

## Edwards (BFZ) Aquifer Status Report – April 2023

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2023 YTD Prod.</u> <i>Jan - Mar</i> <b>311.56 Ac-ft</b> <b>12.67%</b>	<u>Pending Applications</u>		<u>Exempt Well Reservations</u>			
Edwards (BFZ) Aquifer	<b>DFC Adopted *</b> Minimum Spring Flow	<b>Status of DFC **</b> Current / Low	<b>MAG ***</b> Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2022 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
	<b>100 Ac-ft</b> per month or <b>1.68 cfs</b>	<b>663.234 Ac-ft</b> 4/10/2023 vs <b>220 Ac-ft</b> 08/20/2014	6469	2139.20	319.88	<b>2459.08</b>	<b>1995.86 Ac-ft</b> <b>81.16%</b>	<b>3184.92</b>	<b>519.2</b>	825	361	464

*\*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years) based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.*

*\*\*Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.*

*\*\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.*

7KX Investments N2-19-005P (500 ac-ft/yr)

Salado Sanctuary N3-22-001P (19.2 ac-ft/yr)



*CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.*

*5 - day average for April 5<sup>th</sup> – April 10<sup>th</sup> was 11.146 CFS = 663.234 ac-ft/month*

*5 - day average for March 1<sup>st</sup> – March 6<sup>th</sup> was 18.88 CFS = 1123.439 ac-ft/month*

**Non-exempt Wells--Edwards BFZ**

File No	State #	Well Name	Acre-Feet			2023 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		Chick Landscaping	0	2.29	2.29	2,400	2,400	2,400										7,200	0.02	1%
N2-06-002G	5804324	Chick Landscaping Well #2				2,400	2,400	2,400										7,200	0.02	1%
		Jarrell-Schwertner WSC	301.20	153.00	454.20	4,651,765	6,913,410	9,663,162										21,228,337	65.15	14%
N2-02-041G	5804808	JSWSC (Prairie Dell 2)				1,772,296	2,088,046	3,062,382										6,922,724	21.25	7%
N2-02-042G	5804811	JSWSC (Prairie Dell 5)				2,422,269	2,831,801	3,928,039										9,182,109	28.18	9%
N2-03-005P	5804818	JSWSC (Prairie Dell 8)				457,200	1,993,563	2,672,741										5,123,504	15.72	3%
		Salado WSC	1,472.30	36.99	1,509.29	18,774,000	16,245,000	23,354,000										58,373,000	179.14	12%
N2-02-003G	5804602	Salado WSC (#1)				4,014,000	3,640,000	4,061,000										11,715,000	35.95	2%
N2-02-004G	5804604	Salado WSC (#2)				0	0	0										0	0	0%
N2-02-005G	5804508	Salado WSC (#3)				2,625,000	1,814,000	3,795,000										8,234,000	25.27	2%
N2-02-006G	5804621	Salado WSC (#4)				1,760,000	1,438,000	2,253,000										5,451,000	16.73	1%
N2-02-007G	5804509	Salado WSC (#5)				1,332,000	1,291,000	2,218,000										4,841,000	14.86	1%
N2-02-008G	5804510	Salado WSC (#6)				1,411,000	1,395,000	2,182,000										4,988,000	15.31	1%
N2-02-009G	5804626	Salado WSC (#7)				1,802,000	1,549,000	3,117,000										6,468,000	19.85	1%
N2-02-010G	5804512	7KX Ranch (#8)				2,000	0	0										2,000	0.01	0%
N2-02-011G	5804513	7KX Ranch (#9)				5,828,000	5,118,000	5,728,000										16,674,000	51.17	3%
		Schwertner Farms	328.90	74.05	402.95	7,284,423	6,318,863	7,145,669										20,748,955	63.68	16%
N2-04-001G	5812302	Schwertner Farms CCL #1				1,660,768	1,464,556	1,583,553										4,708,877	14.45	4%
N2-04-002G	5812303	Schwertner Farms CCL #2				1,660,768	1,464,556	1,583,553										4,708,877	14.45	4%
N2-04-003G	5812304	Schwertner Farms CCL #3				1,660,768	1,464,556	1,583,553										4,708,877	14.45	4%
N2-04-004G	5812206	Schwertner Farms Eastland W.				274,040	238,000	268,450										780,490	2.40	1%
N2-04-005G	5812305	Schwertner Farms Blackwell				240,125	253,555	263,500										757,180	2.32	1%
N2-04-006G	5812306	Schwertner Farms ES #1				109,170	104,580	119,115										332,865	1.02	0%
N2-04-007G	5812307	Schwertner Farms ES #2				738,446	639,863	784,023										2,162,332	6.64	2%
N2-04-008G	5812308	Schwertner Farms ES #3				606,390	518,177	580,142										1,704,709	5.23	1%
N2-10-006P	5812604	Schwertner Farms Little D.				333,948	171,020	379,780										884,748	2.72	1%
		Stagecoach Inn	35.30	7.02	42.32	68,000	18,600	101,100										187,700	0.58	1%
N2-02-002G	5804623	Stagecoach (deep)				68,000	18,600	101,100										187,700	0.58	1%
N2-02-037G		Stagecoach (spring)				0	0	0										0	0	0%

**Non-exempt Wells--Edwards BFZ**

File No	State #	Well Name	Acre-Feet			2023 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit		
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
		Not Aggregated																		0%		
N1-07-001P	4061802	James Schnitker	0	1.84	1.84	50,000	50,000	50,000												150,000	0.46	25%
N1-07-003P	5805405	Ronald Gravette	0	0.38	0.38	10,333	10,333	10,333												30,999	0.10	25%
N1-07-005P	5804817	Patricia Suarez	0	0.38	0.38	10,333	10,333	10,333												30,999	0.10	25%
N1-09-004P	5804322	Domingo Perez	0	0.53	0.53	14,416	14,416	14,416												43,248	0.13	25%
N1-10-001P	4061713	Kenneth Stone	0	0.57	0.57	15,445	15,445	15,445												46,335	0.14	25%
N1-13-002P	4061714	Janet Stone	0	0.34	0.34	9,233	9,233	9,233												27,699	0.09	25%
N1-14-001P	5805406	Karen Duerr	0	0.27	0.27	7,331	7,331	7,331												21,993	0.07	25%
N1-18-002P	5812203	Windy Meadows	0	0.47	0.47	12,762	12,762	12,762												38,286	0.12	25%
N1-20-001P	4061710	Dillman Trust	0	0.59	0.59	16,060	16,060	16,060												48,180	0.15	25%
N1-20-002P	4060913	Donald & Sheryl Rich	0	0.39	0.39	10,706	10,706	10,706												32,118	0.10	25%
N2-03-004G	5804627	Salado ISD (MS)	1.50	0	1.50	9,720	9,720	9,720												29,160	0.09	6%
N2-04-017G	5804643	Sonic of Salado	0	0.86	0.86	1,790	1,860	2,300												5,950	0.02	2%
N2-07-005G	5803808	RLF Salado Quarries (Office)	0	3.91	3.91																	0%
N2-07-010G	5804637	Bloomer Mfg.	0	2.07	2.07	1	0	0												1	0	0%
N2-08-004P	5804644	Lonnie Sherman	0	1.10	1.10	180	0	560												740	0.00	0%
N2-09-002P	5804645	O. W. Lowery	0	1.84	1.84	66,420	53,530	47,070												167,020	0.51	28%
N2-09-004G	5804646	Salado UMC	0	1.86	1.86	0	0	6,380												6,380	0.02	1%
N2-11-004P	5804631	Charles Broecker	0	0.99	0.99			15,000												15,000	0.05	5%
N2-11-005P	5805108	James & Terry Boston	0	1.66	1.66	11	0	0												11	0	0%
N2-15-003P	5804325	Anthony Craft	0	0.60	0.60	1,125	2,820	900												4,845	0.01	2%
N2-15-004P	5804633	Scott Law Well #1, Guthrie	0	0.60	0.60																	0%
N2-15-005P	5804634	Scott Law Well #2, Guthrie	0	0.60	0.60	7,460	3,970	14,920												26,350	0.08	13%
N2-15-006P		Scott Law Well #3	0	0.60	0.60																	0%
N2-15-007P		Scott Law Well #4	0	0.60	0.60																	0%
N2-15-008P		Scott Law Well #5	0	0.60	0.60																	0%
N2-15-009P	5805110	Scott Law Well #6 - Reed	0	0.60	0.60																	0%
N2-15-010P	5805109	Scott Law Well #7 - Brady Woods	0	0.75	0.75	8,630	1,880	4,160												14,670	0.05	6%
N2-15-011P		Scott Law Well #8	0	0.60	0.60																	0%
N2-15-012P	5804316	Scott Law Well #9 - Jana Lever	0	0.60	0.60																	0%
N2-16-002G	5804647	Charles Dunifer	0	0.60	0.60	100	100	100												300	0.00	0%
N2-17-001P	5804305	Heart of Texas Feed	0	0.14	0.14	740	580	440												1,760	0.01	4%
N2-19-007P	5804640	Brazos Valley Equine Hospital	0	1.32	1.32	26,500	16,600	22,800												65,900	0.20	15%
N2-20-001G	5804319	SDG Properties	0	0.67	0.67																	0%
N2-20-006G	4061711	Reddylee LLC	0	9.97	9.97	3,788	70,967	49,960												124,715	0.38	4%
N2-21-002G	5804320	R&A Hauling	0	2.15	2.15																	0%
N2-21-006P	5804321	Salado RV Park	0	2.98	2.98	15,900	12,400	17,200												45,500	0.14	5%
N2-21-007P		Belton Partners LLC	0	2.50	2.50																	0%
<b>Totals:</b>			<b>2,139.20</b>	<b>319.88</b>	<b>2,459.08</b>	<b>31,079,572</b>	<b>29,829,319</b>	<b>40,614,460</b>												<b>101,523,351</b>	<b>311.56</b>	<b>13%</b>

## Trinity Aquifer Status Report – April 2023

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2023 YTD</u> <u>Total Prod.</u> <i>Jan - Mar</i> <b>361.94 ac-ft</b> <b>7.25%</b>		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
<b>Trinity Aquifer</b> (by layer)	<b>DFC Adopted *</b> Average Drawdown (by layer)	<b>MAG **</b> Ac-ft	<b>HEUP</b> Ac-ft (by layer)	<b>OP</b> Ac-ft (by layer)	<b>Total Permitted</b> Ac-ft (by layer)	<b>2022 YTD Prod.</b> (by layer)	<b>2023 YTD Prod.</b> (by layer)	<b>Available for Permitting</b> Ac-ft (by layer)	<b>Pending Applications</b> Ac-ft (by layer)	<b>Exempt Well Reserve</b> Ac-ft (by layer)	<b>2022 Exempt Well Use Estimate</b> Ac-ft (by layer)	<b>Available Exempt Use</b> Ac-ft (by layer)
	Current											
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	<b>-1.38 ft/yr</b> -83 ft/60 yrs	974	61.9	72.73	<b>134.63</b>	23.79	2.18	<b>146.37</b>	0	693	189	504
Hensell (middle)	<b>-2.28 ft/yr</b> -137 ft/60 yrs	1099	259.3	207.77	<b>467.07</b>	67.06	9.47	<b>73.23</b>	***23.00	548	527	21
Hosston (lower)	<b>-5.50 ft/yr</b> -330 ft/60 yrs	7193	1181.4	3209.21	<b>4390.61</b>	1842.71	350.29	<b>2624.39</b>	0	178	59	119
<b>Total</b>		<b>9266</b>	1502.6	3489.71	<b>4992.31</b>	1933.56 (40.77%)	361.94 (7.25%)	<b>2854.69</b>	<b>23.00</b>	1419	793	626

\*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

\*\*\*Pending applications

Big Elm RV Resort N2-22-003P (23.00 ac-ft/yr)

**Non-exempt Wells--Trinity**

File No	State #	Well Name	Acre-Feet			2023 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		<b>Armstrong WSC</b>	154.90	333.00	487.90	3,580	70	3,740										7,390	0.02	0%
N2-02-024G	5805202	Armstrong WSC #1				3,580	70	3,740										7,390	0.02	0%
N2-10-001P	5805502	Armstrong WSC #2				0	0	0										0	0	0%
		<b>Bell Milam Falls WSC</b>	262.20	0	262.20	3,480,500	2,627,300	3,510,800										9,618,600	29.52	11%
N2-02-038G	5806601	Bell-Milam-Falls WSC (Rogers)				577,500	7,300	178,800										763,600	2.34	1%
N2-02-046G	5814402	Bell-Milam-Falls WSC (Bartlett)				2,903,000	2,620,000	3,332,000										8,855,000	27.18	10%
		<b>Central Texas WSC</b>	0	1,776.00	1,776.00	8,950,000	11,683,000	12,243,000										32,876,000	100.89	6%
N2-14-004P	5804203	CTWSC Doc Curb				0	0	0										0	0	0%
N2-14-005P	5806202	CTWSC System Split Well				8,950,000	11,683,000	12,243,000										32,876,000	100.89	6%
		<b>City of Troy</b>	119.90	350.60	470.50	739,200	817,500	1,131,900										2,688,600	8.25	2%
N2-02-036G	4054503	City of Troy #1				739,200	817,500	1,131,900										2,688,600	8.25	2%
N2-15-002P	4054201	City of Troy #2				0	0	0										0	0	0%
		<b>East Bell WSC</b>	69.70	114.85	184.55	461,080	547,140	190,820										1,199,040	3.68	2%
N2-02-034G	4063501	East Bell WSC #1				266,000	418,000	179,000										863,000	2.65	3%
N2-04-010P	5806301	East Bell WSC #2				195,080	129,140	11,820										336,040	1.03	1%
		<b>Leon River Turkey Farms</b>	60.90	0	60.90	15,000	16,400	16,300										47,700	0.15	0%
N2-02-043G	4053301	Leon River Turkey (East)				6,800	7,100	7,000										20,900	0.06	0%
N2-02-044G	4053302	Leon River Turkey (West)				1,100	1,300	1,200										3,600	0.01	0%
N2-02-045G	5805403	Leon River Turkey				7,100	8,000	8,100										23,200	0.07	0%
		<b>Lhoist</b>	40.00	0	40.00	20,786	22,145	25,374										68,305	0.21	1%
N2-03-002G	4060101	LHoist #1				20,786	22,145	25,374										68,305	0.21	1%
N2-03-003G	4060102	LHoist #2																		0%
		<b>Moffat WSC</b>	47.70	157.80	205.50	3,645,000	4,610,000	8,635,000										16,890,000	51.83	25%
N2-02-022G	4053406	Moffat WSC #1				1,135,000	1,168,000	1,282,000										3,585,000	11.00	5%
N2-13-001P	4053507	Moffat WSC #2				2,510,000	3,442,000	7,353,000										13,305,000	40.83	20%
		<b>Pendleton WSC</b>	75.30	36.90	112.20	3,308,100	2,693,800	2,425,900										8,427,800	25.86	23%
N2-02-047G	4054401	Pendleton WSC (#1)				1,688,300	1,318,200	1,877,500										4,884,000	14.99	13%
N2-02-048G	4054502	Pendleton WSC (#2)				1,619,800	1,375,600	548,400										3,543,800	10.88	10%

Non-exempt Wells--Trinity

			Acre-Feet			2023 Monthly Production (gallons)														
File No	State #	Well Name	Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD	YTD ac-ft	% Permit
		Not Aggregated																		0%
N1-05-001P	4057907	John Kurzyniec	0	0.67	0.67	18,250	18,250	18,250										54,750	0.17	25%
N1-07-002P	4060405	Ingo Smith	0	1.57	1.57	42,766	42,766	42,766										128,298	0.39	25%
N1-08-001P	4057908	Yong Conway	0	1.59	1.59	43,120	43,120	43,120										129,360	0.40	25%
N1-09-003P	4053707	Laurie Gehring	0	0.34	0.34	0	0	0										0	0	0%
N1-11-002P	5803201	Andrew Robertson	0	0.59	0.59	16,021	16,021	16,021										48,063	0.15	25%
N1-16-001P	5803505	Richard Ross	0	0.70	0.70	19,008	19,008	19,008										57,024	0.18	25%
N1-16-004P	4059804	Michael Maples	0	0.39	0.39	10,590	10,590	10,590										31,770	0.10	25%
N1-16-005P	4059803	David Cole	0	0.39	0.39	10,590	10,590	10,590										31,770	0.10	25%
N1-16-006P	4057603	Ronald Ham	0	0.53	0.53	14,391	14,391	14,391										43,173	0.13	25%
N1-17-002P	5802506	Advanced Electrical Systems	0	0.88	0.88	24,000	24,000	24,000										72,000	0.22	25%
N1-18-001P	5803506	William Lutz	0	0.36	0.36	9,672	9,672	9,672										29,016	0.09	25%
N1-18-003P	4059302	Myers	0	1.98	1.98	53,765	53,765	53,765										161,295	0.50	25%
N1-18-004P	5803404	Justin Scott	0	0.22	0.22	6,083	6,083	6,083										18,249	0.06	25%
N1-19-003P	5802505	Gary Kelley	0	0.20	0.20	5,353	5,353	5,353										16,059	0.05	25%
N1-19-007P	4057906	Cristy & Larry Bickel	0	0.60	0.60	16,292	16,292	16,292										48,876	0.15	25%
N1-19-008P	4057906	Cristy & Larry Bickel	0	0.60	0.60															0%
N2-02-001G	5806102	Bell Co. WCID #2	184.20	21.60	205.80	4,809,000	4,535,000	2,262,148										11,606,148	35.62	17%
N2-02-012G	5807701	City of Rogers	139.40	0	139.40															0%
N2-02-013G	5805901	City of Holland	158.40	0	158.40															0%
N2-02-017G	4055701	Oenaville / Belfalls WSC	16.20	20.79	36.99	122,370	0	18,542										140,912	0.43	1%
N2-02-035G	5804642	Mill Creek Country Club, LLC	61.90	60.00	121.90	0	0	0										0	0	0%
N2-02-039G	4054801	Little Elm Valley WSC	91.20	0	91.20	2,094,800	4,803,000	1,999,733										8,897,533	27.31	30%
N2-02-040G	4062801	Bell Co. WCID #5	20.70	8.00	28.70	350,500	348,100	408,500										1,107,100	3.40	12%
N2-03-001G	4062401	Cen. TX Vet. Hospital	0	60.00	60.00	0	0	0										0	0	0%
N2-04-011P	4061407	BellTec	0	1.30	1.30	70	0	0										70	0.00	0%
N2-05-003P	40589	Texas Veterans Land Board	0	36.80	36.80															0%
N2-05-004P	5804323	Salado B.P. / Ronnie Tynes	0	11.05	11.05															0%
N2-06-008P	4053709	VillasDelSol / John Henderson	0	3.13	3.13	23,000	16,000	39,000										78,000	0.24	8%
N2-07-003G	5803503	Killeen Crushed Stone	0	36.00	36.00	0	0	637,600										637,600	1.96	5%
N2-07-006G	5802101	Maxdale Cowboy Church	0	0.16	0.16															0%
N2-07-007G	5803303	Garden of Hope of Central Texas	0	0.01	0.01	270	270	270										810	0.00	25%
N2-07-008G	5803809	Apache Stone	0	22.66	22.66	128,684	46,553	65,637										240,874	0.74	3%
N2-07-009G	4058701	Parrie Haynes Ranch	0	13.80	13.80	74,460	66,518	49,880										190,858	0.59	4%
N2-07-011G	5804624	Stagecoach (Spa)	0	0.05	0.05	0	0	0										0	0	0%
N2-07-012G	4053710	Temple Park Estates	0	9.50	9.50	343,000	28,060	79,780										450,840	1.38	15%
N2-08-001P	5803912	5 Womans Materials	0	16.03	16.03	123,890	82,480											206,370	0.63	4%
N2-08-002P	5804314	Salado ISD (HS)	0	21.41	21.41	31,100	1,200	137,500										169,800	0.52	2%
N2-08-003G	4059601	City of Harker Heights	0	1.16	1.16	0	0	0										0	0	0%
N2-09-001P	4053508	Kimberly Langston	0	12.32	12.32	232	310											542	0.00	0%
N2-09-005G	5803707	R S Materials Group	0	16.67	16.67	468,183	217,197	257,383										942,763	2.89	17%
N2-11-003G	4061408	UMHB	0	7.50	7.50	45	58	2,086										2,189	0.01	0%
N2-13-002P	5806201	Trinity Oasis LLC (Jack Hilliard Dozer and M	0	279.00	279.00	7,070,500	5,629,200	7,219,300										19,919,000	61.13	22%
N2-19-001P	5804705	CenTex Acres 1 (Winterowd)	0	0.61	0.61	527	22											549	0.00	0%
N2-19-002P	5804706	CenTex Acres 2 (Penney)	0	0.61	0.61	4,350	3,880	4,600										12,830	0.04	6%
N2-19-003P	4053708	Eveans	0	0.50	0.50	13,540	13,540	13,540										40,620	0.12	25%
N2-20-002P	5803406	Hines Texas, LLC #1	0	4.14	4.14	45,983	53,510	35,810										135,303	0.42	10%
N2-20-003P	5803407	Hines Texas, LLC #2	0	4.14	4.14	0	0	0										0	0	0%
N2-20-004P	5803408	Hines Texas, LLC #3	0	4.14	4.14	135,313	137,780	115,090										388,183	1.19	29%
N2-21-001P		Victory Rock LLC	0	30.00	30.00															0%
N2-21-003P		David & Denea Reaves	0	0.54	0.54															0%
N2-21-004P	5803409	Hines Texas, LLC #4	0	4.14	4.14	17,050	32,800	27,200										77,050	0.24	6%
N2-21-005P	5802601	Nathan & Danielle McNeal	0	0.40	0.40															0%
N2-22-002P		Scott Gillman	0	0.39	0.39	32	0	0										32	0.00	0%
<b>Totals:</b>			<b>1,502.60</b>	<b>3,489.71</b>	<b>4,992.31</b>	<b>36,770,046</b>	<b>39,322,734</b>	<b>41,846,334</b>										<b>117,939,114</b>	<b>361.94</b>	<b>7%</b>

**Non-exempt Wells--Other**

File No	State #	Well Name	Acre-Feet			2023 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		Bradley Ware	0	160.00	160.00	1,531,501	1,759,597	1,531,501										4,822,599	14.80	9%
N2-11-001G	5802106	Bradley B. Ware				1,173,065	1,270,820	684,288										3,128,173	9.60	6%
N2-11-002G	5802107	Bradley B. Ware				358,436	488,777	847,213										1,694,426	5.20	3%
		<b>Strasburger Farms</b>	<b>271.80</b>	<b>33.84</b>	<b>305.64</b>	<b>0</b>	<b>0</b>	<b>0</b>										<b>0</b>	<b>0</b>	<b>0%</b>
N2-02-026G		DO NOT USE - Strasburger Farms (#2)																		0%
N2-02-027G	5806801	Strasburger Farms (#4)				0	0	0										0	0	0%
N2-02-028G		DO NOT USE-Strasburger Farms (#5)																		0%
N2-02-029G	5806802	Strasburger Farms (#6)				0	0	0										0	0	0%
N2-02-030G	5806901	Strasburger Farms (#10)				0	0	0										0	0	0%
N2-02-031G	5806902	Strasburger Farms (#11)				0	0	0										0	0	0%
N2-02-032G	5806803	Strasburger Farms (#15)				0	0	0										0	0	0%
N2-02-033G	5806804	Strasburger Farms (#16)				0	0	0										0	0	0%
N2-12-002P	5806805	Strasburger Farms (#5)				0	0	0										0	0	0%
N2-18-001P	5806501	Strasburger Farms (#2)				0	0	0										0	0	0%
		<b>Not Aggregated</b>																		<b>0%</b>
N1-04-001P	5806701	Stephen Spinn	0	0.56	0.56	15,207	15,207	15,207										45,621	0.14	25%
N1-11-001P	4060603	Roy Rodriquez	0	0.55	0.55	15,000	15,000	15,000										45,000	0.14	25%
N1-16-007P	5805903	Wells Fargo Bank	0	0.79	0.79	21,390	21,390	21,390										64,170	0.20	25%
N1-21-001P	5814101	Kelly Carter	0	0.87	0.87	23,664	23,664	23,664										70,992	0.22	25%
N2-06-007G	4061903	Misty Creek HOA	0	6.45	6.45	17,050	17,000	17,500										51,550	0.16	2%
N2-07-013G	5806104	D.R. Dorsey Properties	0	2.47	2.47		17	5										22	0.00	0%
N2-07-014P	4061607	Barking Oaks	0	0.62	0.62	5,690		5,760										11,450	0.04	6%
N2-08-005G	4061511	Lone Star Paving	0	1.07	1.07	63	113											176	0.00	0%
N2-08-007G	4061512	Trio Investments	0	0.18	0.18	100	100	100										300	0.00	1%
N2-10-007P	4061715	Goode Towing	0	0.05	0.05	0	0											0	0	0%
N2-14-001G	5806806	Mikeska	0	100.00	100.00	0	0	0										0	0	0%
N2-16-001P	4061410	Strike 3 Bail Bonds	0	0.12	0.12	390	360	270										1,020	0.00	3%
<b>Totals:</b>			<b>271.80</b>	<b>307.57</b>	<b>579.37</b>	<b>1,630,055</b>	<b>1,852,448</b>	<b>1,630,397</b>										<b>5,112,900</b>	<b>15.69</b>	<b>3%</b>