400 02/08/2024 02/13/2024	· Janitorial Supplie CC-Dec23/J Reimbursem	es Card Service Center Tristin Smith (R)	Reimbursem	249.09 64.22	249.09 313.31
	Total 5	54400 · Janitorial Sup	oplies		313.31	313.31
Bill	54500 02/29/2024	· Lawn Maintenand Inv 23936	ee/Service Greeson Lawn Services	Inv 23936	225.00	225.00
	Total 5	54500 · Lawn Mainte	nance/Service		225.00	225.00
Bill Bill	54600 02/13/2024 02/29/2024	• Security Inv 117869 Inv 118311	Progressive Protection Progressive Protection	Inv 117869 Inv 118311	29.95 29.95	29.95 59.90
	Total 5	54600 · Security			59.90	59.90
	Total 54000 -	Facility Costs			1,468.55	1,468.55

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Clearwater Underground Water Conservation Profit & Loss Detail

Type	Date	Num	Name	Memo	Amount	Balance
	55000 · Utili 55200	ities Electricity				
Check	02/29/2024	FreePtFeb24	Freepoint Energy Soluti	ACH approve	403.44	403.44
	Total	55200 · Electricity			403.44	403.44
Ohl-		• Internet	On a drawn (Oh a day Oa da		140.50	140.50
Check	02/08/2024	Spect-Jan24	Spectrum (Charter Com	١	140.56	140.56
	Total	55300 · Internet			140.56	140.56
Charle) · Phone	Connection (Charter Conn		0.00	0.00
Check Bill	02/08/2024 02/29/2024	Spect-Jan24 Inv 139037	Spectrum (Charter Com Renaissance Systems,	Inv 139037	0.00 210.95	0.00 210.95
	Total	55400 · Phone			210.95	210.95
) · Water/Garbage	a.,			
Bill	02/13/2024		City of Belton		86.87	86.87
	Total	55500 · Water/Garba	age		86.87	86.87
	Total 55000	· Utilities			841.82	841.82
	Total Expense				73,529.13	73,529.13
Net Ordinary	Income				8,098.02	8,098.02
Income					8,098.02	8,098.02



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Clearwater Underground Water Conservation A/P Aging Detail As of March 5, 2024

Туре	Date	Num	Name	Due Date	Aging	Open Balance
Current Total Current						
1 - 30 Total 1 - 30						
31 - 60 Total 31 - 60						
61 - 90 Total 61 - 90						
> 90 Fotal > 90						
TOTAL						

TexPool Participant Services 1001 Texas Avenue, Suite 1150 Houston, TX 77022





Summary Statement

CLEARWATER UNDERGROUND WCD ATTN DIRK AARON PO BOX 1989 BELTON TX 76513-5989 Statement Period 02/01/2024 - 02/29/2024 Customer Service 1-866-TEX-POOL Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$694,488.83	\$0.00	\$0.00	\$2,938.29	\$697.427.12	\$694,590.15
TexPool Prime	\$703,164.74	\$0.00	\$0.00	\$3.074.85	\$706.239.59	\$703,270.77
Total Dollar Value	\$1,397,653.57	\$0.00	\$0.00	\$6,013,14	\$1,403,666.71	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$694.488.83	\$0.00	\$0.00	\$2,938.29	\$697.427.12
TexPool Prime	\$703,164.74	\$0.00	\$0.00	\$3,074.85	\$706,239.59
Total Dollar Value	\$1,397,653.57	\$0.00	\$0.00	\$6,013.14	\$1,403,666.71



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Clearwater Underground Water Conservation Reconciliation Summary 10505 · Cash - TexPool, Period Ending 02/29/2024

	Feb 29, 24		
Beginning Balance Cleared Transactions Deposits and Credits - 1 item	2,938.29	694,488.83	
Total Cleared Transactions	2,938.29		
Cleared Balance		697,427.12	
Register Balance as of 02/29/2024		697,427.12	
Ending Balance		697,427.12	

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Clearwater Underground Water Conservation Reconciliation Summary 10500 · Cash-TexPool Prime, Period Ending 02/29/2024

	Feb 29, 24
Beginning Balance Cleared Transactions	703,164.74
Deposits and Credits - 1 item	3,074.85
Total Cleared Transactions	3,074.85
Cleared Balance	706,239.59
Register Balance as of 02/29/2024	706,239.59
Ending Balance	706.239.59