Clearwater
Underground Water Conservation District

Every drop counts!

Board Meeting
&
Workshop

Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, Texas

Wednesday
June 8, 2022
1:30 p.m.

Clearwater Underground Water Conservation District
Board Members

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President

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Revised Dec. 26, 2018

Agenda

NOTICE OF THE MEETING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT
June 8, 2022

Notice is hereby given that the above-named Board will hold a ***Workshop and Board meeting on Wednesday, June 8, 2022, beginning at 1:30 p.m.*** in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas. The following items of business will be discussed[1].

Workshop:

1. Discuss the process for implementing management zones within Bell County and potential rule changes.
2. Review current administrative fees and discuss potential changes.
3. Review items of interest related to the FY2023 budget development process.
4. Discuss items of interest related to the Development of the RHCP with Karst Coalition.
5. Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 3 Desired Future Conditions.

Board Meeting:

1. Invocation and Pledge of Allegiance.
2. Public comment[2].
3. Approve minutes of the May 11, 2022, Board meeting.
4. Discuss, consider, and take appropriate action if necessary, to accept the monthly financial report for May 2022 (FY22) as presented.
5. Discuss, consider, and take appropriate action if necessary, to accept the monthly investment fund account report for May 2022 (FY22) as presented.
6. Discuss, consider, and take appropriate action if necessary, to approve the FY22 line-item budget amendments as requested.
7. Reconvene show cause hearing on the following violation:
   a) Discuss, consider, and take the appropriate action necessary, upon receiving testimony related to the violation of District Rule 6.5 by drilling & completing a well on January 22, 2022, without a formal CUWCD permit on a tract of land less than 10-acres and great than or equal to 2-acres, Latitude 30.930066 °/ Longitude -97.701384° by both Raul Zavala ("Driller") (TDLR License #54363) officed at 1910 S. Wheeler St., Jasper TX 76951 and Mr. Tomas Reynoso ("Property Owner"), located at 15731 Cedar Valley Rd, Salado TX.
8. Discuss, consider, and take appropriate action if necessary, to direct the District General Manager to take appropriate actions necessary to meet the statutory requirements related to the upcoming general election for Precincts 2, 4, and At-Large.
9. General Manager's report concerning office management and staffing related to District Management Plan[3].
10. Receive monthly staff report and possible consideration and Board action on the following[3]:
    a. Drought Status reports
    b. Education Outreach update
    c. Monitoring Well reports
    d. Rainfall report
    e. Well Registration update
    f. Aquifer Status and Non-exempt Monthly Well Production reports
11. Director comments and reports[3].
12. Discuss agenda items for the next meeting.
13. Set time and place for next meeting.
14. Adjourn.

2022 JUN -3 A 8: 22

Dated the 3rd day of June 2022

Leland Gersbach, Board President

By: Dirk Aaron
Dirk Aaron, Asst. Secretary

Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above.

The Clearwater Underground Water Conservation District is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact the District office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

[1]During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda, or as otherwise authorized by law.

[2]Citizens who desire to address the Board on any matter may sign up to do so prior to this meeting. Public comments will be received during this portion of the meeting. Please limit comments to 3 minutes. No discussion or final action will be taken by the Board except as authorized by section 551.042 of the Government Code.

[3]No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide the District's staff, Public Task Force Committees, and Directors with an opportunity to bring to the public's and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or District permittees, state or regional developments related to water management, and activities of the staff, Public Advisory Committee, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

Workshop - Item #3

Clearwater Underground
Water Conservation District

Board Meeting
June 8, 2022

STAFF REPORT

Workshop Item: #3
FY23 Budget Development

Workshop Item #3:

Review items of interest concerning the FY2023 budget development process.

The current budget is $771,106.00. The fund balance at the close of FY22 is estimated to be $910,879.86 (which includes an anticipated return to fund balance of $60,000.00). This is only an estimate and very preliminary.

The anticipated draft budget being proposed by staff shows the District can maintain current services and increase fund balance.

The preliminary property values per the attached "*2022 Preliminary Taxable Values*" from the Tax Appraisal District of Bell County (May 27, 2022) is $29,413,086,942.00 after exemptions.

This is a *very preliminary budget* framework based mostly on current costs of administration, current salaries and benefits, operating expenses, research, proposed feasibility studies and preliminary cost to enhance our facility as a part of the connectivity to the new board room. Highest priority Study for improving the CUWCD GAM by Beach/Keester.

Studies:

- Modify the CUWCD GAM with new data necessary and achieve management zone discernment of current and potential future pumping. (Beach/Keester) Cost TBD
- 2022 pumping amounts for Bell, Williamson, and North Travis counties for GMA8. $10,000 (Trinity & Edwards BFZ)
- Baylor University Karst connectivity study associated with the Salado Spring Shed. $40,000 total thus $20,000 in for FY23.
- Reimbursable Task Order for Salamander Assessment of the Edwards BFZ. $22,500.00

Standard Efforts:

- 3-D model enhancement (annual calibration and new well source aquifer designations).$5,000.00
- Monitor Well maintenance (no new construction) $5,000.00
  a) Funds necessary to repair wells and equipment as directed by TWDB staff.
  b) Wellntel maintenance and repairs.

Cooperative Opportunities:

- BelCor RHCP Karst Coalition as described in the 5-year ILA with Bell County
- GM is the Project Manager per the ILA
- BELCOR RHCP is with 13 entities. $8,000.00

Technology:

- Computer protection, maintenance & management. $ 5,400.00
- DMS maintenance, break fix and necessary enhancements. $2,500.00
- Hosting fees $1,500.00

Legal:

- ESA $15,000.00
- General Rules & Accountability: $15,000.00
- Legislative Research/Analysis: $2,500.00
- Legislative Session: $35,000.00

Building Management needs, maintenance:

- Building condition and review (Replace carpet, outdoor painting).
- Building maintenance areas (lawn, internal repairs as needed).
- On boarding to the new facility upon completion by Bell County.

Changes to calculations and notices were effective starting in 2020 and required for FY2023.

- *No-New-Revenue rate, instituted in* 2020 by the Texas Legislature
- *Voter Approval rate is capped at 3.5%*
- *Truth in Taxation Certified Estimate* might be final by – *August*
- *August* 5th – officer (Chief Appraiser) submits certified rates to all governing bodies in Bell Co.

CUWCD must adopt our tax rate by Sept 30th or 60-days after certification, if the tax rate exceeds the *voter approval rate (over 3.5% of the no-new revenue rate)* - we must adopt that rate 71-days before next uniform election date (2022 General Election Date is November 8th). This is facts associated with the 2020 regulations.

GM Recommends & Requests the following:

- ✓ that the Board continue your annually pursuit of the no-new revenue rate plus the additional review for new value property.
- ✓ that each board member offer ideas for additional studies to GM prior to the July meeting.
- ✓ that the board discuss salary adjustments-based on "COLA" due to rapid inflation in July.
- ✓ that we hold fast to the benchmark dates set for July and August so that staff can meet "*truth in taxation*" requirements prior to September 1, 2022.

Please note that we will again have two board meetings in August for the expressed purpose to conduct the required public hearing to set the FY23 budget and set the corresponding tax rate for tax year 2022.

FY22 Budget Development Calendar

May 11 - Wed.	**Regular Board Meeting:** Approved Calendar for **FY23** Budget preparation timeline.
June 8 – Wed.	**Workshop:** Budget Work Session (Review preliminary budget with update)
July 13 -- Wed.	**Workshop:** Budget Work Session
August 5 - Friday	BELL CAD provides the Voter Approval Rate (*former Rollback Rate*)
August 10 – Wed.	**Regular Board meeting**: Set preliminary tax rate and finalize budget Set date for public hearing
August 11- Thur.	7-Day Notice Required: ✓ Publish Notice in newspaper of the Public Hearing, ✓ Wednesday, August 24, 2022, at 1:30 pm, ✓ Notice must state when and where the hearing on the proposed tax rate and adoption of FY23 budget will occur. ✓ Public Notice post with Co. Clerk and on the District Website.
August 24-Wed.	**Board Meeting and Conduct Public hearing on tax rate.** Adopt FY22 budget; adopt tax rate. File copy of adopted budget and tax rate with County Clerk's office. Potentially hold the Rule Making Hearing
September 1	Provide adopted tax rate to the Tax Appraisal District by this date.
Aug 31st – Sept 2nd Tuesday – Thursday	Board Members attend the Texas Ground Water Summit in San Antonio
October 1	New budget period starts.

Analysis for No-New-Revenue based on $29,431,086,942.00

Tax Rate	0.0027255
Net Taxable Property	$28,510,032,891.00
Approximate Total Levied	$777,040.95
New Property	$921,054,051.00
Tax on New Property	$25,103.33
Possible Levy	$802,144.27

Estimate Mid Range above No-New Revenue Rate

Tax Rate	0.002781
Net Taxable Property	$28,510,032,891.00
Approximate Total Levied	$792,864.01
New Property	$921,054,051.00
Tax on New Property	$25,614.51
Possible Levy	$818,478.53

Estimated Tax rate at Maximum 3.5 % of No-New Revenue Rate

Tax Rate	0.0028199
Net Taxable Property	$28,510,032,891.00
Approximate Total Levied	$803,954.42
New Property	$921,054,051.00
Tax on New Property	$25,972.80
Possible Levy	$829,927.22

AGS-RWH
CUWCD NTGAM
Proposal of Collaboration

Development of Clearwater UWCD Groundwater Management Model

June 6, 2022

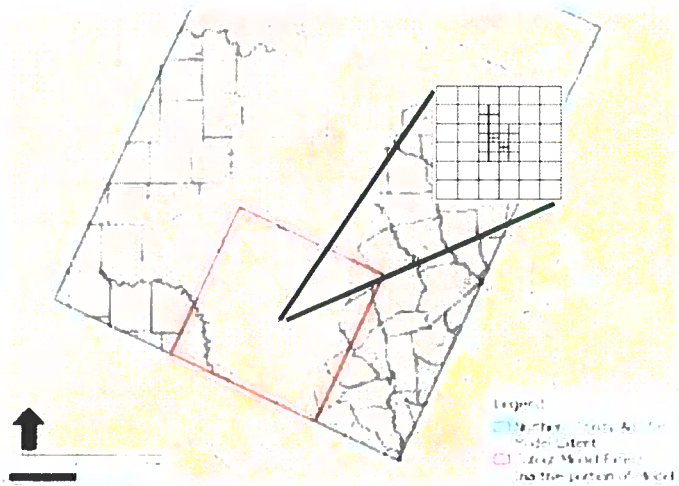
The Northern Trinity/Woodbine Groundwater Availability Model (NTWGAM) is a large regional model that was designed to meet the objectives of the TWDB regarding Joint Groundwater Planning (DFCs and MAGs) and Regional Water Planning. It is not suited for local assessments and requires significant time and resources to modify and use. Local groundwater demand in the I-35 growth corridor continues to increase and several ASR projects have been proposed in Bell County. For over a decade, Clearwater UWCD has invested significantly into local hydrogeologic research and has recently completed a refined hydrogeologic conceptual model for Bell County. The refined conceptual model provides the basis for a new Clearwater Groundwater Management Model (CGMM), which will integrate the new hydrogeologic conceptual model and the hydraulic properties data from groundwater availability studies and pumping tests to develop a more refined and efficient groundwater management model for Bell County and surrounding areas.

The goals of the new model are:

- Integrate the new hydrogeologic conceptual model into a more localized numerical model,
- Use the most recent USGS MODFLOW 6 code
- Use recent stratigraphic, groundwater production, pumping test, and water level data to calibrate the model
- Maintain consistency with the NTWGAM in areas outside of Bell County and at model boundaries as necessary
- Develop predictive models to assess local management issues

Benefits of the new CGMM will include:

1. Allowing for regular updates from Leapfrog geologic model for Bell County
2. Ability to use "unstructured grids", which will allow efficient mesh refinement for local studies such as proposed ASR projects and wellfield impact assessments
3. More refined model will be more responsive to local changes in geologic structure, faulting, and hydraulic properties
4. More efficient run times
5. Boundary conditions at model edges can be consistent with NTWGAM predictions or measured data at the boundaries



6. Better assessment of Bell County impacts on surrounding counties and vice-versa
7. Incorporation of quantified model predictive uncertainty to assess the range of potential impacts from future pumping

Once the CGMM is developed, we will initially use the model to assess how DFCs may change with the same pumping as included in the GMA 8 Run 11 file. We will then work to replicate the adopted DFCs to assess what amount of simulated pumping would result in the same DFCs for Bell County. Finally, we will conduct simulations of up to two potential scenarios of future groundwater production to assess the range of impacts. Each of the simulations would be conducted in a manner that presents the anticipated uncertainty or range of results.

We feel the most efficient approach to developing the model is through cooperation of existing Clearwater UWCD technical consultants.

Baylor
2 yr Spring Shed
Proposal

Application Submitted by: Toluwaleke Ajayi

Sponsored by: Dr. Joe Yelderman

Project title: Hydrogeophysical assessment of the connectivity of karst features in Karst aquifer. A case study of Robertson Spring in the Northern Segment of Edward aquifer, Texas

1: Introduction and project description

The project aims to develop a methodology for assessing the connectivity of karst features that can account for the overall groundwater supply to Robertson Spring, a karst spring located in Salado, Texas.

Karst is a landform produced through the dissolution of rocks such as limestone, dolomite, gypsum, salt, and marble (De Waele, 2011). Although gypsum and salt may be dissolved by water alone, less soluble rocks such as dolomite, marble, and limestone would require acidic water (Del Prete, 2010). Carbonic acid is a naturally occurring and mild or weak acid that is common in groundwater. This acid is created when rain falling through the atmosphere picks up a small amount of $CO2$. As this slightly acidic rainwater hits the ground, it percolates through the soil, absorbing additional $CO2$ from soil organic matter, making it to be more acidic (Valois R, 2010). This acidic water then dissolves calcite, a major mineral in dolomite, marble, and limestone. The acidic groundwater moving through the fracture system and other void spaces within the bedrock gradually alters small openings, thereby creating larger openings and a network of interconnected cavities or conduits (Valois R, 2010; Goldschider & Drew, 2007). Features of karst landform include caves, dry valleys, sinkholes, springs, and sinking streams. They also contain aquifers that are capable of providing a significant water supply (Moore et al., 2009).

Because groundwater from karst aquifers is a critical source of fresh water for human use, karst aquifer protection is the most essential environmental aspect for water sustainability management worldwide (Andreo B, 2012; Goldscheider et al., 2020). While karst aquifers are highly productive, urban development such as city construction, housing, agriculture, etc., will increase groundwater demand and potential for land use, leading to concerns about the quality and quantity of groundwater resources (Ficco and Sasowsky, 2018; Hartmann et al., 2014). This is especially true in the northern segment of the Edwards Balcony Fault Zone aquifer where the aquifer provides drinking water to Salado, Texas, and also provides water to springs that serve as habitat to Salado Salamanders (Eurycea chisholmensis), a federally listed threatened species. One such spring is the Robertson Spring, located adjacent to an urbanized area along Interstate Highway 35 in Bell County, Salado, Texas. Presently, an increase of more than 50 percent has

been projected for the population in the counties along the Interstate Highway 35 (I-35) corridor (I-35 CAC, 2011). Specifically, Bell County has experienced a 17 percent increase in population between 2010 and 2021 (United States Census Bureau, 2021). The continuous population growth and development along this 1-35 corridor will continue to negatively affect the spring resources and the threatened species. While this development cannot be stopped completely, and a large area of land cannot be ignored, the best option is to specify the area of land that needs to be left behind or protected. This area is defined as the recharge area because the surface water that percolates into the ground to refill or recharge karst aquifers and their springs must pass through this area (Hauwert and Sharp, 2014). The delineation and protection of recharge areas in karst aquifers can be difficult because of the presence of karst features formed by dissolution and their complex flow paths that provide direct and rapid recharge to the aquifer (Bakalowicz, 2005; Hartmann et al., 2014). These karst features include open fracture zones, sinkholes, and caves found across the recharge area (Jiang et al., 2015). While many of these karst features can be shallow and small, they may indicate a larger, well-developed flow through networks of conduits into the aquifer system (Yang et al., 2019). In other words, surface contaminants can infiltrate directly into the aquifer through these features, where they are transported by karstic conduits over long distances towards groundwater wells or karst springs without proper and effective attenuation of the contaminants, thereby causing groundwater contamination. Acknowledging this threat, a state law was passed (Edwards Rules [Title 30 Texas Administrative Code (TAC) Chapter 213]) with the aim of regulating activities that have the potential to pollute the Edwards Balcony Fault Zone (BFZ) aquifer (Texas Natural Resources Conservation Commission, 1996). A major element of the implementation of the Edwards Rules is the requirement for the management of "sensitive features," which are defined as manmade or permeable geologic karst features located in the transition zone or recharge zone of the BFZ aquifer where there is the potential for hydraulic interconnection between the surface and the aquifer, as well as quick infiltration into the subsurface (Lindley and Hovorka, 2004). The first step in managing these sensitive features is to identify and evaluate or assess them through an approach known as geologic assessment and the guidelines to conduct the assessment are issued by the Texas Commission on Environmental Quality (TCEQ), the state regulatory agency charged with the implementation of the Edwards Rules (Lindley and Hovorka, 2004). Despite these regulatory efforts, the evaluation of surface karst features in the context of its connectivity to the aquifer and/or spring is not well studied. Many environmental

impact assessment regulations in karst areas including the Edward rule, do not require techniques such as geophysical studies, excavation, cave mapping, infiltrometer tests, or tracer studies, for the initial evaluation of karst features (Texas Natural Resources Conservation Commission, 1996). As a result, the assessment relies solely on several physical and geomorphological characteristics of karst features such as airflow, morphology, cave fauna, lithology, sediments, topography, and structure, which are typically surficial. However, using the Edward aquifer recharge zone on the Camp Bullis Military Training Installation as a case study, Veni G, (1999) highlighted several geomorphological strategies for evaluating karst features during geologic assessment and further concluded that such field strategies can be validated or improved if tracer testing and geophysical technique are conducted. Furthermore, Lindley and Hovorka, (2004) suggested that to mitigate the impact of urban development on the recharge zone of the Edwards aquifer and its springs, detailed studies such as infiltrometer tests, excavation, geophysical studies, dye tracing, and cave mapping can be conducted if the initial geologic assessment leaves significant doubt about the characteristics of the karst feature. Unfortunately, after the initial assessment, further evaluation of karst features is not usually conducted and possible reasons could be cost, access to properties, and other geologic factors (Veni G, 1999). Therefore, amidst the urban development in Salado, Texas, it is important to develop a technique for assessing the connectivity of karst features beyond the initial regulatory geologic assessment, that can account for the overall groundwater supply to Robertson Spring. We hypothesize that a sinkhole located in the Stanford Ranch property of the study area would be hydraulically connected to Robertson Springs via fractures/conduits. The hypothesis is further tested by conducting an electricity resistivity survey where the conduits that feed the spring from the sinkhole are delineated and a dye trace test is conducted where a fluorescent dye is injected into the sinkhole to assess the connectivity of this conduit and its potential to recharge the spring. The understanding of these surface karst features and their hydraulic connectivity or potential to recharge the aquifer and its springs would greatly reduce problems with water quality and water supply issues, which are cause for concern in the urbanized area of the Northern Segment of Edwards aquifers and its associated Robertson Spring

2: Study Area

This project centers on Robertson Spring, which is one of the springs located in the Downtown Salado Spring Complex in Salado Texas. The Stanford sinkhole is located approximately 1.1 miles southwest of the spring. Satellite imagery of the study area is displaced in Figure 1.

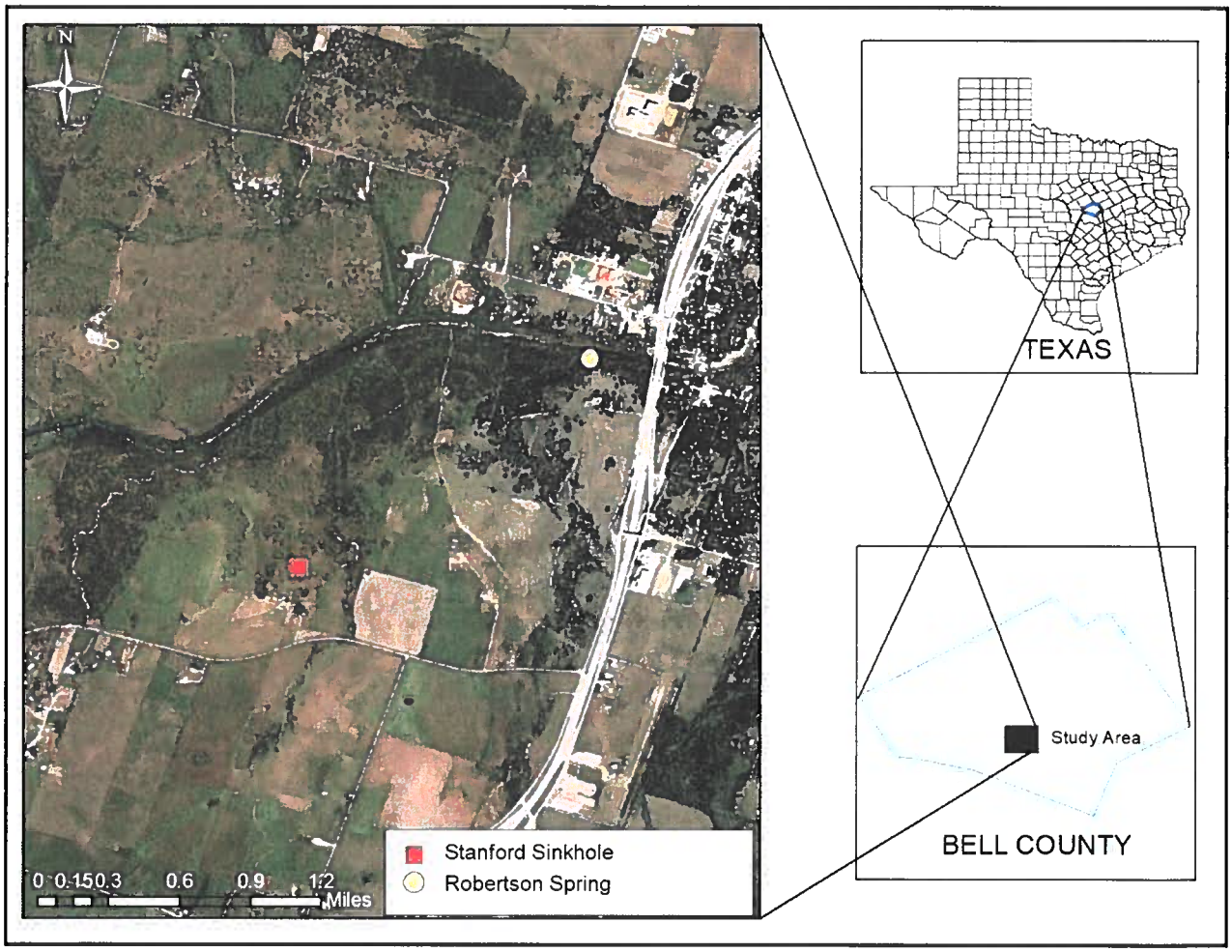


Figure 1: Location map of the study area.

FY23 Draft Budget
June 8, 2022

Clearwater Underground Water Conservation
Profit & Loss Budget vs. Actual
October 2021 through May 2022

DRAFT

10:58 AM
06/02/2022
Accrual Basis

	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget	Proposed FY23 Budget	NOTES
Ordinary Income/Expense							
Income							
40005 · Application Fee Income	0.00	9,400.00	50,000.00	50,000.00	-40,600.00	**50,000.00**	
40010 · Bell CAD Current Year Tax	14,538.05	740,275.13	777,106.00	777,106.00	-36,830.87	**0.00**	TBD
40015 · Bell CAD Deliquent Tax	802.93	5,065.92	10,000.00	10,000.00	-4,934.08	**0.00**	TBD
40020 · Interest Income	766.40	1,687.82	1,000.00	1,000.00	687.82	**1,000.00**	
40030 · Transport Fee Income	0.00	1,336.29	1,500.00	1,500.00	-163.71	**1,500.00**	
40035 · Civil Penalties	0.00	2,000.00	0.00	0.00	2,000.00	**0.00**	
Total Income	16,107.38	759,765.16	839,606.00	839,606.00	-79,840.84	**52,500.00**	
Gross Profit	16,107.38	759,765.16	839,606.00	839,606.00	-79,840.84	**52,500.00**	
Expense							
50000 · Administrative Expenses							
50100 · Audit	0.00	7,700.00	8,500.00	8,500.00	-800.00	**8,500.00**	
50200 · Conferences & Prof Development	790.00	1,645.00	4,000.00	4,000.00	-2,355.00	**4,000.00**	
50250 · Contingency Fund	0.00	0.00	90,264.00	37,647.73	-37,647.73	**0.00**	
50300 · Director Expenses							
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00	**1,500.00**	
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00	**1,500.00**	
50315 · Pct. 2	0.00	81.90	1,500.00	1,500.00	-1,418.10	**1,500.00**	
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00	**1,500.00**	
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00	**1,500.00**	
Total 50300 · Director Expenses	0.00	81.90	7,500.00	7,500.00	-7,418.10	**7,500.00**	
50400 · Director Fees							
50405 · At Large	150.00	1,350.00	2,550.00	2,550.00	-1,200.00	**2,550.00**	
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00	**2,550.00**	
50415 · Pct. 2	150.00	1,650.00	2,550.00	2,550.00	-900.00	**2,550.00**	
50420 · Pct. 3	150.00	1,350.00	2,550.00	2,550.00	-1,200.00	**2,550.00**	
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00	**2,550.00**	
Total 50400 · Director Fees	450.00	4,350.00	12,750.00	12,750.00	-8,400.00	**12,750.00**	

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	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget	Proposed FY23 Budget	NOTES
50500 · Dues & Memberships	85.00	3,404.80	4,000.00	4,000.00	-595.20	**4,000.00**	
50550 · Election Expense	0.00	0.00	500.00	500.00	-500.00	**5,000.00**	
50600 · GMA 8 Expenses							
50605 · Technical Committee	0.00	0.00	5,000.00	5,000.00	-5,000.00	**2,500.00**	
50610 · Administration	1,760.78	1,760.78	2,500.00	2,500.00	-739.22	**2,500.00**	
Total 50600 · GMA 8 Expenses	1,760.78	1,760.78	7,500.00	7,500.00	-5,739.22	**5,000.00**	
50700 · Meals	0.00	345.96	1,000.00	1,000.00	-654.04	**1,000.00**	
50800 · Mileage Reimbursements	169.65	169.65	5,000.00	5,000.00	-4,830.35	**5,000.00**	
50900 · Travel & Hotel	199.00	2,065.15	4,500.00	4,500.00	-2,434.85	**5,175.00**	
Total 50000 · Administrative Expenses	3,454.43	21,523.24	145,514.00	92,897.73	-71,374.49	**57,925.00**	
52000 · Salary Costs							
52005 · Administrative Assistant	4,666.67	37,333.36	56,000.00	56,000.00	-18,666.64	**56,000.00**	
52010 · Educational Coord/Support Tech	4,166.67	33,333.36	50,000.00	50,000.00	-16,666.64	**50,000.00**	
52015 · Manager	8,333.33	66,666.64	100,000.00	100,000.00	-33,333.36	**100,000.00**	
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00	**4,500.00**	
52025 · Office Assistant/Field Tech	3,916.67	31,333.36	47,000.00	47,000.00	-15,666.64	**47,000.00**	
52040 · Health Insurance	2,876.93	25,447.03	34,525.00	34,525.00	-9,077.97	**34,525.00**	
52045 · Payroll Taxes & Work Comp	1,646.94	13,227.35	25,300.00	25,300.00	-12,072.65	**25,300.00**	
52050 · Retirement	861.25	6,890.00	11,385.00	11,385.00	-4,495.00	**11,385.00**	
52055 · Payroll Expenses	33.66	226.96	125.00	425.00	-198.04	**425.00**	
52060 · Freshbenies	36.00	288.00	432.00	432.00	-144.00	**528.00**	Increase 6/1 $4/person
Total 52000 · Salary Costs	26,538.12	214,746.06	329,267.00	329,567.00	-114,820.94	**329,663.00**	
53000 · Operating Expenses							
53010 · Bank Service Charges	35.84	96.87	50.00	200.00	-103.13	**350.00**	
53020 · Advertisement	0.00	199.50	4,000.00	4,000.00	-3,800.50	**4,000.00**	
53030 · Appraisal District	1,929.00	5,706.00	9,000.00	9,000.00	-3,294.00	**9,000.00**	
53100 · Clearwater Studies							
53105 · Trinity Studies							
53105.1 · Pumping Distribution	1,595.00	1,595.00	3,750.00	3,750.00	-2,155.00	**5,000.00**	
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00	**4,000.00**	
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00	**0.00**	TBD
53105.4 · GAM Run / Calibration	0.00	0.00	7,000.00	7,000.00	-7,000.00	**0.00**	TBD
53105.5 · Mgmt Options	0.00	0.00	7,000.00	7,000.00	-7,000.00	**0.00**	TBD
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00	**0.00**	
Total 53105 · Trinity Studies	1,595.00	1,595.00	17,750.00	17,750.00	-16,155.00	**9,000.00**	

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	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget	Proposed FY23 Budget	NOTES
53110 · Edwards BFZ Studies							
53110.1 · Pumping Distribution	1,595.00	1,595.00	3,750.00	3,750.00	-2,155.00	**5,000.00**	
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00	**4,000.00**	
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00	**0.00**	
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00	**20,000.00**	(Baylor)
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00	**0.00**	
53110.6 · GAM Run / Calibration	0.00	0.00	10,000.00	10,000.00	-10,000.00	**0.00**	
Total 53110 · Edwards BFZ Studies	1,595.00	1,595.00	13,750.00	13,750.00	-12,155.00	**29,000.00**	
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00	**0.00**	
53120 · Endangered Species							
53120.1 · Coalition	0.00	7,312.50	0.00	31,250.00	-23,937.50	**8,000.00**	Karst Coalition (BelcoRHCP)
53120.2 · Reimburseable Order	22,054.70	22,054.70	22,500.00	22,500.00	-445.30	**22,500.00**	
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00	**0.00**	
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00	**0.00**	
53120 · Endangered Species - Other	0.00	0.00	0.00	0.00	0.00	**0.00**	
Total 53120 · Endangered Species	22,054.70	29,367.20	22,500.00	53,750.00	-24,382.80	**30,500.00**	
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00	**0.00**	
53130 · General Consulting							
53130.1 · DFC Process	0.00	0.00	5,000.00	5,000.00	-5,000.00	**5,000.00**	
53130.2 · Eval of Rules	3,650.00	8,736.40	5,000.00	8,736.40	0.00	**5,000.00**	
53130.4 · Investigations	1,636.00	3,713.00	8,000.00	8,000.00	-4,287.00	**8,000.00**	
53130.5 · Geo Logging	2,900.00	2,900.00	5,000.00	5,000.00	-2,100.00	**5,000.00**	
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00	**0.00**	
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00	**0.00**	
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00	**0.00**	
Total 53130 · General Consulting	8,186.00	15,349.40	23,000.00	26,736.40	-11,387.00	**23,000.00**	
53135 · Monitor Well Construction	0.00	0.00	0.00	0.00	0.00	**0.00**	
53140 · Monitor Wells Expenses	0.00	3,380.00	5,000.00	5,000.00	-1,620.00	**5,000.00**	
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00	**2,000.00**	
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00	**0.00**	
53150 · Water Quality	272.24	1,065.67	3,500.00	3,500.00	-2,434.33	**3,500.00**	
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00	**5,000.00**	
Total 53100 · Clearwater Studies	33,702.94	52,352.27	92,500.00	127,486.40	-75,134.13	**107,000.00**	
53200 · Spring Flow Gage System							

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	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget	Proposed FY23 Budget	NOTES
53205 · Op. & Maintenance	0.00	0.00	15,900.00	15,900.00	-15,900.00	**16,377.00**	(+3%)
53210 · Installation	0.00	0.00	0.00	0.00	0.00	**0.00**	
Total 53200 · Spring Flow Gage System	0.00	0.00	15,900.00	15,900.00	-15,900.00	**16,377.00**	
53300 · Computer Consulting							
53305 · Enhancements - Data Base	0.00	38,479.25	38,500.00	38,500.00	-20.75	**0.00**	
53306 · Hosting - Data Base	0.00	0.00	1,250.00	1,250.00	-1,250.00	**1,250.00**	
53310 · Hosting - PDI	0.00	0.00	250.00	250.00	-250.00	**250.00**	
53311 · Hosting - Website	0.00	0.00	0.00	0.00	0.00	**2,000.00**	
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00	**0.00**	
53315 · IT Network Sustainment	450.00	3,600.00	5,400.00	5,400.00	-1,800.00	**5,400.00**	
53317 · Management Tool Sustainment	600.00	1,575.00	2,000.00	2,000.00	-425.00	**2,500.00**	
Total 53300 · Computer Consulting	1,050.00	43,654.25	47,400.00	47,400.00	-3,745.75	**11,400.00**	
53400 · Computer Licenses/Virus Prtctn	44.00	787.00	1,500.00	1,500.00	-713.00	**1,500.00**	
53450 · Computer Repairs and Supplies	455.95	578.95	2,000.00	2,000.00	-1,421.05	**2,000.00**	
53500 · Computer Software & Hardware	366.85	1,910.74	5,000.00	5,000.00	-3,089.26	**5,000.00**	
53550 · Copier/Scanner/Plotter	486.56	3,892.48	6,000.00	6,000.00	-2,107.52	**6,000.00**	
53600 · Educational Outreach/Marketing							
53603 · Event Sponsor/Income	0.00	-5,500.00	0.00	0.00	-5,500.00	**0.00**	
53605 · Event Cost	5.39	10,347.81	10,000.00	10,000.00	347.81	**11,500.00**	(+15%)
53615 · Promotional Items	0.00	2,044.36	5,000.00	5,000.00	-2,955.64	**5,000.00**	
53620 · Supplies & Equipment	0.00	532.45	4,500.00	4,500.00	-3,967.55	**4,500.00**	
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00	**0.00**	
Total 53600 · Educational Outreach/Marketing	5.39	7,424.62	19,500.00	19,500.00	-12,075.38	**21,000.00**	
53650 · Furniture & Equipment	0.00	0.00	2,500.00	2,500.00	-2,500.00	**2,500.00**	
53700 · Legal							
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00	**0.00**	
53702 · Endangered Species	0.00	5,595.00	15,000.00	15,000.00	-9,405.00	**15,000.00**	
53703 · General (rules/accountability)	17,241.87	30,329.87	15,000.00	30,329.87	0.00	**15,000.00**	
53704 · Legislative Research/Analysis	0.00	704.00	2,500.00	2,500.00	-1,796.00	**2,500.00**	
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00	**35,000.00**	(Legislative year)
53706 · GMA/DFC/MAG support	0.00	2,073.04	10,000.00	10,000.00	-7,926.96	**10,000.00**	
Total 53700 · Legal	17,241.87	38,701.91	42,500.00	57,829.87	-19,127.96	**77,500.00**	

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	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget	Proposed FY23 Budget	NOTES
53720 · Office Supplies	134.44	1,263.17	3,500.00	3,350.00	-2,086.83	**3,500.00**	
53730 · Permit Reviews							
53731 · Geoscience	6,250.00	21,486.50	25,000.00	25,000.00	-3,513.50	**25,000.00**	
53732 · Legal Evaluation	397.50	4,716.90	25,000.00	25,000.00	-20,283.10	**25,000.00**	
Total 53730 · Permit Reviews	6,647.50	26,203.40	50,000.00	50,000.00	-23,796.60	**50,000.00**	
53740 · Postage	0.00	1,781.76	2,500.00	2,500.00	-718.24	**2,875.00**	(+15%)
53750 · Printing	0.00	1,484.63	2,500.00	2,500.00	-1,015.37	**2,500.00**	
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00	**20,000.00**	
53780 · Subscriptions	0.00	543.59	900.00	900.00	-356.41	**900.00**	
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00	**2,000.00**	
53790 · Vehicle Expense	317.39	3,919.21	4,000.00	6,000.00	-2,080.79	**5,600.00**	(+40%)
Total 53000 · Operating Expenses	62,417.73	190,500.35	333,250.00	385,566.27	-195,065.92	**351,002.00**	
54000 · Facility Costs							
54100 · Insurance							
54101 · Liability	0.00	2,003.12	1,300.00	2,003.12	0.00	**2,400.00**	(+20%)
54102 · Property	0.00	1,849.26	1,800.00	1,849.26	0.00	**2,220.00**	(+20%)
54103 · Surety Bonds	0.00	200.00	1,200.00	1,100.26	-900.26	**1,000.00**	
54104 · Worker's Comp	0.00	872.20	1,100.00	872.20	0.00	**1,100.00**	(Original Budget)
54105 · Liability - Vehicle	0.00	825.16	1,250.00	825.16	0.00	**1,250.00**	(Original Budget)
Total 54100 · Insurance	0.00	5,749.74	6,650.00	6,650.00	-900.26	**7,970.00**	
54200 · Building Repairs/Maintenance	169.09	4,739.52	8,000.00	8,000.00	-3,260.48	**20,000.00**	(est. covered walkway)
54300 · Janitorial Service	300.00	2,400.00	3,600.00	3,600.00	-1,200.00	**6,000.00**	(upgrade janitorial srvs)
54400 · Janitorial Supplies	38.66	268.37	750.00	750.00	-481.63	**750.00**	
54500 · Lawn Maintenance/Service	225.00	1,800.00	3,000.00	3,000.00	-1,200.00	**3,000.00**	
54600 · Security	29.95	269.55	375.00	375.00	-105.45	**375.00**	
Total 54000 · Facility Costs	762.70	15,227.18	22,375.00	22,375.00	-7,147.82	**38,095.00**	
55000 · Utilities							
55200 · Electricity	172.13	1,312.48	2,500.00	2,500.00	-1,187.52	**2,500.00**	
55300 · Internet	319.98	1,239.92	2,000.00	2,000.00	-760.08	**2,000.00**	
55400 · Phone	333.69	1,350.17	2,400.00	2,400.00	-1,049.83	**2,400.00**	
55500 · Water/Garbage	445.02	1,575.45	2,300.00	2,300.00	-724.55	**2,300.00**	
Total 55000 · Utilities	1,270.82	5,478.02	9,200.00	9,200.00	-3,721.98	**9,200.00**	
Total Expense	94,443.80	447,474.85	839,606.00	839,606.00	-392,131.15	**785,885.00**	
Net Ordinary Income	-78,336.42	312,290.31	0.00	0.00	312,290.31	**-733,385.00**	

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	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget	Proposed FY23 Budget	NOTES
Other Income/Expense							
Other Income							
61025 · Sale of Assets	50,000.00	50,000.00					
Total Other Income	50,000.00	50,000.00					
Net Other Income	50,000.00	50,000.00					
Net Income	-28,336.42	362,290.31	0.00	0.00	362,290.31	-733,385.00	

BELL CAD Preliminary Total
May 27, 2022
Source Entity Portal

Land		Value			
Homesite:		3,643,730,150			
Non Homesite:		3,091,376,531			
Ag Market:		2,325,480,366			
Timber Market:		2,520,130	**Total Land**	(+)	9,063,107,177
Improvement		**Value**			
Homesite:		22,224,471,215			
Non Homesite:		8,606,665,445	**Total Improvements**	(+)	30,831,136,660
Non Real	**Count**	**Value**			
Personal Property:	11,813	2,691,362,263			
Mineral Property:	0	0			
Autos:	4,251	61,341,187	**Total Non Real**	(+)	2,752,703,450
			Market Value	=	42,646,947,287
Ag	**Non Exempt**	**Exempt**			
Total Productivity Market:	2,326,331,740	1,668,756			
Ag Use:	44,888,458	33,240	**Productivity Loss**	(-)	2,281,401,504
Timber Use:	41,778	0	**Appraised Value**	=	40,365,545,783
Productivity Loss:	2,281,401,504	1,635,516			
			Homestead Cap	(-)	3,086,076,126
			Assessed Value	=	37,279,469,657
			Total Exemptions Amount (Breakdown on Next Page)	(-)	6,537,783,895
			Net Taxable	=	30,741,685,762

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100)
952,992.26 = 30,741,685,762 * (0.003100 / 100)

Certified Estimate of Market Value:	41,162,580,815
Certified Estimate of Taxable Value:	29,431,086,942

Tif Zone Code	Tax Increment Loss
2007 TIF	378,470
Tax Increment Finance Value:	378,470
Tax Increment Finance Levy:	11.73

FY23
Preliminary Values

Bell County

2022 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.

Property Count: 164,368 | Not Under ARB Review Totals | 5/27/2022 | 11:20:06AM

Land		Value			
Homesite:		3,306,955,549			
Non Homesite:		2,303,552,411			
Ag Market:		2,167,355,761			
Timber Market:		2,520,130	**Total Land**	(+)	7,780,383,851
Improvement		**Value**			
Homesite:		20,521,179,965			
Non Homesite:		5,549,368,216	**Total Improvements**	(+)	26,070,548,181
Non Real	**Count**	**Value**			
Personal Property:	11,654	2,501,382,307			
Mineral Property:	0	0			
Autos:	4,247	61,271,087	**Total Non Real**	(+)	2,562,653,394
			Market Value	=	36,413,585,426
Ag	**Non Exempt**	**Exempt**			
Total Productivity Market:	2,168,207,135	1,668,756			
Ag Use:	41,997,850	33,240	**Productivity Loss**	(-)	2,126,167,507
Timber Use:	41,778	0	**Appraised Value**	=	34,287,417,919
Productivity Loss:	2,126,167,507	1,635,516			
			Homestead Cap	(-)	2,910,298,631
			Assessed Value	=	31,377,119,288
			Total Exemptions Amount (Breakdown on Next Page)	(-)	6,483,439,305
			Net Taxable	=	24,893,679,983

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100)
771,704.08 = 24,893,679,983 * (0.003100 / 100)

Certified Estimate of Market Value:	36,413,585,426
Certified Estimate of Taxable Value:	24,893,679,983

Tif Zone Code	Tax Increment Loss
2007 TIF	277,065
Tax Increment Finance Value:	277,065
Tax Increment Finance Levy:	8.59

FY22
Current Tax Rate

Exemption Breakdown

Exemption	Count	Local	State	Total
CH	121	62,406,292	0	62,406,292
DV1	1,681	0	13,837,047	13,837,047
DV1S	244	0	1,066,982	1,066,982
DV2	1,415	0	12,027,410	12,027,410
DV2S	142	0	933,803	933,803
DV3	2,369	0	21,543,480	21,543,480
DV3S	176	0	1,408,851	1,408,851
DV4	9,547	0	66,064,316	66,064,316
DV4S	887	0	5,267,314	5,267,314
DVCH	1	0	169,511	169,511
DVHS	11,000	0	2,932,434,850	2,932,434,850
DVHSS	727	0	125,293,324	125,293,324
EX	1	0	35,000	35,000
EX-XG	17	0	2,877,905	2,877,905
EX-XI	43	0	31,950,241	31,950,241
EX-XJ	108	0	72,768,795	72,768,795
EX-XL	72	0	26,318,765	26,318,765
EX-XR	169	0	49,017,099	49,017,099
EX-XV	9,084	0	2,830,598,243	2,830,598,243
EX-XV (Prorated)	10	0	239,930	239,930
EX366	1,173	0	1,315,626	1,315,626
FR	12	2,034,610	0	2,034,610
FRSS	3	0	888,475	888,475
LIH	2	0	6,614,247	6,614,247
MASSS	35	0	9,553,718	9,553,718
OV65	20,961	91,099,065	0	91,099,065
OV65S	1,112	4,111,013	0	4,111,013
PC	49	110,510,925	0	110,510,925
SO	26	1,052,468	0	1,052,468
	Totals	**271,214,373**	**6,212,224,932**	**6,483,439,305**

Land	Value			
Homesite:	336,774,601			
Non Homesite:	787,824,120			
Ag Market:	158,124,605			
Timber Market:	0	**Total Land**	(+)	1,282,723,326

Improvement	Value			
Homesite:	1,703,291,250			
Non Homesite:	3,057,297,229	**Total Improvements**	(+)	4,760,588,479

Non Real	Count	Value			
Personal Property:	159	189,979,956			
Mineral Property:	0	0			
Autos:	4	70,100	**Total Non Real**	(+)	190,050,056
			Market Value	=	6,233,361,861

Ag	Non Exempt	Exempt			
Total Productivity Market:	158,124,605	0			
Ag Use:	2,890,608	0	**Productivity Loss**	(-)	155,233,997
Timber Use:	0	0	**Appraised Value**	=	6,078,127,864
Productivity Loss:	155,233,997	0			
			Homestead Cap	(-)	175,777,495
			Assessed Value	=	5,902,350,369
			Total Exemptions Amount (Breakdown on Next Page)	(-)	54,344,590
			Net Taxable	=	5,848,005,779

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100)
181,288.18 = 5,848,005,779 * (0.003100 / 100)

Certified Estimate of Market Value:	4,748,995,389
Certified Estimate of Taxable Value:	4,537,406,959

Tif Zone Code	Tax Increment Loss
2007 TIF	101,405

Tax Increment Finance Value:	101,405
Tax Increment Finance Levy:	3.14

Exemption Breakdown

Exemption	Count	Local	State	Total
AB	1	7,813,332	0	7,813,332
CH	5	220,830	0	220,830
CHODO	1	8,744,303	0	8,744,303
DV1	60	0	458,574	458,574
DV1S	5	0	25,000	25,000
DV2	56	0	501,000	501,000
DV2S	2	0	15,000	15,000
DV3	68	0	682,000	682,000
DV3S	5	0	50,000	50,000
DV4	218	0	2,358,778	2,358,778
DV4S	17	0	168,945	168,945
DVHS	58	0	16,056,820	16,056,820
DVHSS	4	0	277,897	277,897
EX-XL	2	0	299,586	299,586
EX-XV	3	0	12,455,422	12,455,422
EX-XV (Prorated)	2	0	379,553	379,553
EX366	2	0	3,915	3,915
FR	1	6,091	0	6,091
OV65	704	3,388,839	0	3,388,839
OV65S	22	105,000	0	105,000
PC	4	136,336	0	136,336
SO	4	197,369	0	197,369
	Totals	**20,612,100**	**33,732,490**	**54,344,590**

Exemption Breakdown

Exemption	Count	Local	State	Total
AB	1	7,813,332	0	7,813,332
CH	126	62,627,122	0	62,627,122
CHODO	1	8,744,303	0	8,744,303
DV1	1,741	0	14,295,621	14,295,621
DV1S	249	0	1,091,982	1,091,982
DV2	1,471	0	12,528,410	12,528,410
DV2S	144	0	948,803	948,803
DV3	2,437	0	22,225,480	22,225,480
DV3S	181	0	1,458,851	1,458,851
DV4	9,765	0	68,423,094	68,423,094
DV4S	904	0	5,436,259	5,436,259
DVCH	1	0	169,511	169,511
DVHS	11,058	0	2,948,491,670	2,948,491,670
DVHSS	731	0	125,571,221	125,571,221
EX	1	0	35,000	35,000
EX-XG	17	0	2,877,905	2,877,905
EX-XI	43	0	31,950,241	31,950,241
EX-XJ	108	0	72,768,795	72,768,795
EX-XL	74	0	26,618,351	26,618,351
EX-XR	169	0	49,017,099	49,017,099
EX-XV	9,087	0	2,843,053,665	2,843,053,665
EX-XV (Prorated)	12	0	619,483	619,483
EX366	1,175	0	1,319,541	1,319,541
FR	13	2,040,701	0	2,040,701
FRSS	3	0	888,475	888,475
LIH	2	0	6,614,247	6,614,247
MASSS	35	0	9,553,718	9,553,718
OV65	21,665	94,487,904	0	94,487,904
OV65S	1,134	4,216,013	0	4,216,013
PC	53	110,647,261	0	110,647,261
SO	30	1,249,837	0	1,249,837
	Totals	**291,826,473**	**6,245,957,422**	**6,537,783,895**

State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	97,525	30,959.3969	$706,478,074	$22,646,028,666	$16,847,978,388
B	MULTIFAMILY RESIDENCE	4,594	644.8737	$53,460,821	$1,209,757,728	$1,189,748,231
C1	VACANT LOTS AND LAND TRACTS	15,641	12,386.9944	$84,709	$562,179,927	$560,227,527
D1	QUALIFIED AG LAND	8,924	385,548.2071	$0	$2,168,192,519	$41,488,085
D2	IMPROVEMENTS ON QUALIFIED OP	1,447	4.0000	$3,827,168	$24,117,151	$23,852,382
E	FARM OR RANCH IMPROVEMENT	7,322	46,151.9699	$30,723,748	$1,852,401,633	$1,481,022,277
F1	COMMERCIAL REAL PROPERTY	3,818	5,195.3293	$30,432,222	$1,351,940,239	$1,351,037,903
F2	INDUSTRIAL REAL PROPERTY	160	611.5878	$0	$871,318,397	$773,284,732
J2	GAS DISTRIBUTION SYSTEM	21	8.6010	$0	$55,101,249	$55,101,249
J3	ELECTRIC COMPANY (INCLUDING C	58	1.0880	$0	$467,498,757	$467,498,757
J4	TELEPHONE COMPANY (INCLUDI	28	41.7249	$0	$51,493,542	$51,493,542
J5	RAILROAD	15	60.8620	$0	$99,124,175	$99,124,175
J6	PIPELAND COMPANY	187		$0	$69,767,668	$66,925,621
J7	CABLE TELEVISION COMPANY	23		$0	$52,922,680	$52,922,680
L1	COMMERCIAL PERSONAL PROPE	13,306		$89,500	$975,270,198	$973,213,610
L2	INDUSTRIAL PERSONAL PROPERT	641		$0	$634,005,330	$624,299,038
M1	TANGIBLE OTHER PERSONAL, MOB	4,510		$902,168	$45,189,929	$41,376,968
N	INTANGIBLE PROPERTY AND/OR U	1		$4,364	$4,364	$4,364
O	RESIDENTIAL INVENTORY	1,919	372.7409	$0	$67,059,681	$67,012,154
S	SPECIAL INVENTORY TAX	169		$1,000	$126,068,300	$126,068,300
X	TOTALLY EXEMPT PROPERTY	10,799	128,102.5390	$13,310,720	$3,084,143,293	$0
		Totals	610,089.9149	$839,314,494	$36,413,585,426	$24,893,679,983

State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	6,762	2,460.7533	$132,928,080	$1,631,396,546	$1,470,044,451
B	MULTIFAMILY RESIDENCE	2,110	324.9624	$13,928,156	$1,612,634,653	$1,611,942,984
C1	VACANT LOTS AND LAND TRACTS	2,432	2,771.1719	$8,132	$189,997,178	$189,950,068
D1	QUALIFIED AG LAND	527	27,656.6467	$0	$158,124,605	$2,863,119
D2	IMPROVEMENTS ON QUALIFIED OP	109		$290,292	$5,832,678	$5,824,241
E	FARM OR RANCH IMPROVEMENT	864	11,104.5339	$6,922,215	$283,882,275	$246,026,408
F1	COMMERCIAL REAL PROPERTY	1,497	2,876.9426	$18,542,076	$1,913,188,881	$1,913,147,879
F2	INDUSTRIAL REAL PROPERTY	47	147.7943	$0	$137,181,297	$129,367,965
J1	WATER SYSTEMS	7	42.3785	$0	$619,772	$619,772
J2	GAS DISTRIBUTION SYSTEM	1	0.4954	$0	$25,896	$25,896
J3	ELECTRIC COMPANY (INCLUDING C	59	112.9612	$1,957	$2,320,344	$2,320,344
J4	TELEPHONE COMPANY (INCLUDI	21	2.2477	$0	$1,307,923	$1,307,923
J5	RAILROAD	27	116.5584	$0	$36,555,871	$36,555,871
J6	PIPELAND COMPANY	1	8.6740	$0	$71,638	$71,638
L1	COMMERCIAL PERSONAL PROPE	130		$0	$88,078,663	$88,072,572
L2	INDUSTRIAL PERSONAL PROPERT	25		$0	$66,375,102	$66,238,766
M1	TANGIBLE OTHER PERSONAL, MOB	408		$16,407	$3,108,516	$3,069,469
O	RESIDENTIAL INVENTORY	2,320	353.5173	$0	$80,556,414	$80,556,414
X	TOTALLY EXEMPT PROPERTY	15	80.2517	$0	$22,103,609	$0
		Totals	48,059.8893	$172,637,315	$6,233,361,861	$5,848,005,780

State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	104,287	33,420.1502	$839,406,154	$24,277,425,212	$18,318,022,839
B	MULTIFAMILY RESIDENCE	6,704	969.8361	$67,388,977	$2,822,392,381	$2,801,691,215
C1	VACANT LOTS AND LAND TRACTS	18,073	15,158.1663	$92,841	$752,177,105	$750,177,595
D1	QUALIFIED AG LAND	9,451	413,204.8538	$0	$2,326,317,124	$44,351,204
D2	IMPROVEMENTS ON QUALIFIED OP	1,556	4.0000	$4,117,460	$29,949,829	$29,676,623
E	FARM OR RANCH IMPROVEMENT	8,186	57,256.5038	$37,645,963	$2,136,283,908	$1,727,048,685
F1	COMMERCIAL REAL PROPERTY	5,315	8,072.2719	$48,974,298	$3,265,129,120	$3,264,185,782
F2	INDUSTRIAL REAL PROPERTY	207	759.3821	$0	$1,008,499,694	$902,652,697
J1	WATER SYSTEMS	7	42.3785	$0	$619,772	$619,772
J2	GAS DISTRIBUTION SYSTEM	22	9.0964	$0	$55,127,145	$55,127,145
J3	ELECTRIC COMPANY (INCLUDING C	117	114.0492	$1,957	$469,819,101	$469,819,101
J4	TELEPHONE COMPANY (INCLUDI	49	43.9726	$0	$52,801,465	$52,801,465
J5	RAILROAD	42	177.4204	$0	$135,680,046	$135,680,046
J6	PIPELAND COMPANY	188	8.6740	$0	$69,839,306	$66,997,259
J7	CABLE TELEVISION COMPANY	23		$0	$52,922,680	$52,922,680
L1	COMMERCIAL PERSONAL PROPE	13,436		$89,500	$1,063,348,861	$1,061,286,182
L2	INDUSTRIAL PERSONAL PROPERT	666		$0	$700,380,432	$690,537,804
M1	TANGIBLE OTHER PERSONAL, MOB	4,918		$918,575	$48,298,445	$44,446,437
N	INTANGIBLE PROPERTY AND/OR U	1		$4,364	$4,364	$4,364
O	RESIDENTIAL INVENTORY	4,239	726.2582	$0	$147,616,095	$147,568,568
S	SPECIAL INVENTORY TAX	169		$1,000	$126,068,300	$126,068,300
X	TOTALLY EXEMPT PROPERTY	10,814	128,182.7907	$13,310,720	$3,106,246,902	$0
		Totals	658,149.8042	$1,011,951,809	$42,646,947,287	$30,741,685,763

CAD State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A		7	1.5043	$0	$294,586	$293,560
A1	REAL-RES/SINGLE FAMILY	93,372	28,057.1173	$702,721,480	$22,475,122,243	$16,701,076,104
A2	REAL-RES/MOBILE HOME	4,367	2,884.9244	$3,588,308	$167,224,040	$143,469,107
A3	IMPROVEMENTS ONLY-RES	100	15.8509	$168,286	$3,387,797	$3,139,617
B		2		$0	$6,614,246	$6,614,246
B1	REAL-RES/MULTI FAMILY	1,250	133.5405	$364,548	$218,764,169	$218,317,144
B2	RESL-RES/DUPLEX	4,426	511.3332	$53,096,273	$984,379,313	$964,816,841
C1	VACANT LOT	14,201	9,281.7302	$40,540	$400,355,198	$398,454,289
C2	VACANT COMMERCIAL LOT	1,455	3,105.2642	$44,169	$161,824,729	$161,773,238
D1	QUALIFIED AGRICULTURAL LAND	8,930	385,609.3601	$0	$2,168,617,497	$41,913,063
D2	IMPROVEMENTS ON QUALIFIED AG L	1,447	4.0000	$3,827,168	$24,117,151	$23,852,382
E	NON QUALIFIED AG LAND	2,916	37,047.2982	$994,026	$391,469,662	$388,431,334
E1	FARM & RANCH IMPROVEMENT	4,824	7,882.7530	$29,004,050	$1,421,023,479	$1,058,768,247
E2	MOBILE HOME-FARM & RANCH	839	1,146.7657	$707,912	$36,732,940	$30,666,069
E3	IMPROVEMENTS ONLY-FARM & RAN	139	14.0000	$17,760	$2,750,574	$2,731,648
F1	COMMERCIAL IMPROVEMENT	3,799	5,190.8293	$30,432,222	$1,343,237,494	$1,342,335,158
F2	INDUSTRIAL IMPROVEMENT	160	611.5878	$0	$871,318,397	$773,284,732
F3	IMPROVEMENTS ONLY COMMERICA	19	4.5000	$0	$8,702,745	$8,702,745
J2	UTILITIES/GAS COMPANIES	21	8.6010	$0	$55,101,249	$55,101,249
J3	UTILITIES/ELECTRIC CO	58	1.0880	$0	$467,498,757	$467,498,757
J4	UTILITIES/TELEPHONE CO	28	41.7249	$0	$51,493,542	$51,493,542
J5	RAILROADS	15	60.8620	$0	$99,124,175	$99,124,175
J6	PIPELINES	187		$0	$69,767,668	$66,925,621
J7	CABLE TELEVISION COMPANY	23		$0	$52,922,680	$52,922,680
L1	BUSINESS PERSONAL	13,306		$89,500	$975,270,198	$973,213,610
L2	INDUSTRIAL PERSONAL	641		$0	$634,005,330	$624,299,038
M1	MOBILE HOME (PERSONAL PROP)	4,510		$902,168	$45,189,929	$41,376,968
N1	INTANGIBLE PERSONAL PROPERTY	1		$4,364	$4,364	$4,364
O1	BLDRS/DEVELOPERS VACANT LOT	1,647	317.8730	$0	$57,079,374	$57,079,374
O2	BLDRS/DEVELOPERS IMPROVED LO	272	54.8679	$0	$9,980,307	$9,932,780
S	SPECIAL INVENTORY	169		$1,000	$126,068,300	$126,068,300
X	TOTAL EXEMPT PROPERTY	10,799	128,102.5390	$13,310,720	$3,084,143,293	$0
		Totals	610,089.9149	$839,314,494	$36,413,585,426	$24,893,679,982

CAD State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A1	REAL-RES/SINGLE FAMILY	6,622	2,348.0744	$132,597,729	$1,623,779,500	$1,462,935,288
A2	REAL-RES/MOBILE HOME	147	112.1050	$330,351	$6,156,865	$5,671,110
A3	IMPROVEMENTS ONLY-RES	10	0.5739	$0	$1,460,181	$1,438,053
B1	REAL-RES/MULTI FAMILY	434	39.7340	$5,479,170	$1,177,722,290	$1,177,691,406
B2	RESL-RES/DUPLEX	1,899	285.2284	$8,448,986	$434,912,363	$434,251,578
C1	VACANT LOT	2,012	1,688.0624	$8,132	$100,105,594	$100,058,484
C2	VACANT COMMERCIAL LOT	424	1,083.1095	$0	$89,891,584	$89,891,584
D1	QUALIFIED AGRICULTURAL LAND	527	27,656.6467	$0	$158,124,605	$2,863,119
D2	IMPROVEMENTS ON QUALIFIED AG L	109		$290,292	$5,832,678	$5,824,241
E	NON QUALIFIED AG LAND	402	10,099.3369	$0	$73,560,164	$73,434,020
E1	FARM & RANCH IMPROVEMENT	576	884.3160	$6,919,479	$207,493,210	$170,057,911
E2	MOBILE HOME-FARM & RANCH	52	119.8810	$0	$2,663,991	$2,369,567
E3	IMPROVEMENTS ONLY-FARM & RAN	7	1.0000	$2,736	$164,910	$164,910
F1	COMMERCIAL IMPROVEMENT	1,493	2,876.9426	$18,542,076	$1,913,026,365	$1,912,985,363
F2	INDUSTRIAL IMPROVEMENT	47	147.7943	$0	$137,181,297	$129,367,965
F3	IMPROVEMENTS ONLY COMMERICA	4		$0	$162,516	$162,516
J1	UTILITIES/WATER SYSTEMS	7	42.3785	$0	$619,772	$619,772
J2	UTILITIES/GAS COMPANIES	1	0.4954	$0	$25,896	$25,896
J3	UTILITIES/ELECTRIC CO	59	112.9612	$1,957	$2,320,344	$2,320,344
J4	UTILITIES/TELEPHONE CO	21	2.2477	$0	$1,307,923	$1,307,923
J5	RAILROADS	27	116.5584	$0	$36,555,871	$36,555,871
J6	PIPELINES	1	8.6740	$0	$71,638	$71,638
L1	BUSINESS PERSONAL	130		$0	$88,078,663	$88,072,572
L2	INDUSTRIAL PERSONAL	25		$0	$66,375,102	$66,238,766
M1	MOBILE HOME (PERSONAL PROP)	408		$16,407	$3,108,516	$3,069,469
O1	BLDRS/DEVELOPERS VACANT LOT	2,016	309.5712	$0	$68,509,535	$68,509,535
O2	BLDRS/DEVELOPERS IMPROVED LO	304	43.9461	$0	$12,046,879	$12,046,879
X	TOTAL EXEMPT PROPERTY	15	80.2517	$0	$22,103,609	$0
		Totals	48,059.8893	$172,637,315	$6,233,361,861	$5,848,005,780

CAD State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A		7	1.5043	$0	$294,586	$293,560
A1	REAL-RES/SINGLE FAMILY	99,994	30,405.1917	$835,319,209	$24,098,901,743	$18,164,011,392
A2	REAL-RES/MOBILE HOME	4,514	2,997.0294	$3,918,659	$173,380,905	$149,140,217
A3	IMPROVEMENTS ONLY-RES	110	16.4248	$168,286	$4,847,978	$4,577,670
B		2		$0	$6,614,246	$6,614,246
B1	REAL-RES/MULTI FAMILY	1,684	173.2745	$5,843,718	$1,396,486,459	$1,396,008,550
B2	RESL-RES/DUPLEX	6,325	796.5616	$61,545,259	$1,419,291,676	$1,399,068,419
C1	VACANT LOT	16,213	10,969.7926	$48,672	$500,460,792	$498,512,773
C2	VACANT COMMERCIAL LOT	1,879	4,188.3737	$44,169	$251,716,313	$251,664,822
D1	QUALIFIED AGRICULTURAL LAND	9,457	413,266.0068	$0	$2,326,742,102	$44,776,182
D2	IMPROVEMENTS ON QUALIFIED AG L	1,556	4.0000	$4,117,460	$29,949,829	$29,676,623
E	NON QUALIFIED AG LAND	3,318	47,146.6351	$994,026	$465,029,826	$461,865,354
E1	FARM & RANCH IMPROVEMENT	5,400	8,767.0690	$35,923,529	$1,628,516,689	$1,228,826,158
E2	MOBILE HOME-FARM & RANCH	891	1,266.6467	$707,912	$39,396,931	$33,035,636
E3	IMPROVEMENTS ONLY-FARM & RAN	146	15.0000	$20,496	$2,915,484	$2,896,558
F1	COMMERCIAL IMPROVEMENT	5,292	8,067.7719	$48,974,298	$3,256,263,859	$3,255,320,521
F2	INDUSTRIAL IMPROVEMENT	207	759.3821	$0	$1,008,499,694	$902,652,697
F3	IMPROVEMENTS ONLY COMMERICA	23	4.5000	$0	$8,865,261	$8,865,261
J1	UTILITIES/WATER SYSTEMS	7	42.3785	$0	$619,772	$619,772
J2	UTILITIES/GAS COMPANIES	22	9.0964	$0	$55,127,145	$55,127,145
J3	UTILITIES/ELECTRIC CO	117	114.0492	$1,957	$469,819,101	$469,819,101
J4	UTILITIES/TELEPHONE CO	49	43.9726	$0	$52,801,465	$52,801,465
J5	RAILROADS	42	177.4204	$0	$135,680,046	$135,680,046
J6	PIPELINES	188	8.6740	$0	$69,839,306	$66,997,259
J7	CABLE TELEVISION COMPANY	23		$0	$52,922,680	$52,922,680
L1	BUSINESS PERSONAL	13,436		$89,500	$1,063,348,861	$1,061,286,182
L2	INDUSTRIAL PERSONAL	666		$0	$700,380,432	$690,537,804
M1	MOBILE HOME (PERSONAL PROP)	4,918		$918,575	$48,298,445	$44,446,437
N1	INTANGIBLE PERSONAL PROPERTY	1		$4,364	$4,364	$4,364
O1	BLDRS/DEVELOPERS VACANT LOT	3,663	627.4442	$0	$125,588,909	$125,588,909
O2	BLDRS/DEVELOPERS IMPROVED LO	576	98.8140	$0	$22,027,186	$21,979,659
S	SPECIAL INVENTORY	169		$1,000	$126,068,300	$126,068,300
X	TOTAL EXEMPT PROPERTY	10,814	128,182.7907	$13,310,720	$3,106,246,902	$0
		Totals	658,149.8042	$1,011,951,809	$42,646,947,287	$30,741,685,762

New Value

TOTAL NEW VALUE MARKET:	**$1,011,951,809**
TOTAL NEW VALUE TAXABLE:	**$921,054,051**

New Exemptions

Exemption	Description	Count		
EX	TOTAL EXEMPTION	1	2021 Market Value	$0
EX-XL	11.231 Organizations Providing Economic Deve	6	2021 Market Value	$1,312,285
EX-XR	11.30 Nonprofit water or wastewater corporati	2	2021 Market Value	$72,280
EX-XV	Other Exemptions (including public property, r	127	2021 Market Value	$7,002,143
EX366	HOUSE BILL 366	993	2021 Market Value	$2,303,989
		ABSOLUTE EXEMPTIONS VALUE LOSS		**$10,690,697**

Exemption	Description	Count	Exemption Amount
DV1	Disabled Veterans 10% - 29%	68	$531,379
DV1S	Disabled Veterans Surviving Spouse 10% - 29%	6	$30,000
DV2	Disabled Veterans 30% - 49%	109	$921,000
DV2S	Disabled Veterans Surviving Spouse 30% - 49%	7	$45,000
DV3	Disabled Veterans 50% - 69%	190	$1,928,000
DV3S	Disabled Veterans Surviving Spouse 50% - 69%	10	$90,000
DV4	Disabled Veterans 70% - 100%	942	$8,837,473
DV4S	Disabled Veterans Surviving Spouse 70% - 100	61	$384,955
DVHS	Disabled Veteran Homestead	343	$93,403,856
DVHSS	Disabled Veteran Homestead Surviving Spouse	5	$1,126,581
OV65	OVER 65	1,530	$6,747,514
OV65S	OVER 65 Surviving Spouse	11	$50,000
	PARTIAL EXEMPTIONS VALUE LOSS	**3,282**	**$114,095,758**
		NEW EXEMPTIONS VALUE LOSS	**$124,786,455**

Increased Exemptions

Exemption	Description	Count	Increased Exemption Amount

INCREASED EXEMPTIONS VALUE LOSS

TOTAL EXEMPTIONS VALUE LOSS **$124,786,455**

New Ag / Timber Exemptions

2021 Market Value	$213,672	Count: 1
2022 Ag/Timber Use	$1,592	
NEW AG / TIMBER VALUE LOSS	**$212,080**	

New Annexations

New Deannexations

2022 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.

Average Homestead Value

Category A and E

Count of HS Residences	Average Market	Average HS Exemption	Average Taxable
64,369	$266,769	$47,742	$219,027

Category A Only

Count of HS Residences	Average Market	Average HS Exemption	Average Taxable
60,792	$262,722	$45,458	$217,264

Lower Value Used

Count of Protested Properties	Total Market Value	Total Value Used
16,232	$6,233,361,861.00	$4,536,956,859

BELL CAD
Annual Entity Report

Dirk Aaron

From: Tax Appraisal District of Bell County <billy.white@bellcad.org>
Sent: Thursday, June 2, 2022 9:36 PM
To: Dirk Aaron
Subject: Bell CAD Taxing Entity Update

External Email

Bell County Tax Appraisal District

Taxing Entity Update & 2023 Proposed Budget

Good Evening,

It was great getting out and seeing all of you last month as we went over 2022 values and what the CAD accomplished in 2021. Thank you all for inviting us out or coming by.

One item I discussed was the 2021 Property Value Study for Bell County performed by the Property Tax Assistance Division of the State Comptroller's office. The Tax Appraisal District of Bell County passed all of the school districts with the exception of Temple ISD. However, we appealed the results of the study, and just recently found out that our appeal was successful and Temple ISD along with the rest of the school districts in Bell County all passed the Property Value Study. Our next property value study will be in 2023.

Appeals season is upon us, and we processing many appeals (protests). As expected with the large increases in the market values, our appeals have increased. During our walk-in inquiry period, we had over 2,900 accounts. In 2021, we had 3,100 inquiries.

At this time we have about 19,000 appeals and are still processing more, although it has slowed down. To be put in perspective, we had about 18,200 appeals in 2021.

Our team here is working feverishly processing all of the appeals, building evidence, and hearing appeals. We started scheduled Appraisal Review Board

hearings last week and expect to continue these through mid to late July. Total reports that show what is under ARB review for each entity are available in the taxing unit portal and should be updated weekly.

Earlier this week, the Board of Directors completed our last budget meeting. The 2023 Proposed Budget is can be found below (by clicking on the picture). This is being delivered to you as required by Texas Property Tax Code 6.06. If you would like this delivered in paper, please let us know and we can do that also.

The public hearing to consider the 2023 Proposed Budget will be held:

AT
Tax Appraisal District Of Bell County
411 E. Central Ave.
Belton, TX 76513
ON
June 14, 2022
AT
5:00 PM

Please let me or Tammy Hubnik know if you need anything.

2023 Proposed Budget

Bell CAD

Tax Appraisal District of Bell County

Billy White

AAS, CAE, CCA, RPA, RTA

Chief Appraiser

Tax Appraisal District Bell County

Billy White
AAS, CAE, CCA, RPA
CHIEF APPRAISER

www.bellcad.org

P.O. Box 390 • 411 E. Central Ave.
Belton, Texas 76513
Office: (254) 939-5841
billy.white@bellcad.org

TAX APPRAISAL DISTRICT OF BELL COUNTY

ENTITY MEETING 2022

Bell CAD

BILLY WHITE, AAS, CAE, CCA, RPA, RTA
CHIEF APPRAISER
BILLY.WHITE@BELLCAD.ORG

Entity Meeting Data Prepared Specifically for: Clearwater UWCD

ALL 2022 DATA IS BASED ON PRELIMINARY NOTICED VALUE PRIOR TO APPEALS

CONTENTS

BOARD OF DIRECTORS

Jared Bryan, Chairman

Howard "Scot" Arey, Vice-Chairman / Secretary

Kevin Koch

Ray Severn

Dick Young

Sam Fulcher

Marvin Rainwater

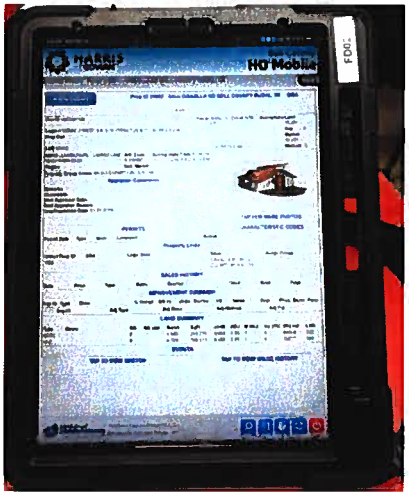
WHAT'S NEW AT BELL CAD

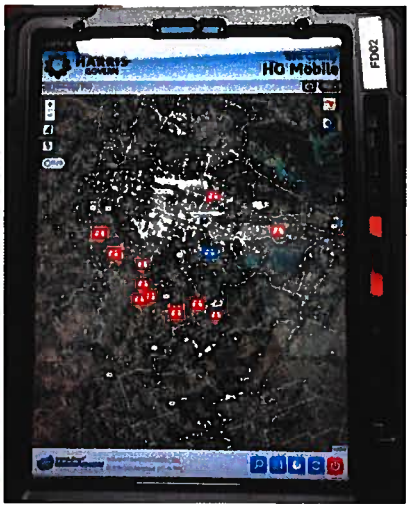
CHALLENGES IN 2021

- Winter Storm in 2021 – Office was shut down/inaccessible for 6 workdays, equating to 2,200 lost hours
- COVID-19 – Lost work time from employees quarantining/isolating
  - Sep-Jan 2020 (Lost 376 COVID relief act hours)
  - Jan – Oct 2021, incurred 26% (over 700 hours) more sick time than same period in 2020
- Retirement of Deputy Chief Appraiser

MOBILE DEVICES IN FIELD

Second full year in the field with mobile devices. Spent over 2,500 hours in field and inspected over 9,800 accounts, to include over 3,800 new houses, commercial buildings, and businesses.





With this use of technology and new processes, the appraisers were able to decrease the amount of time it took them to complete a field inspection on a property by 22%. This decrease in time does not include the time required for technicians to enter the data into the system. Appraisal and entry time for each account, together decreased by 52%. Over 1,700 hours of work would have been saved based on the work completed in the prior year before use of field devices.

Storms

The Tax Appraisal District of Bell County is informing property owners who suffered physical damage from the storms on April 12th, that they could qualify for tax relief on 2022 property taxes by means of a temporary exemption.

To qualify for this temporary exemption, the physical damage must have been sustained from the storms that resulted in the disaster declaration by the Governor on April 13th, 2022. The physical damage must total at least 15% of the 2022 improvement (house/building) market value (as of January 1, 2022). 2022 market/appraisal values will be mailed in mid-April.

To determine percentage of physical damage, see formula below:

Total Physical Damage Divided BY Improvement Market Value = Percentage of Physical Damage

For example, a property with $30,000 of physical damage and a 2022 improvement market value of $200,000, the percentage of physical damage would be 15% and would qualify for a temporary exemption.
The temporary exemption application must be received no later than 105 days from the date of the disaster declaration. Applications are due to the appraisal district no later than July 27th, 2022

.

Photographs of physical damage, repair estimates, insurance claims, and /or receipts are required for the appraisal district to approve the temporary exemption.

This temporary exemption can be applied to all properties, including residential, commercial, and business personal property.

Applications can be found online at www.bellcad.org/april12thstorms and can preferably be emailed with all supporting documentation to customerservice@bellcad.org or can be mailed to:

Tax Appraisal District of Bell County PO Box 390 Belton, Tx 76513

More information about this temporary exemption can be found by reviewing Texas Property Tax Code Sec. 11.35 or on the Texas Comptroller Website.

Temporary Disaster Exemption

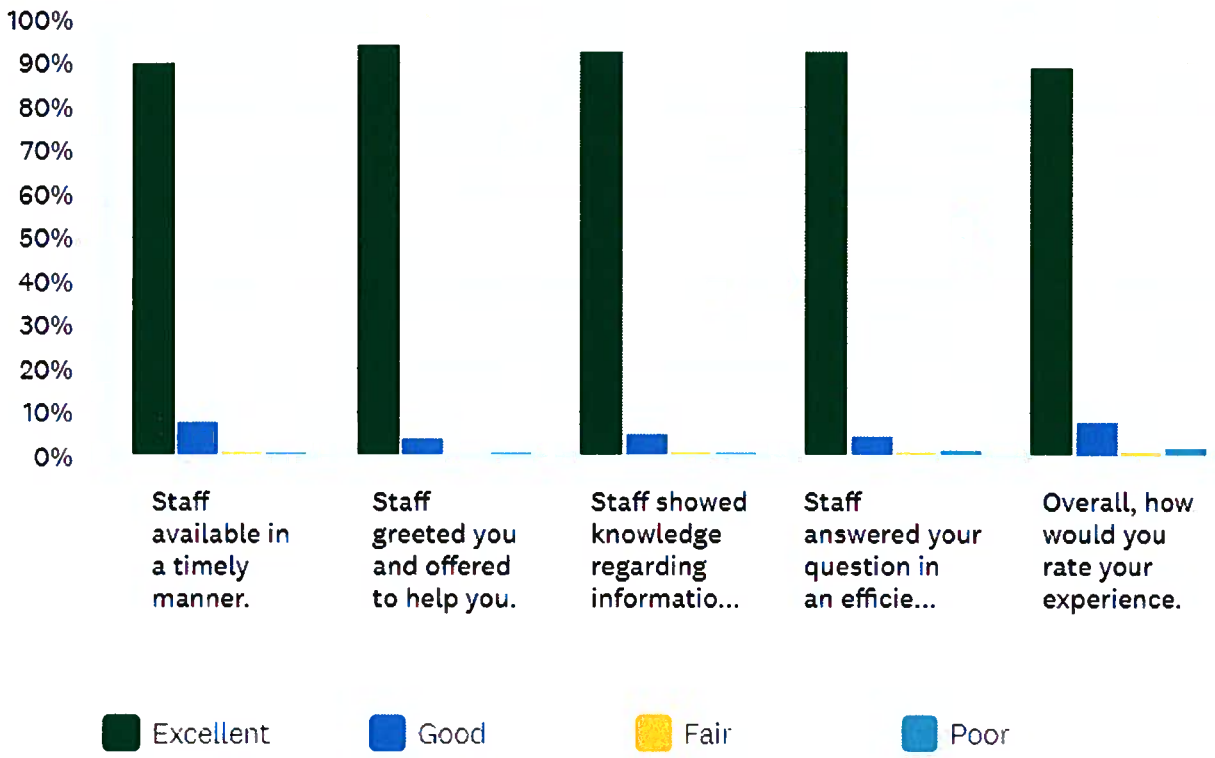
- Application – Temporary Disaster Exemption Application

NEW ONLINE SERVICES

The CAD provided new online services in 2021. For the first time, business personal property renditions, agricultural applications, Disabled Veteran (DV) (non-homestead) exemption applications were made available online.

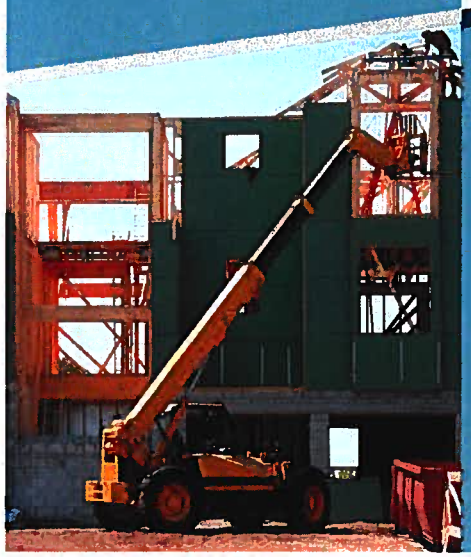
SURVEYS

2,573 Responses since April 1, 2021



	FAIR	POOR	EXCELLENT/GOOD	TOTAL
Staff available in a timely manner.	1.05% 27	1.17% 30	97.78% 2,509	2,566
Staff greeted you and offered to help you.	0.47% 12	0.98% 25	98.55% 2,523	2,560
Staff showed knowledge regarding information presented and discussed.	0.82% 21	1.29% 33	97.89% 2,502	2,556
Staff answered your question in an efficient manner.	1.10% 28	1.37% 35	97.53% 2,488	2,551
Overall, how would you rate your experience.	0.98% 25	1.96% 50	97.06% 2,478	2,553

"When an appeal is filed, you are disputing the market value. The taxable value will ONLY be changed if you are successful in lowering the market value BELOW the assessed value."



Homestead Qualifications:

- Property must be your primary residence
- Current driver license address matches property (in most cases)

Tax Appraisal District of Bell County

411 E. Central Ave., Belton, TX

301 Priest Dr., Killeen, TX

205 E. Central Ave., Temple, TX

(254) 939-5841

www.bellcad.org

Homestead Exemptions

Tax Appraisal District of Bell County

Market Value

The value the property would sell for on January 1st.

Market Value has NO limitation as to the increase per year on all properties including those with a homestead exemption.

Homestead "CAP" has no effect on market value.

Assessed Value

The value that is used to determine the amount of taxes, after all exemptions are applied.

Homesteaded properties can ONLY increase by 10% assessed value each year (plus any new improvements).

How the Homestead "CAP" works:

CAP does not take effect until first full year after residing in property on January 1.

Prior Year Market Value = $100,000

Current Year Market Value = $130,000

10% of Prior Year Market Value = $10,000

Current Year Assessed Value = $100,000 + $10,000 = $110,000

Taxes will be determined by multiplying new tax rates times the Assessed Value

If you had exemption in prior year and the prior year assessed value was capped, the current year CAP will be based on prior year assessed value, not the market value.

Tax Rates are determined beginning in August by the taxing entities (school, city, county, and others)

Often, when large value increases happen in a year, taxing entities (i.e., schools, cities, counties) may lower the tax rates!

Additional tax savings provided by the Homestead Exemption:

All ISD's (schools) - $25,000 Exemption

If approved by Texas Voters in May 2022, ISD exemption amount will increase to $40,000.

Other entities provide optional exemptions.

Exemption amounts are subtracted from Assessed Value

If Assessed Value = $110,000

Taxable Value for ISD =

$110,000 -$25,000 = $85,000

For ISD, the taxes will be determined by multiplying the new tax rate times the Assessed Value minus exemptions.

How appeals affect the taxable/assessed value

- Appeals dispute the market value NOT the taxable/assessed value
- If the appeal is successful in lowering the market value, the taxable/assessed value will NOT change unless the market value is lowered BELOW the assessed value

To learn more about Homestead Exemptions including Over 65 exemptions please see our website:

https://bellcad.org/faqs-exemption-information/

Data Portal with regularly run reports specific to each entity

Bell County

Collections Reports	Description
BellCAD Collections CB 20200408 BellCAD Collections CB 20200309 BellCAD Collections CB 20200210 BellCAD Collections CB 20200109 BellCAD Collections CB 20191211 BellCAD Collections CB 20191112 BellCAD Collections CB 20191007 BellCAD Collections CB 20190909 BellCAD Collections CB 20190809 BellCAD Collections CB 20190710 BellCAD Collections CB 20190606 10 YRS COLLECTION HISTORY	Activity Current & Delinquent Delinquent Tax Roll Totals Month To Date Recap Activity By Year Year to Date Recap BPP Penalty Reports
2019 Levy Totals CB	2019 Levy Totals

Appraisal Reports	Description
Certified Totals CB 20190716	Certified Appraisal Totals

Letters	Description
Bell County 3rd Qtr Unit Fees Bell County 2nd Qtr Unit Fees Bell County 1st Qtr Unit Fees2019 TIF Letters_CB	Entity Letters

Entity Reports	Description
Entity Market-Taxable Value History	Market-Taxable Value History

CURRENT PROJECTS

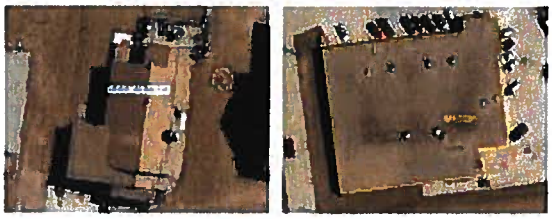
EAGLEVIEW ANNUAL AERIALS, SKETCHCHECK, POOLFINDER, & CHANGEFINDER

IMAGE TECHNOLOGIES

SketchCheck™

SketchCheck creates geo-referenced shape files from existing CAMA-based sketch files and verifies them using customers' current EagleView high-resolution, orthogonal imagery.

- Flag and categorize discrepancies between image and sketch by degree of inconsistency
- Turn paper sketches into a digital format or create digital sketches using orthogonal and oblique aerial imagery



ChangeFinder™

ChangeFinder identifies and chronicles property changes, such as new construction, additions and demolition. Without leaving the desks, assessment and appraisal staff can:

- Reduce costly and time-intensive site inspections
- Validate information
- Locate property changes

eagleview

eagleview.com

In 2021, we worked on three projects provided by Eagleview, the company that provides our aerial photography and software. Listed below, are those three projects, costs associated with them, estimated value added, estimated taxes added, and the return on investment. It is important to note, that this value and taxes are only for the first year, but they will continue to add value and taxes in future years.

Project	Frequency	% Comp.	Accounts	Total Cost	Est. Value Added	Est. Taxes Added	Est. Return on Investment
Sketch Check	One Time	30%	60,000	$146,204	$55,084,354	$1,377,109	942%
Pool Finder	One Time	100%	1,100	$12,920	$36,192,418	$904,810	7003%
Change Finder	Annual	100%	19,000	$99,040	$38,318,708	$957,968	967%
Total				**$258,164**	**$129,595,480**	**$3,239,887**	**1255%**

The sketch project returned 60,000 accounts to be reviewed by appraisal staff. This project will continue and hopefully be completed in 2023. Estimated Taxes were derived using an average total tax rate of 2.5%

METHODS AND ASSISTANCE PROGRAM (MAP) REVIEW 2020

Glenn Hegar
Texas Comptroller of Public Accounts
2020-21 Final Methods and Assistance Program Review

Tax Appraisal District of Bell County

This review is conducted in accordance with Tax Code Section 5.102(a) and related Comptroller Rule 9.301. The Comptroller is required by statute to review appraisal district governance, taxpayer assistance, operating procedures and appraisal standards.

Mandatory Requirements	PASS/FAIL
Does the appraisal district have up-to-date appraisal maps?	PASS
Is the implementation of the appraisal district's most recent reappraisal plan current?	PASS
Are the appraisal district's appraisal records up-to-date and is the appraisal district following established procedures and practices in the valuation of property?	PASS
Are values reproducible using the appraisal district's written procedures and appraisal records?	PASS

Appraisal District Activities	RATING
Governance	MEETS ALL
Taxpayer Assistance	MEETS ALL
Operating Procedures	MEETS ALL
Appraisal Standards, Procedures and Methodology	MEETS ALL

Appraisal District Ratings:

Meets All – The total point score is 100
Meets – The total point score ranges from 90 to less than 100
Needs Some Improvement – The total point score ranges from 85 to less than 90
Needs Significant Improvement – The total point score ranges from 75 to less than 85
Unsatisfactory – The total point score is less than 75

Review Areas	Total Questions in Review Area (excluding N/A Questions)	Total "Yes" Points	Total Score (Total "Yes" Questions/Total Questions) x 100
Governance	16	16	100
Taxpayer Assistance	15	15	100
Operating Procedures	21	21	100
Appraisal Standards, Procedures and Methodology	27	27	100

Taxes
Property Tax Assistance

2021 APPRAISAL DISTRICT RATIO STUDY

Appraisal District Summary Worksheet

014-Bell

Category	Number of Ratios **	2021 CAD Reported Appraisal Value	Median Level of Appraisal	Coefficient of Dispersion	% Ratios within (+/-) 10 % of Median	% Ratios within (+/-) 25 % of Median	Price - Related Differential
A. SINGLE-FAMILY RESIDENCES	1,700	18,104,280,785	0.99	10.22	68.24	90.41	1.01
B. MULTI-FAMILY RESIDENCES	159	2,077,048,818	*	*	*	*	*
C1. VACANT LOTS	0	477,564,786	*	*	*	*	*
D2. FARM/RANCH IMP	0	21,117,452	*	*	*	*	*
E. RURAL-NON-QUAL	194	1,564,268,447	1.00	21.10	40.72	68.04	1.06
F1. COMMERCIAL REAL	171	2,744,669,291	0.92	12.90	50.29	86.55	1.01
F2. INDUSTRIAL REAL	0	828,287,510	*	*	*	*	*
J. UTILITIES	17	666,507,748	0.89	30.59	29.41	58.82	0.83
L1. COMMERCIAL PERSONAL	98	959,671,585	*	*	*	*	*
L2. INDUSTRIAL PERSONAL	0	842,106,065	*	*	*	*	*
M. OTHER PERSONAL	0	41,423,279	*	*	*	*	*
O. RESIDENTIAL INVENTORY	0	219,613,919	*	*	*	*	*
S. SPECIAL INVENTORY	0	104,478,464	*	*	*	*	*
OVERALL	2,339	28,651,038,149	0.99	11.46	64.99	87.56	1.09

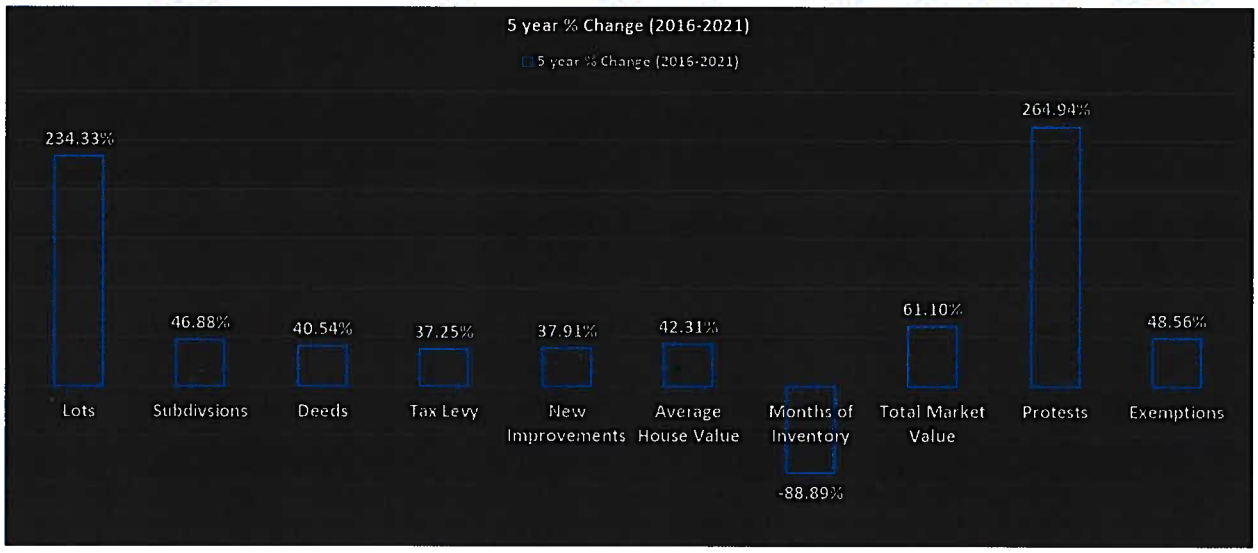
* Category result not calculated. Calculation requires a minimum of five ratios from either of the following:

SCHOOL DISTRICTS NOT WITHIN CONFIDENCE INTERVALS

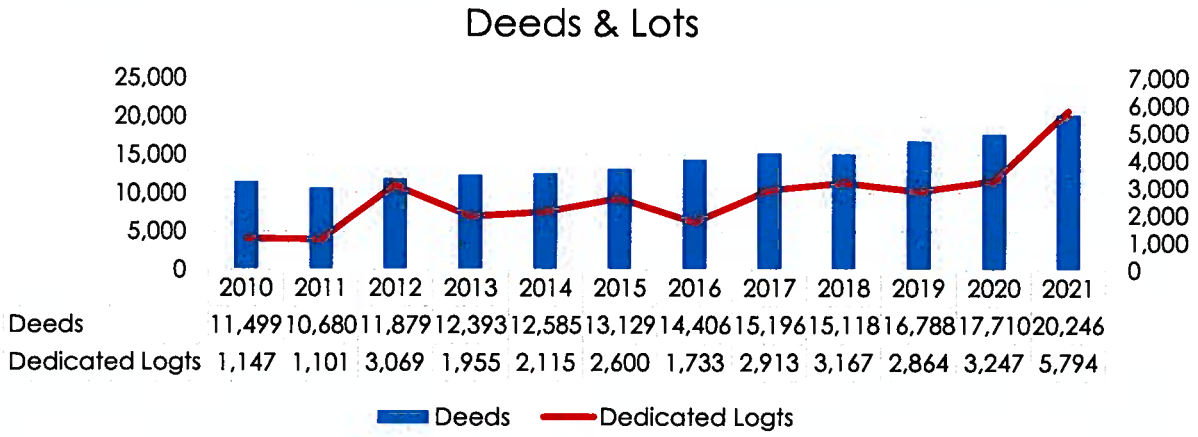
All ISD's except for Temple ISD were found to be valid and within range.

Temple ISD was found to be invalid at approximately 94%. To not have an effect on school funding an ISD must pass 2 of the last 3 studies. Because Temple ISD also had invalid findings in 2019, Temple ISD could lose funding. Temple ISD and Bell CAD have appealed the findings to the Comptroller's Office. Results of the initial appeal will be notified likely in late April. If the initial appeal is not passing, further appeals can go into the summer.

FIVE-YEAR % CHANGE LABOR DRIVERS

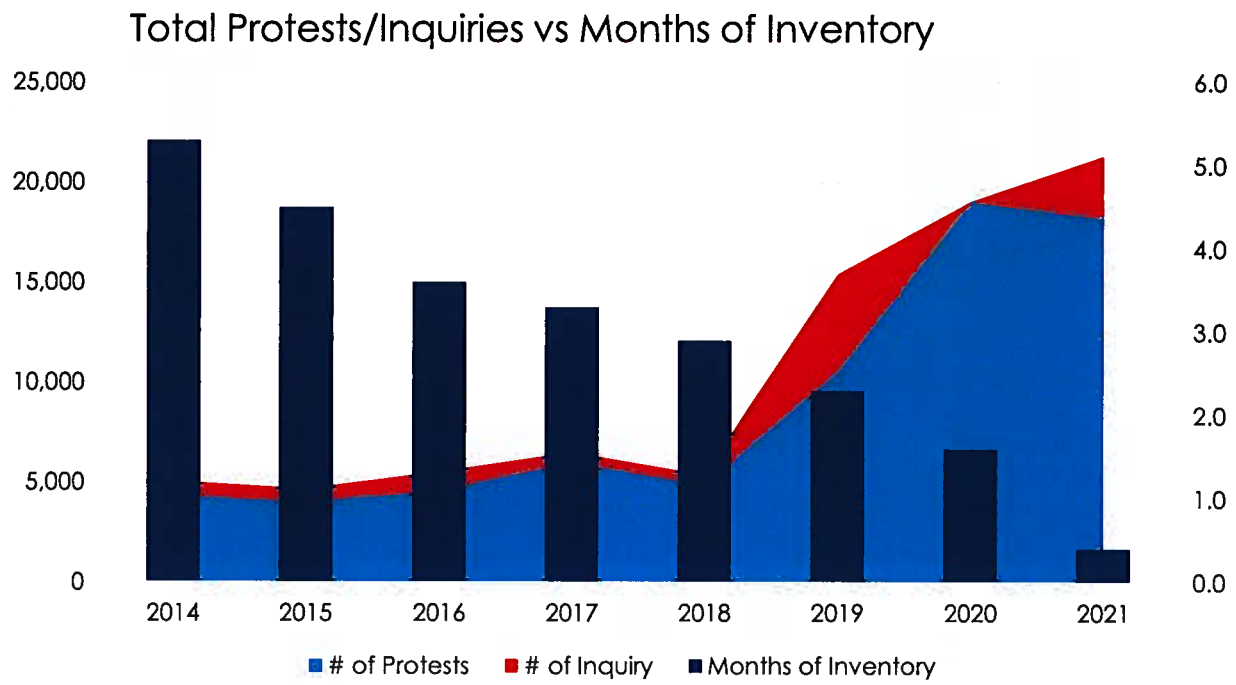


COUNTY ACTIVITY

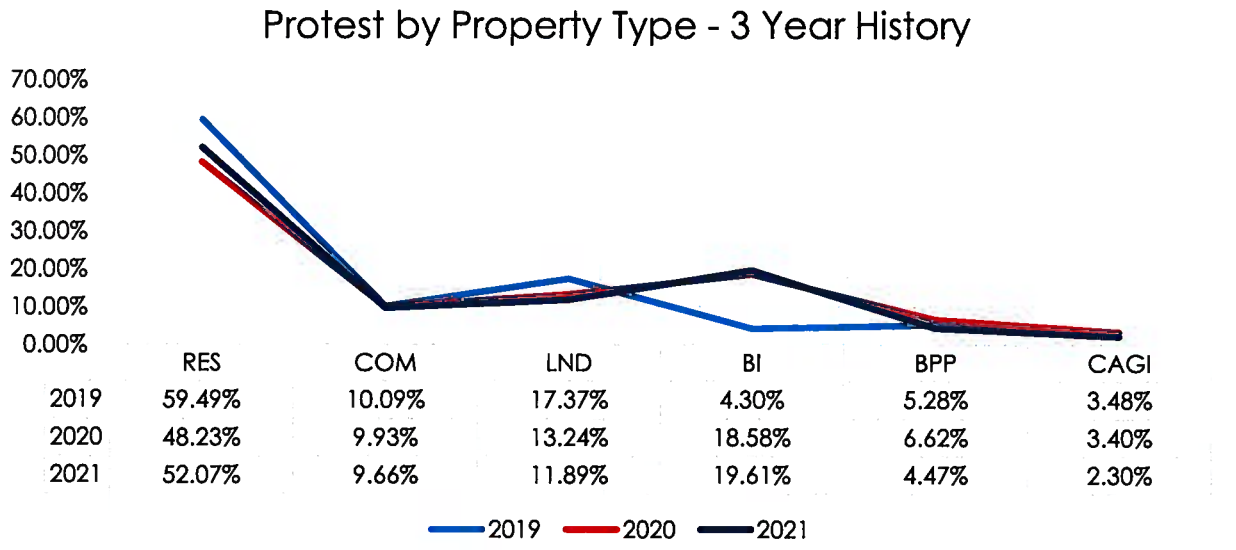


	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Deeds	11,499	10,680	11,879	12,393	12,585	13,129	14,406	15,196	15,118	16,788	17,710	20,246
Dedicated Logts	1,147	1,101	3,069	1,955	2,115	2,600	1,733	2,913	3,167	2,864	3,247	5,794

PROTESTS LEVELS

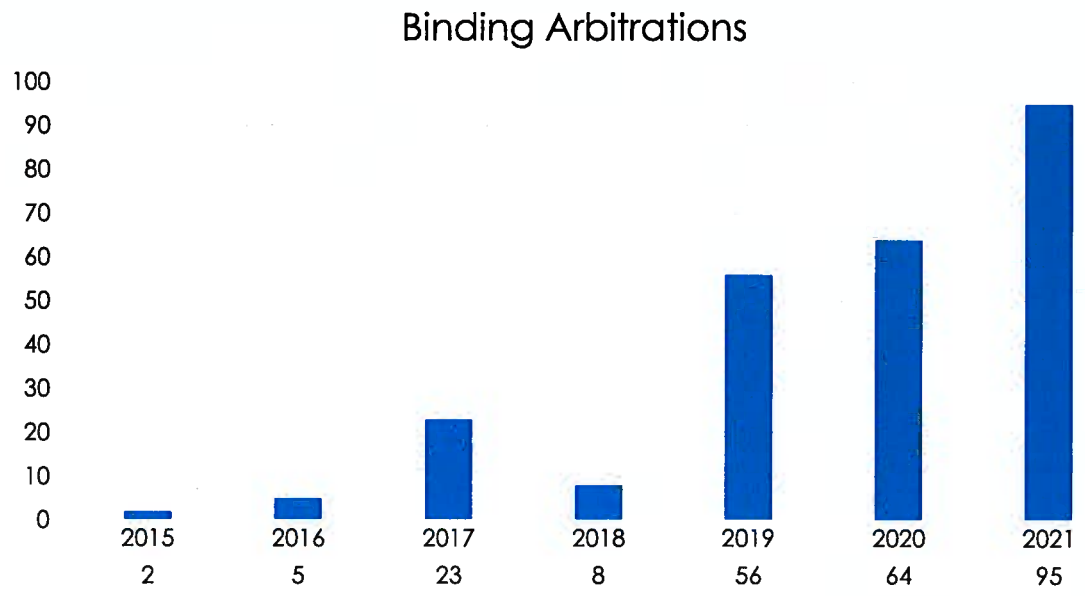


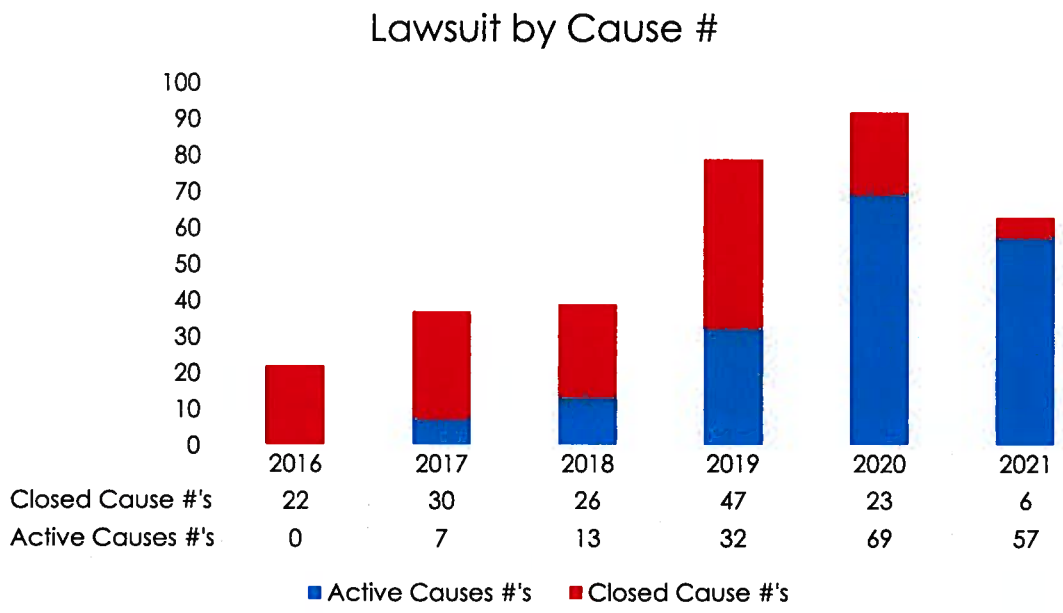
Tax Year	2014	2015	2016	2017	2018	2019	2020	2021
Months of Inventory	5.3	4.5	3.6	3.3	2.0	2.3	1.6	0.4
# of Protests	4,320	4,020	4,539	5,984	4,845	10,525	19,053	18,219
# of Inquiries	722	641	968	491	509	4,878	0	3,097
Total	5,042	4,661	5,507	6,475	5,354	15,403	19,053	21,316

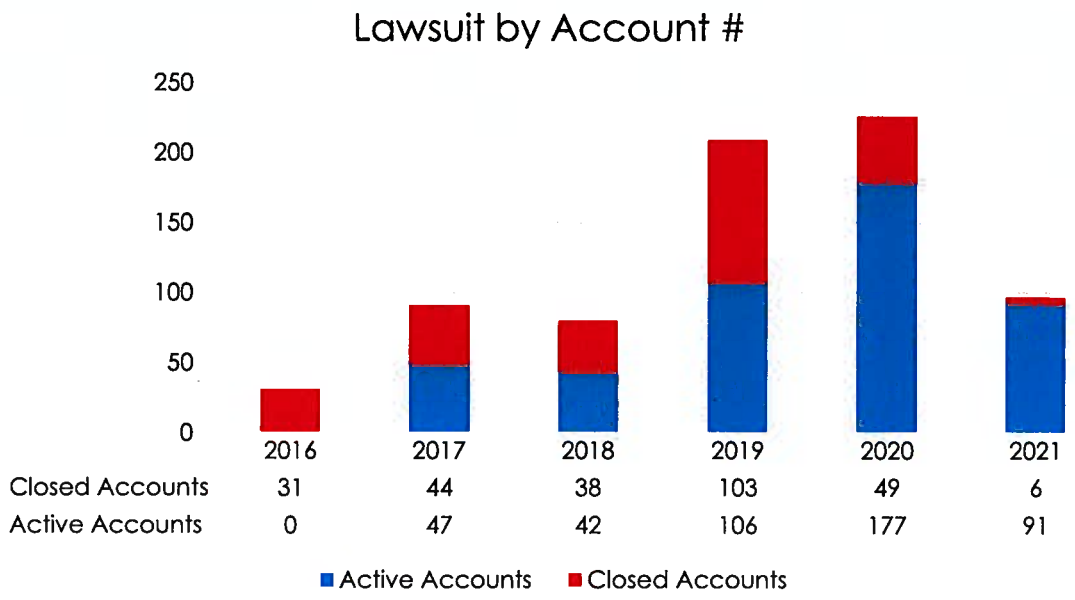


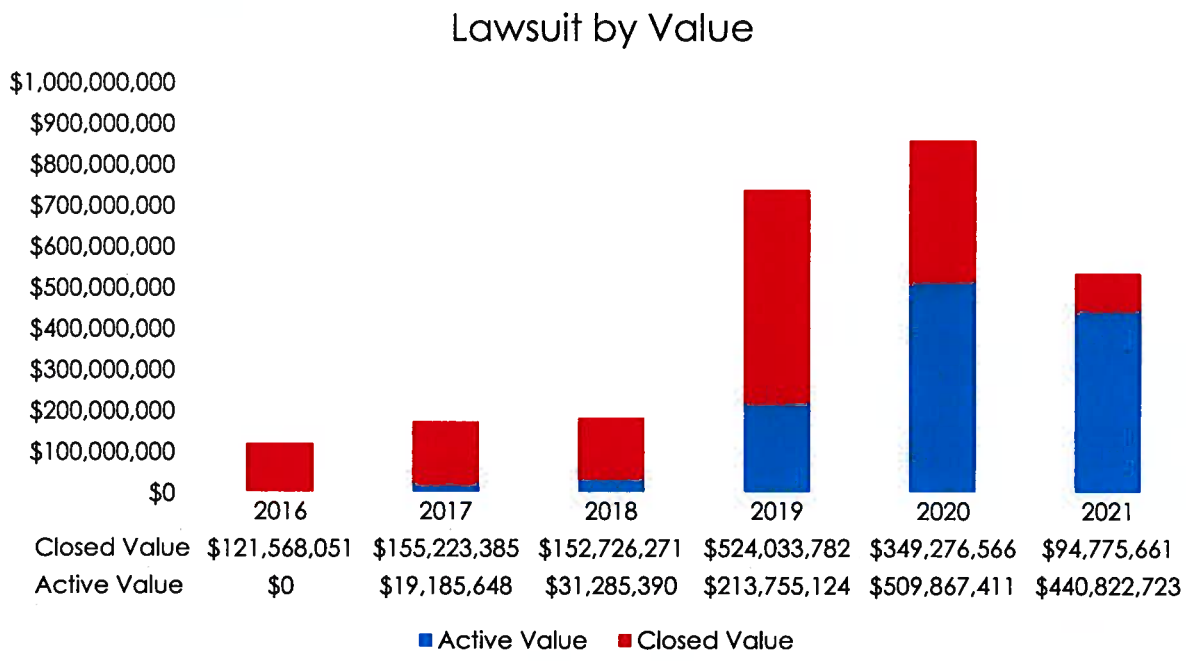
	RES	COM	LND	BI	BPP	CAGI
2019	59.49%	10.09%	17.37%	4.30%	5.28%	3.48%
2020	48.23%	9.93%	13.24%	18.58%	6.62%	3.40%
2021	52.07%	9.66%	11.89%	19.61%	4.47%	2.30%

LAWSUITS & BINDING ARBITRATIONS






Lawsuit by Account #
250
200
150
100
50
0
2016 2017 2018 2019 2020 2021
Closed Accounts 31 44 38 103 49 6
Active Accounts 0 47 42 106 177 91
Active Accounts
Closed Accounts


Lawsuit by Value
$1,000,000,000
$900,000,000
$800,000,000
$700,000,000
$600,000,000
$500,000,000
$400,000,000
$300,000,000
$200,000,000
$100,000,000
$0
2016 2017 2018 2019 2020 2021
Closed Value $121,568,051 $155,223,385 $152,726,271 $524,033,782 $349,276,566 $94,775,661
Active Value $0 $19,185,648 $31,285,390 $213,755,124 $509,867,411 $440,822,723
Active Value
Closed Value

CURRENT NOTICE

2022 Notice of Appraised Value

Do Not Pay From This Notice
This is NOT a Tax Statement

TAX APPRAISAL DISTRICT OF BELL COUNTY
PO BOX 390
BELTON, TX 76513-0390
Phone: (254) 939-5841 www.bellcad.org

RETURN SERVICE REQUESTED

DATE OF NOTICE: April 20, 2022

******* SCH 5-DIGIT 76501
BCS01000003 SEQ 3 L 2 TR 1

THOMAS, JEFFREY B ETUX SARAH E
220 E LAMAR AVE
TEMPLE, TX 76501-2001

Property ID: 237869
Ownership %: 100.00
Legal: HOLLY OAKS LANDING, BLOCK 00A, LOT 0022, ACRES .611

Legal Acres: 0.611
Situs: 3 HOLLYWOOD COURT MORGANS POIN

Online Protest Info:	
Account ID:	587775
EFile PIN:	xSXmMaTBfMxt

Dear Property Owner,
The appraisal as of January 1, 2022 is outlined below:

PROTEST FILING DEADLINE: May 23, 2022

	Appraisal Information	Last Year – 2021	Proposed – 2022
(+)	Structure / Improvement (Market Value)	309,771	402,921
(+)	Land - Non AG (Market Value)	33,269	33,269
(+)	Land - AG (Market Value)	0	0
(=)	Total Market Value	343,040	436,190
	AG Land Productivity Value	0	0
	Assessed Value	311,522	342,674
	Exemptions	HS	HS

Homestead "Capped" Limitation – Your Residence Homestead is protected from a future assessed value increase in excess of 10% per year from the date of previous year assessed value PLUS the value of any new improvements.

When an appeal is filed you are disputing the market value. The taxable value can only be changed if you are successful in lowering the market value below the assessed value.

Homestead Cap Value (Total Market Value – Assessed Value) = $93,516

UNSCHEDULED WALK-IN PROTEST

If you disagree with the proposed value or any other action the appraisal district may have taken on your property, you may visit the **BELTON** office (411 E. Central Ave, Belton, TX) by **May 6th, 2022** during our unscheduled walk-in period. Our staff is available to discuss your property concerns **Monday-Friday (8:00am – 4:30pm)**, with limited availability during lunch. Daily customer volume and health precautions may limit the number of properties seen per visit and property owners able to meet with appraiser. If you are unable to resolve the situation with the appraisal district, you have the right to file a protest and receive a formal hearing with the Appraisal Review Board (ARB)

0102110

SCHEDULED PROTEST FILING PROCEDURE

Online:

- Access the www.bellcad.org website prior to the indicated Protest Filing Deadline and Select the Online Protest
- Using your Account ID & E-File Pin (located in the upper right corner of this notice) create a new *user account or logon with your credentials from your previous year's login*

In Person or By Mail

- Complete and sign the Notice of Protest form included with this notice or protest by letter including your name, property description, and reason for protesting
- Mail to the Bell CAD office on/before the Protest Filing Deadline

The ARB will notify you at least 15 days prior of the date and time of your formal hearing. ARB hearings typically begin in May and are held at the Tax Appraisal District of Bell County 411 E Central Ave Belton, TX 76513.

Please visit our website www.bellcad.org for additional information
THIS IS NOT A BILL – DO NOT PAY FROM THIS NOTICE

BCS01000003

The Texas Legislature does not set the amount of your local taxes. Your property tax burden is decided by your locally elected Officials and all inquiries concerning your taxes should be directed to those officials.

The Tax Appraisal District of Bell County DOES NOT set tax rates.

The governing body of each taxing unit decides if property taxes will increase. The appraisal district only determines the value of the property. This property is taxed by each of the taxing units listed below. Estimated Taxes have been removed per Senate Bill 2 (2019 Session).

Beginning August 7th, visit Texas.gov/PropertyTaxes to find a link to your local property tax database on which you can easily access information regarding your property taxes, including information regarding the amount of taxes that each entity that taxes your property will impose if the entity adopts its proposed tax rate. Your local property tax database will be updated regularly during August and September has local elected officials propose and adopt the property tax rates that will determine how much you pay in property taxes.

The difference between the 2017 appraised value and the 2022 appraised value is 43.19%. *(This percentage information is required by Tax Code section 25.19(b-1).)*

Exemption Information by Taxing Unit:

If you currently receive a residence homestead exemption, the exemption amounts shown on this notice are those provided by law as of the date of this notice. If Texas voters approve the proposed constitutional amendment to increase the general residence homestead exemption for school taxes from $25,000 to $40,000, your exemption amount will automatically increase, and school districts will compute your taxes using the greater exemption amount. If

If the proposed constitutional amendment is approved by Texas voters, it may lower your tax liability

Taxing Unit	2021 Exemption Amount	2021 Taxable Value	2022 Exemption Amount	2022 Taxable Value
BELL COUNTY	0	311,522	0	342,674
BELL COUNTY ROAD	0	311,522	0	342,674
BELTON ISD	25,000	286,522	25,000	317,674
MORGANS POINT RESORT CITY	0	311,522	0	342,674
CLEARWATER U.W.C.D.	0	311,522	0	342,674

Reference of exemption listed:

Partial Exemptions		Total Exemptions	
HS	Residence Homestead	DVHS or DVHSS	100 % Disabled Veteran or Surviving Spouse/Child
DV1 or DV1S	Disabled Veteran 10-29% or Surviving Spouse/Child	MASSS	Surviving Spouse of Armed Services member Killed in Action
DV2 or DV2S	Disabled Veteran 30-49% or Surviving Spouse/Child		
DV3 or DV3S	Disabled Veteran 50-69% or Surviving Spouse/Child	FRSS	Surviving Spouse of a First Responder killed or fatally injured in the line of duty
DV4 or DV4S	Disabled Veteran 70-100% or Surviving Spouse/Child		
OV65 or OV65S	Person's age 65 or older or Surviving Spouse		
DP or DPS	Persons Disabled or Surviving Spouse		

School Freeze - If you receive the **Over-65 (11.13c) or Disability Homestead exemption**, your SCHOOL taxes for this year will not be higher than they were for the year in which you first received the exemption, unless you have made improvements to the property. If you improved your property by remodeling or adding on, your SCHOOL taxes may increase for new improvements. If you are the surviving spouse of a person who was 65 or older at death, and you were 55 or older at the time of their death, you may retain the school tax freeze amount.

Sincerely,

Billy White / Chief Appraiser

Please visit our website www.bellcad.org for additional information

THIS IS NOT A BILL – DO NOT PAY FROM THIS NOTICE

Bell County Housing Report

February 2022

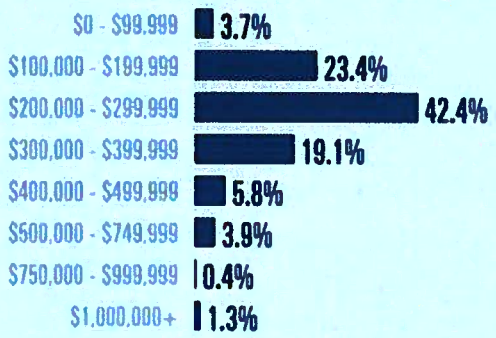
Median price

$248,250

↑ 28.6%

Compared to February 2021

Price Distribution



Active listings

↓ 19.9%

225 in February 2022

Closed sales

↑ 56.7%

500 in February 2022

Days on market

Days on market	26
Days to close	34
Total	60

12 days less than February 2021

Months of inventory

0.4

Compared to 0.5 in February 2021

About the data used in this report
Data used in this report come from the Texas REALTOR® Data Relevance Project, a partnership among the Texas Association of REALTORS® and local REALTOR® associations throughout the state. Analysis is provided through a research agreement with the Real Estate Center at Texas A&M University.

TEXAS REALTORS | Texas Real Estate Research Center

TBBOR Temple-Belton Board of REALTORS®

Temple Housing Report

February 2022

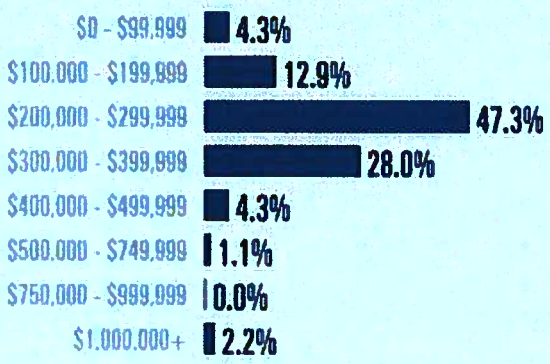
Median price

$272,000

↑ 39.9%

Compared to February 2021

Price Distribution



Active listings

↓ 36.5%

40 in February 2022

Closed sales

↑ 29.5%

101 in February 2022

Days on market

Days on market	26
Days to close	33
Total	59

11 days less than February 2021

Months of inventory

0.3

Compared to 0.5 in February 2021

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TEXAS REALTORS

Texas Real Estate Research Center

TBBOR
Temple-Belton Board of REALTORS®

Killeen Housing Report

February 2022

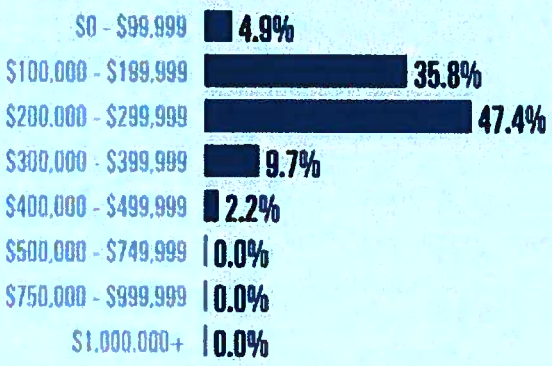
Median price

$215,000

↑ 30.3%

Compared to February 2021

Price Distribution



Active listings

↓ 7.3%

89 in February 2022

Closed sales

↑ 76.6%

242 in February 2022

Days on market

Days on market	26
Days to close	29
Total	55

2 days less than February 2021

Months of inventory

0.3

Compared to 0.5 in February 2021

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TEXAS REALTORS | Texas A&M University Texas Real Estate Research Center | TBBOR Temple-Belton Board of REALTORS®

Salado Housing Report

February 2022

Median price

$414,000

↑ 9.7%

Compared to February 2021

Price Distribution

$0 - $99,999	0.0%
$100,000 - $199,999	0.0%
$200,000 - $299,999	0.0%
$300,000 - $399,999	33.3%
$400,000 - $499,999	33.3%
$500,000 - $749,999	0.0%
$750,000 - $999,999	0.0%
$1,000,000+	33.3%

Active listings

Flat 0%

1 in February 2022

Closed sales

↓ 25%

3 in February 2022

Days on market

Days on market	56
Days to close	27
Total	83

8 days less than February 2021

Months of inventory

0.2

Compared to 0.2 in February 2021

About the data used in this report
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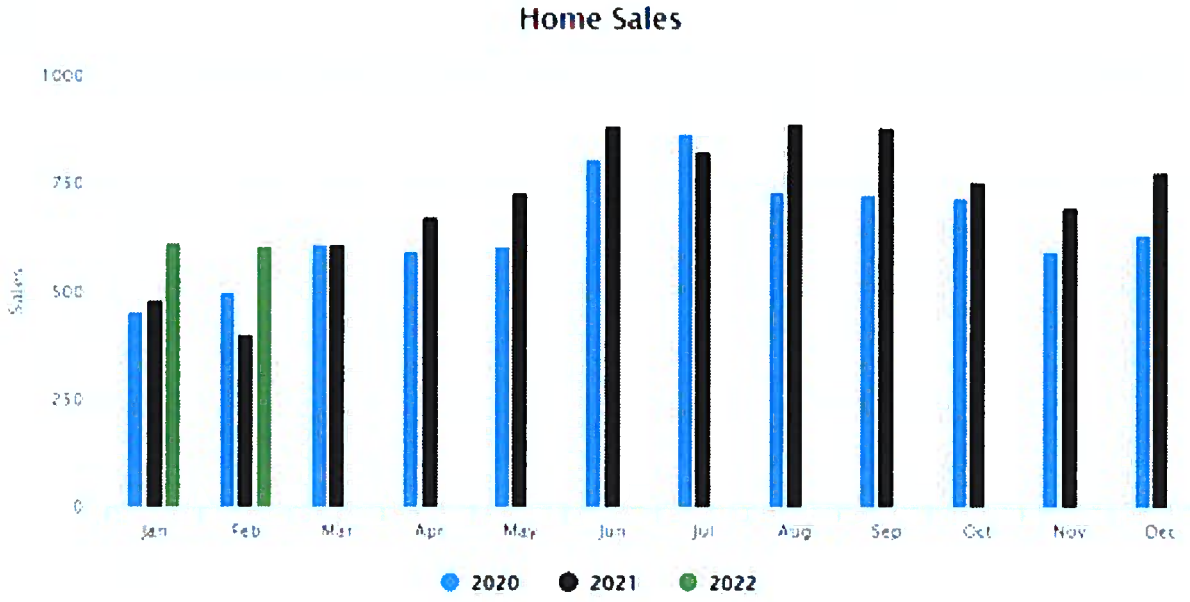
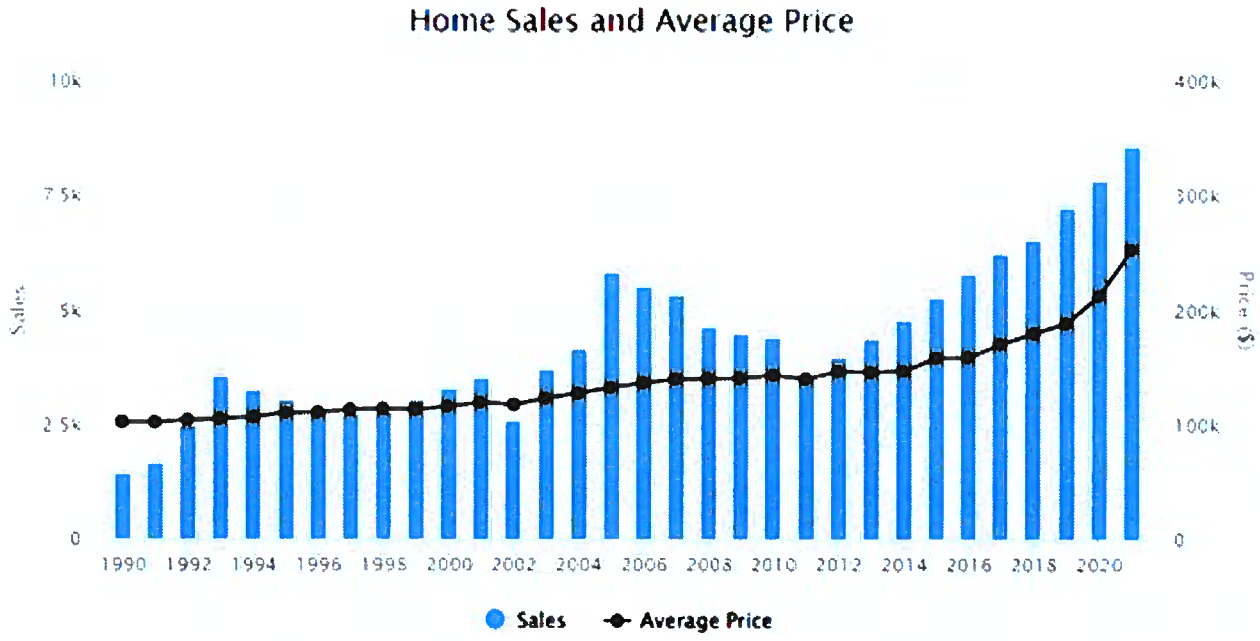
TEXAS REALTORS | Texas Real Estate Research Center

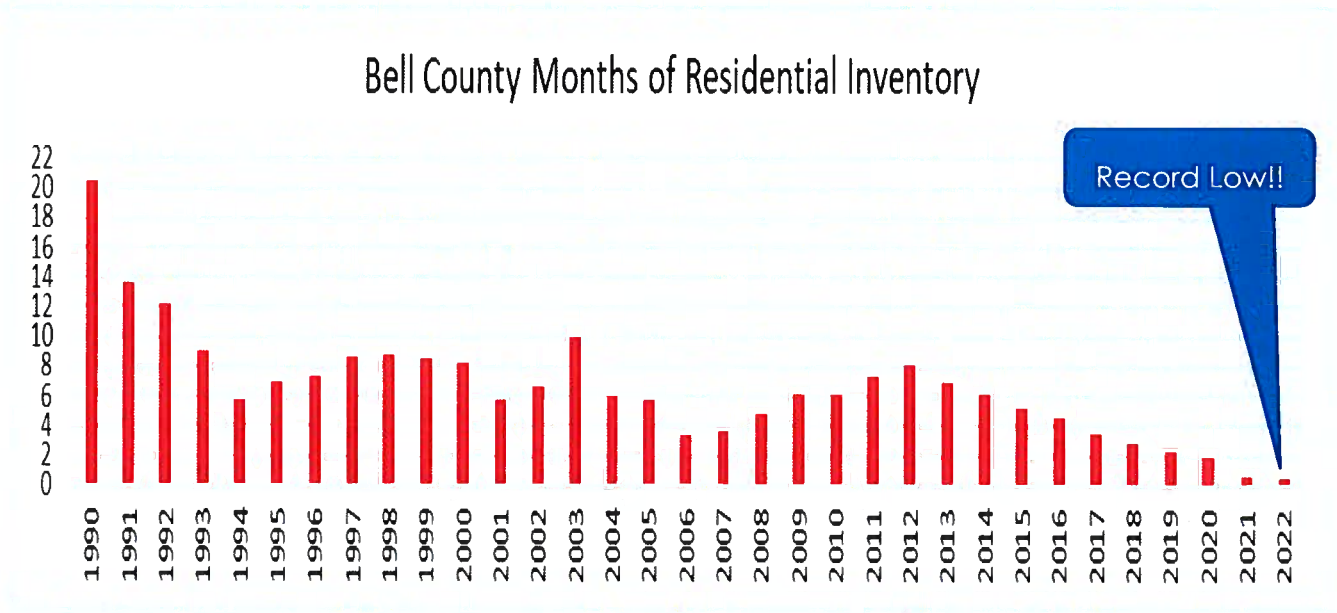
TBBOR Temple-Belton Board of REALTORS

REAL ESTATE CENTER
TEXAS A&M UNIVERSITY

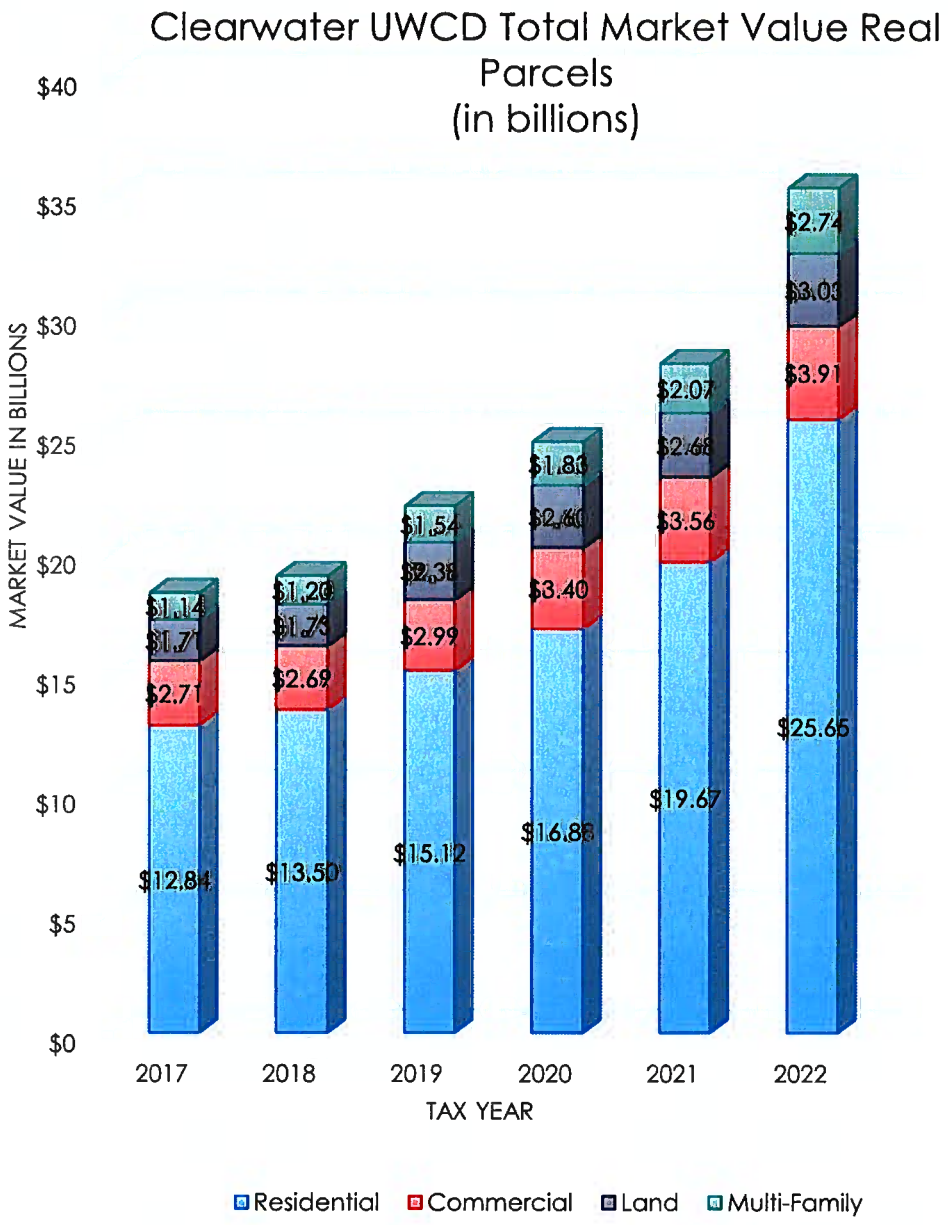




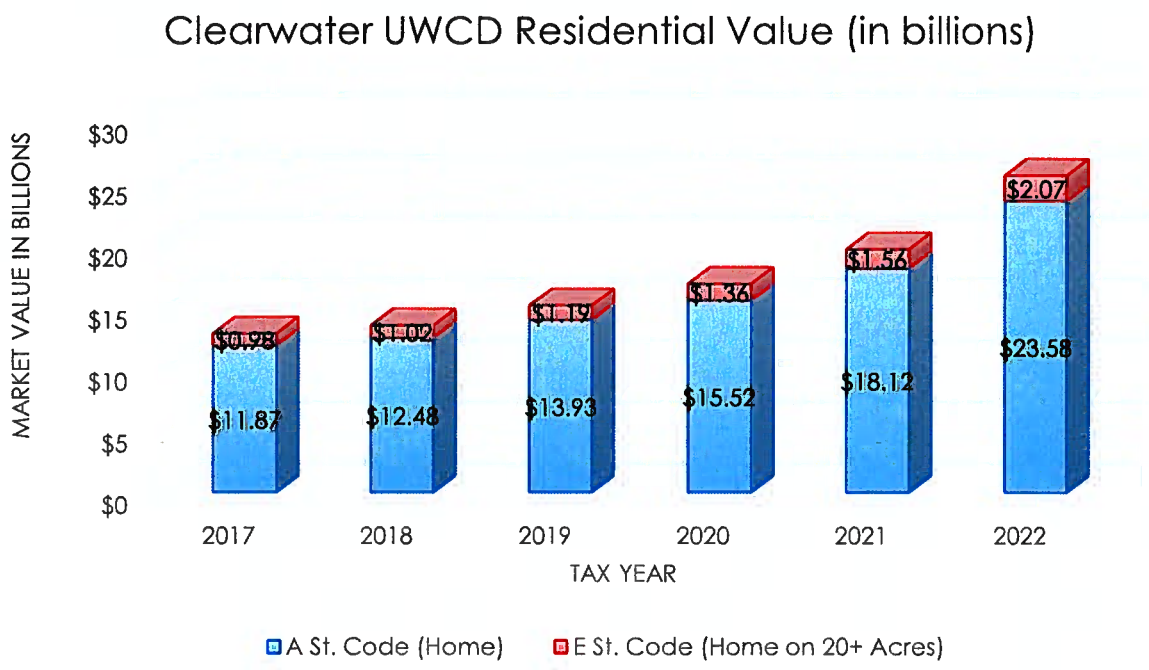

Price Distribution
Percent
30
25
20
15
10
5
0
$0 - $69,999
$70,000 - $99,999
$100,000 - $149,999
$150,000 - $199,999
$200,000 - $249,999
$250,000 - $299,999
$300,000 - $399,999
$400,000 - $499,999
$500,000 - $749,999
$750,000 - $999,999
$1,000,000 -
2020
2021


Bell County Months of Residential Inventory
Record Low!!
22
20
18
16
14
12
10
8
6
4
2
0
1990
1991
1992
1993
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022

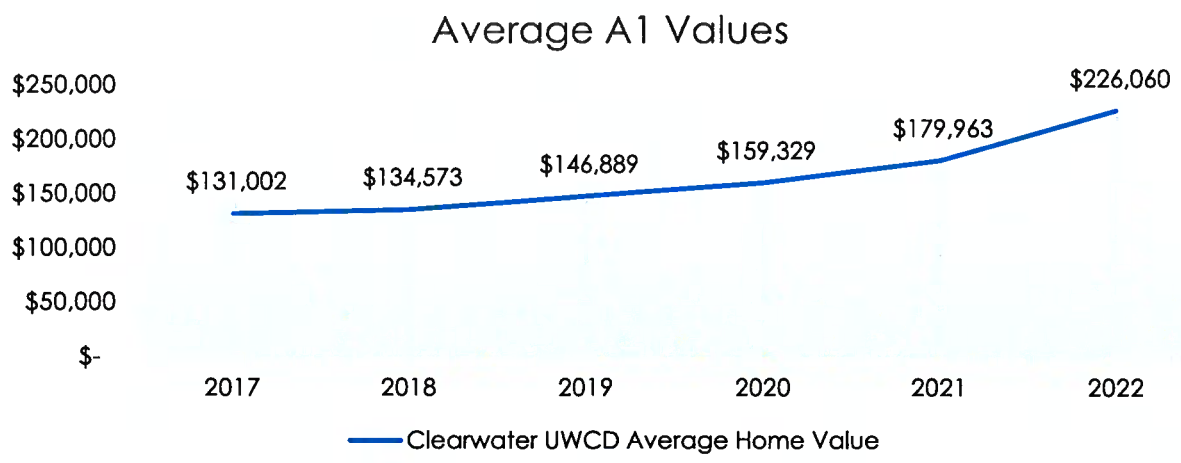
TOTAL ROLL VALUE HISTORY AND CURRENT BREAKDOWN

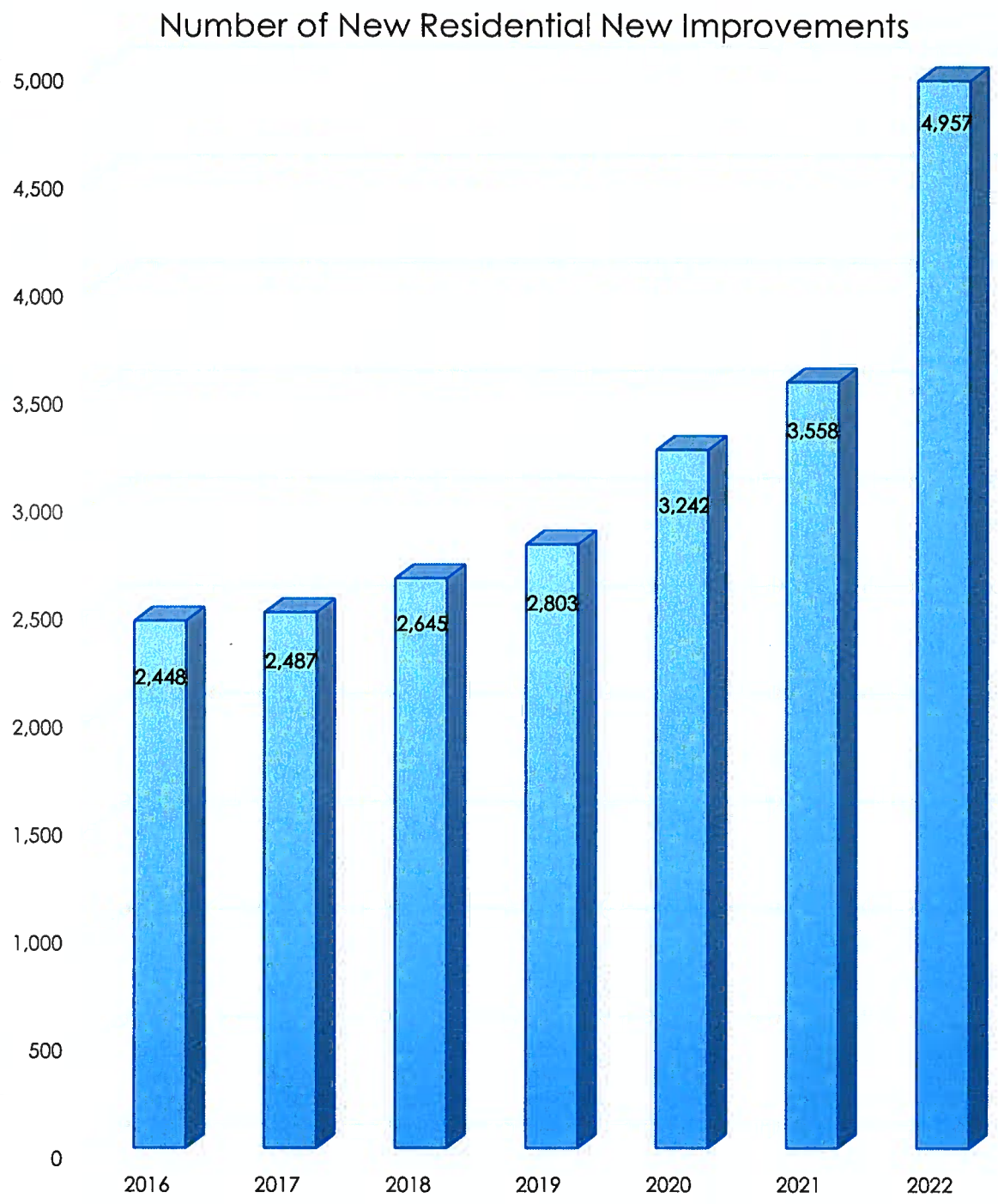


CLEARWATER UWCD RESIDENTIAL VALUE HISTORY

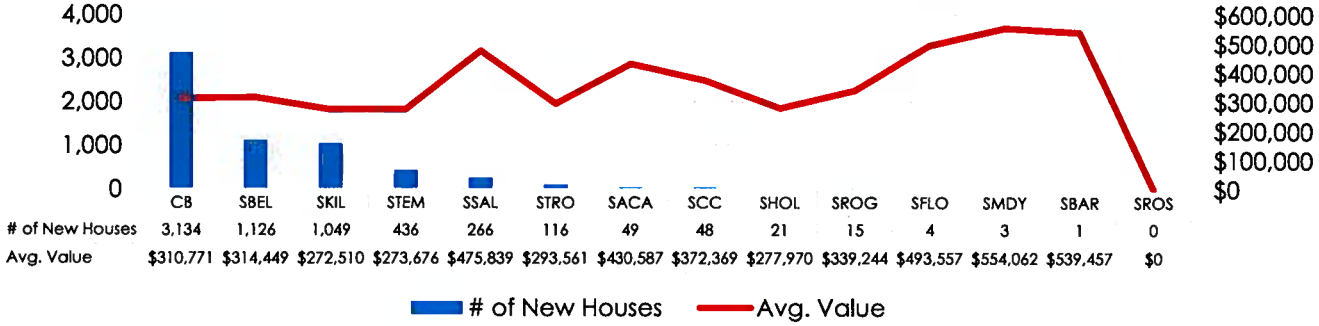


CLEARWATER UWCD RESIDENTIAL AVERAGE VALUE HISTORY



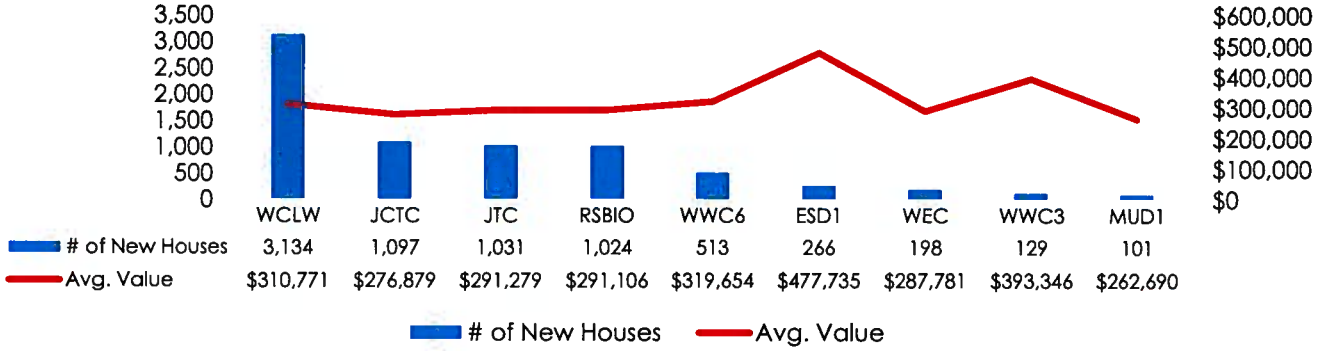

Number of New Residential New Improvements
5,000
4,500
4,000
3,500
3,000
2,500
2,000
1,500
1,000
500
0
2,448
2,487
2,645
2,803
3,242
3,558
4,957
2016
2017
2018
2019
2020
2021
2022

Average Value and Number of New Homes ISD's



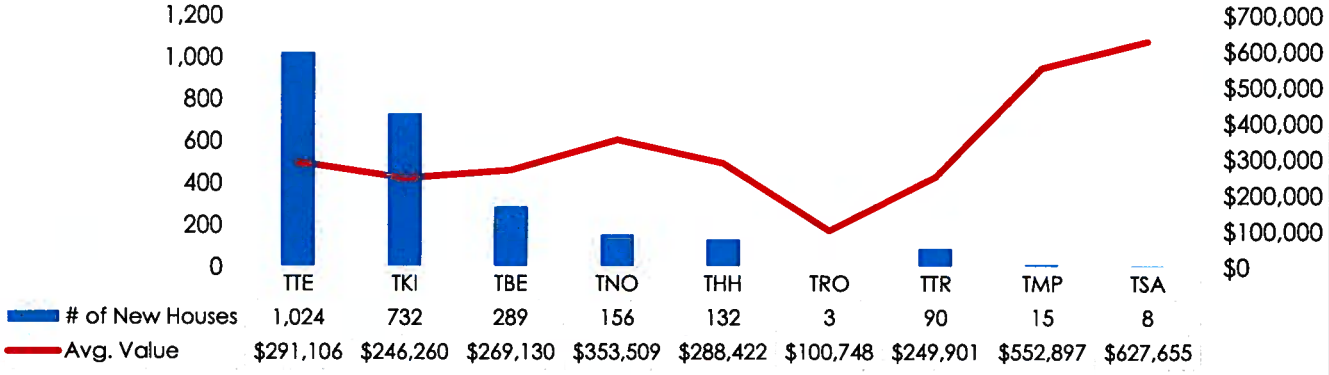
	CB	SBEL	SKIL	STEM	SSAL	STRO	SACA	SCC	SHOL	SROG	SFLO	SMDY	SBAR	SROS
# of New Houses	3,134	1,126	1,049	436	266	116	49	48	21	15	4	3	1	0
Avg. Value	$310,771	$314,449	$272,510	$273,676	$475,839	$293,561	$430,587	$372,369	$277,970	$339,244	$493,557	$554,062	$539,457	$0

Average Value and Number of New Homes Other Entities



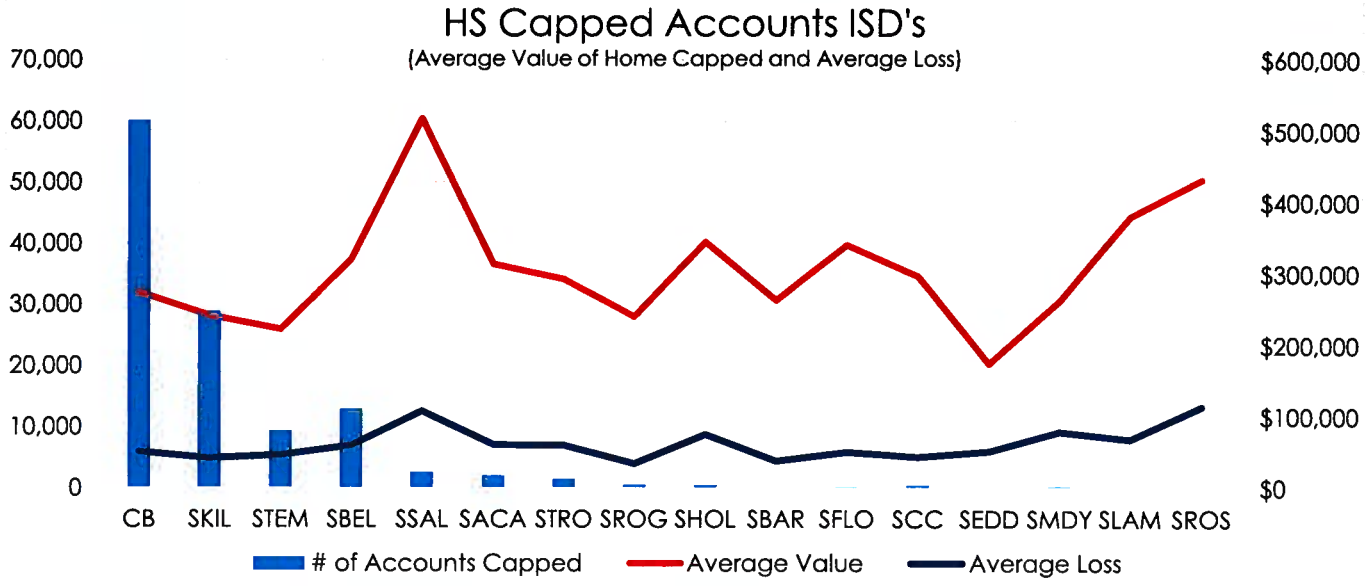
	WCLW	JCTC	JTC	RSBIO	WWC6	ESD1	WEC	WWC3	MUD1
# of New Houses	3,134	1,097	1,031	1,024	513	266	198	129	101
Avg. Value	$310,771	$276,879	$291,279	$291,106	$319,654	$477,735	$287,781	$393,346	$262,690

Average Value and Number of New Homes Cities



	TTE	TKI	TBE	TNO	THH	TRO	TTR	TMP	TSA
# of New Houses	1,024	732	289	156	132	3	90	15	8
Avg. Value	$291,106	$246,260	$269,130	$353,509	$288,422	$100,748	$249,901	$552,897	$627,655

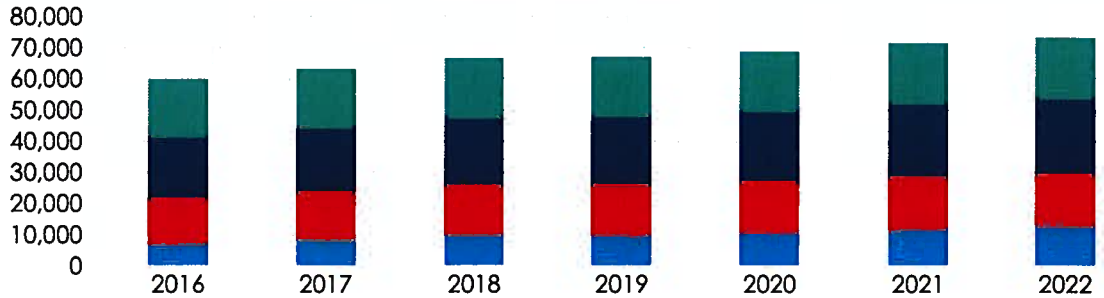
AVERAGE VALUE OF CAPPED ACCOUNT & CAPPED AMOUNT ISD



	# of Accounts Capped	Average Value	Average Loss
CB	60,140	$274,312	$51,261
SKIL	28,895	$242,206	$42,187
STEM	9,425	$222,660	$46,407
SBEL	12,990	$320,727	$60,106
SSAL	2,674	$518,029	$108,147
SACA	2,089	$313,972	$60,779
STRO	1,541	$292,747	$59,825
SROG	636	$240,021	$34,478
SHOL	552	$344,908	$75,348
SBAR	185	$263,107	$37,876
SFLO	263	$340,901	$50,691
SCC	518	$297,295	$43,893
SEDD	2	$174,380	$51,726
SMDY	315	$262,292	$78,719
SLAM	21	$380,548	$68,278
SROS	53	$432,043	$113,948

CLEARWATER UWCD OTHER THAN HOMESTEAD EXEMPTION HISTORY

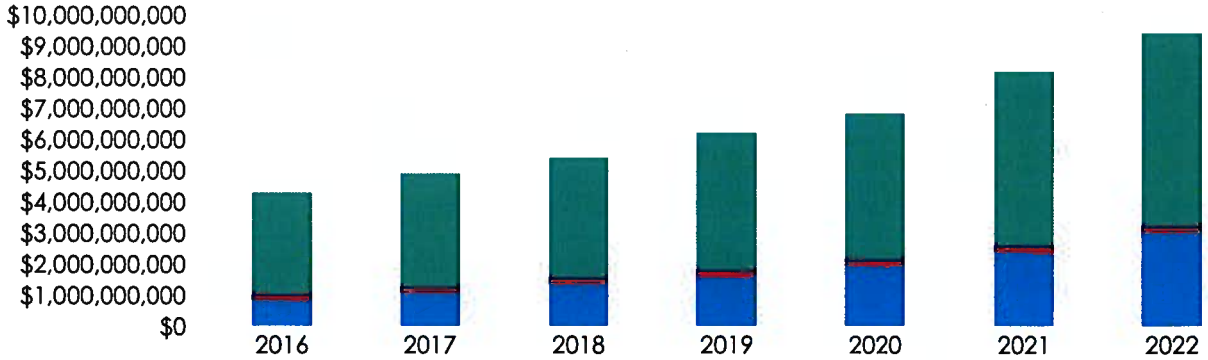
Current* Exemptions



	2016	2017	2018	2019	2020	2021	2022
DP	0	0	0	0	0	0	0
Total Exempts/CH	18,837	19,289	19,433	19,389	19,472	19,728	19,877
OV65	19,164	20,013	21,102	21,396	22,044	23,056	23,775
DV1-4	15,317	16,077	16,708	16,847	17,009	17,328	17,285
DV/DVSS/MASS	6,739	7,988	9,505	9,550	10,405	11,516	12,476

DV/DVSS/MASS DV1-4 OV65 Total Exempts/CH DP

Current* Value Exempted



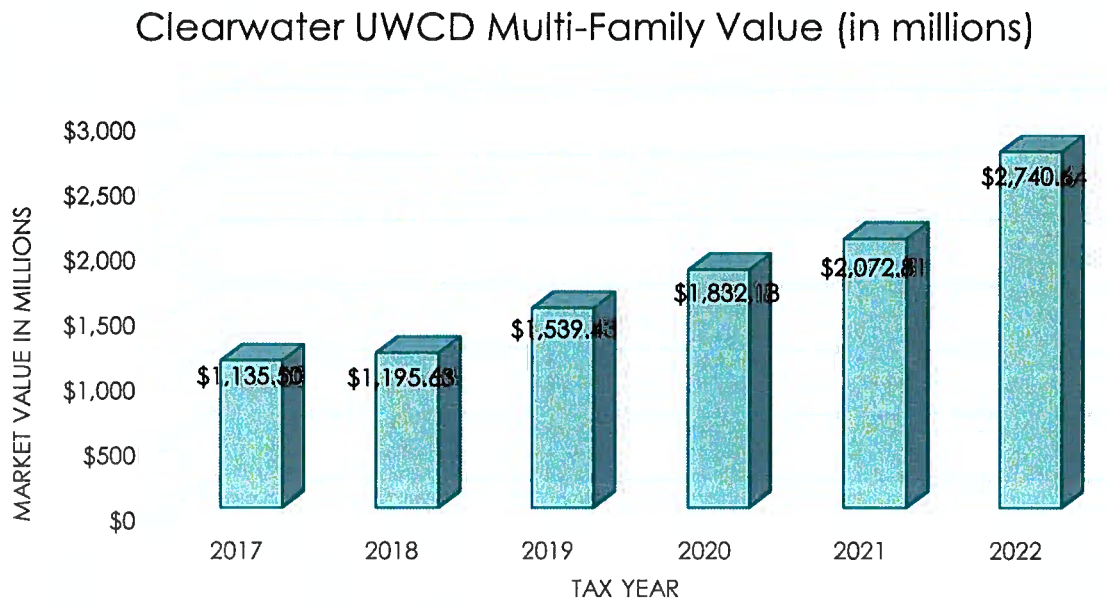
	2016	2017	2018	2019	2020	2021	2022
DP	$0	$0	$0	$0	$0	$0	$0
Total Exempts/CH	$3,254,394,	$3,623,076,	$3,832,703,	$4,396,553,	$4,661,817,	$5,561,709,	$6,171,205,
OV65	$85,468,821	$88,796,886	$93,074,689	$93,442,918	$95,578,956	$99,498,365	$102,210,06
DV1-4	$132,304,35	$139,272,48	$143,736,62	$143,897,54	$143,374,28	$140,504,00	$137,327,42
DV/DVSS/MASS	$843,153,31	$1,077,536,	$1,366,100,	$1,605,281,	$1,951,429,	$2,400,124,	$3,028,122,

DV/DVSS/MASS DV1-4 OV65 Total Exempts/CH DP

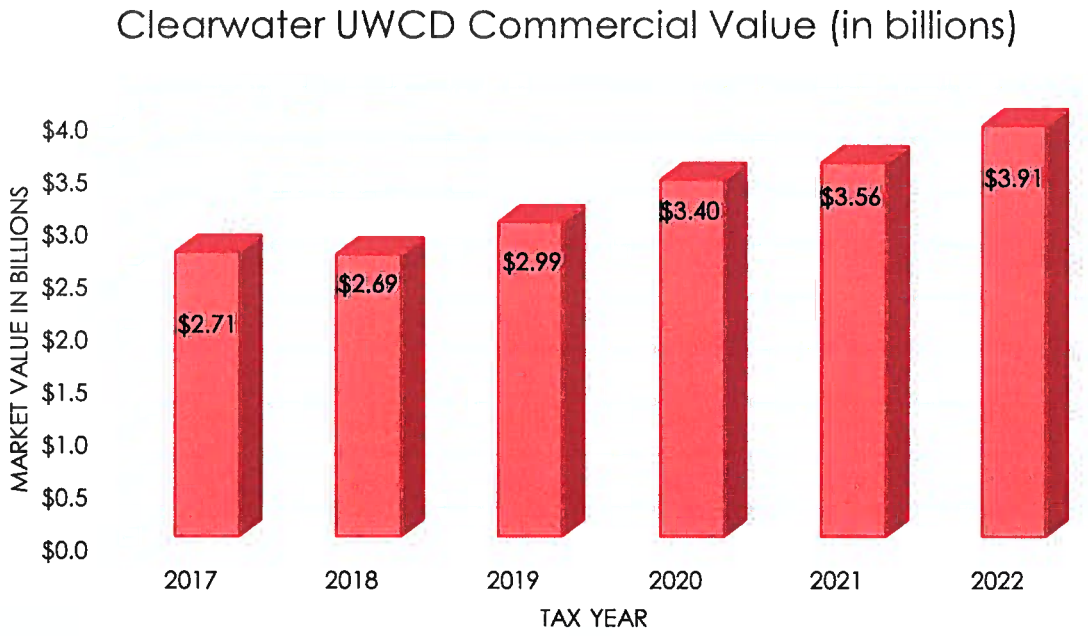
Current* - Subject to Change (All HS – 2 Years Back, DV – 5 Years Back)

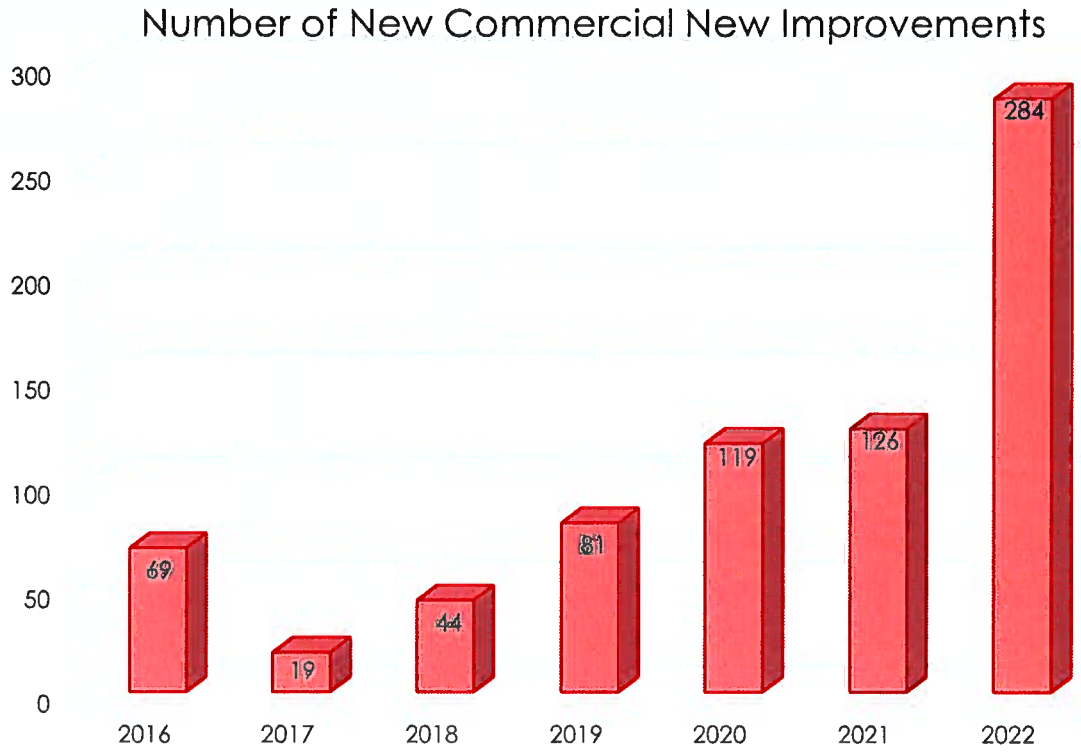
COMMERCIAL AND MULTI-FAMILY VALUE & BREAKDOWN

CLEARWATER UWCD MULTI-FAMILY VALUE



CLEARWATER UWCD COMMERCIAL VALUE





Capitol Appraisal

CAPITOL APPRAISAL GROUP, LLC

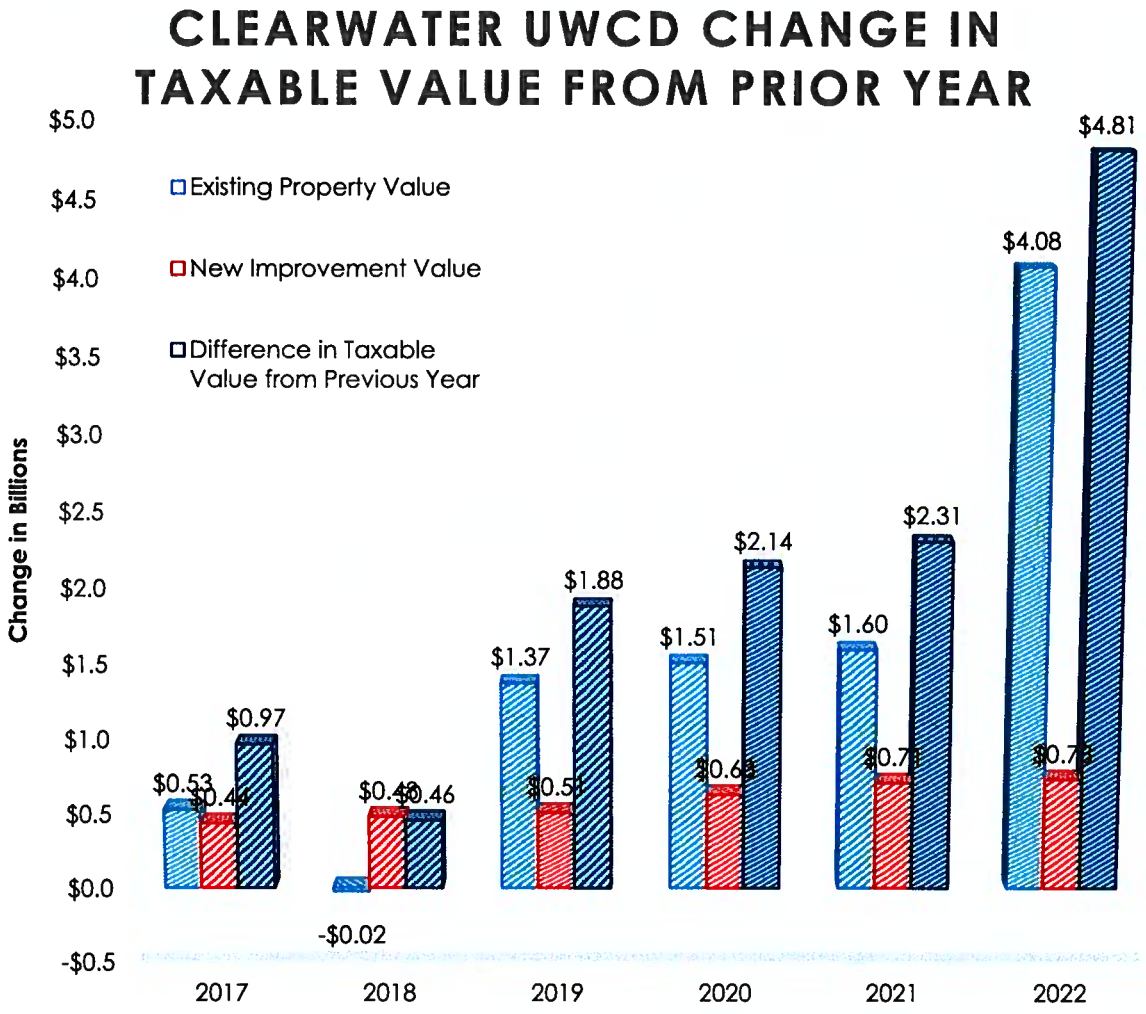
Estimated 2022 Taxable Value

A014 - Tax Appraisal District of Bell County

Jurisdiction: CLEARWATER UWCD(2C)

2021 Taxable Value of Industrial Properties:	2,112,189,157
Estimated 2022 Taxable Value:	2,176,570,000
2021 Total Taxable Value:	2,112,189,157
Estimated Value Change	64,380,000
Estimated Percent Change	3.0%
Estimated 2022 Total Taxable Value:	**2,176,570,000**

Group Estimates – Industrial Real & Personal



Taxable Amount	2021 Certified	2022 Preliminary Estimate	Percentage Change
Clearwater UWCD	$24,829,648,015	$29,638,201,095	19.37%

Bell CAD 2022 Certified Entity Taxable Value Estimates

(TPTC 26.01 (e))

Entity		2021 Certified Taxable Value (as of most recent supplement)	2022 Preliminary Taxable Value Estimate	Percent Change
Bell County	CB	$24,414,496,892	$29,202,958,613	19.61%
Central Texas College	JCTC	$10,889,862,068	$12,915,779,319	18.60%
Temple College	JTC	$6,754,229,615	$8,027,735,491	18.85%
Bell County MUD #1	MUD1	$151,654,541	$203,699,702	34.32%
Bell County MUD #2	MUD2	$5,818,246	$5,831,616	0.23%
Temple Health & Bioscience	RSBIO	$7,469,270,535	$8,874,770,629	18.82%
Academy ISD	SACA	$666,414,854	$804,657,590	20.74%
Bartlett ISD	SBAR	$60,426,099	$72,667,231	20.26%
Belton ISD	SBEL	$4,781,393,929	$5,946,612,262	24.37%
Copperas Cove ISD	SCC	$116,301,704	$142,441,337	22.48%
Bruceville-Eddy ISD	SEDD	$3,119,294	$3,464,940	11.08%
Florence ISD	SFLO	$93,179,106	$111,275,581	19.42%
Gatesville ISD	SGTV	$1,352,738	$1,827,455	35.09%
Holland ISD	SHOL	$162,521,135	$202,431,434	24.56%
Killeen ISD	SKIL	$10,200,874,800	$12,253,009,424	20.12%
Lampasas ISD	SLAM	$11,350,763	$13,305,211	17.22%
Moody ISD	SMDY	$61,914,072	$86,005,119	38.91%
Rogers ISD	SROG	$232,621,955	$283,810,405	22.00%
Rosebud ISD	SROS	$14,434,196	$17,169,974	18.95%
Salado ISD	SSAL	$1,333,595,461	$1,681,138,111	26.06%
Temple ISD	STEM	$5,081,237,697	$5,968,040,595	17.45%
Troy ISD	STRO	$568,446,273	$687,093,433	20.87%
City of Bartlett	TBA	$25,676,168	$29,848,214	16.25%
City of Belton	TBE	$1,543,872,219	$1,825,298,271	18.23%
City of Harker Heights	THH	$2,138,425,234	$2,466,481,112	15.34%
City of Holland	THO	$53,817,125	$63,247,824	17.52%
City of Killeen	TKI	$7,731,957,206	$9,230,670,228	19.38%
Morgans Point Resort City	TMP	$385,476,142	$453,264,111	17.59%
City of Nolanville	TNO	$326,525,693	$411,329,165	25.97%
City of Rogers	TRO	$32,156,555	$38,124,202	18.56%
Village of Salado	TSA	$300,325,666	$341,905,660	13.84%
City of Temple	TTE	$6,635,607,711	$7,890,683,979	18.91%
City of Troy	TTR	$164,342,800	$216,662,952	31.84%
City of Little River-Academy	TLR	$103,107,688	$112,995,189	9.59%
Bell County Emergency Services District #1	ESD1	$1,382,296,425	$1,479,889,311	7.06%
Clearwater UWCD	WCLW	$24,829,648,015	$29,638,201,095	19.37%
Elm Creek	WEC	$1,146,049,519	$1,325,394,399	15.65%
Bell County WCID #3	WWC3	$291,586,496	$366,616,845	25.73%
Bell County WCID #6	WWC6	$7,170,769,502	$8,598,296,497	19.91%
Road District	RRD	$24,677,850,033	$29,483,043,886	19.47%
Donahoe Creek	WXC	$80,400,495	$95,987,687	19.39%

Values reflect 2022 preliminary values with estimated loss from appeals. Other unexpected losses/changes can further change these values (i.e. agriculturual valuation approvals, new exemptions processed, any changes entities may make to exemptions offered).

BELL CAD MANAGEMENT CONTACT INFORMATION

Name	Title	Email
Billy White	Chief Appraiser	Billy.white@bellcad.org
Tammy Hubnik	Deputy Chief Appraiser	Tammy.hubnik@bellcad.org
Linda Hearell	Administrative Assistant	Linda.hearell@bellcad.org
Thomas Hart	Customer Service (Collections)	Thomas.hart@bellcad.org
Pam Metcalfe	Personal Property	Pam.metcalfe@bellcad.org
Cody Curry	Land & Agriculture	Cody.curry@bellcad.org
Shae Chavez	Residential	Shae.chavez@bellcad.org
Tammy Williams	Commercial	Tammy.williams@bellcad.org
Sheri Parker	Mapping, Records, & Information	Sheri.parker@bellcad.org
Gary Ingalsbe	Tech Services	Garry.ingalsbe@bellcad.org

Minutes - Item #3

Clearwater Underground Water Conservation District Meeting
700 Kennedy Court
Belton, TX
Wednesday, May 11, 2022
Minutes

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop at 10:00 a.m. and the Regular Board meeting at 1:30 p.m. on Wednesday, May 11, 2022, at the Clearwater UWCD Building, located at 700 Kennedy Court, Belton, Texas.

Board Members Present:
Leland Gersbach, President, Pct 1
David Cole, Vice President, At Large
Gary Young, Secretary, Pct 2
Jody Williams, Director, Pct 3
Scott Brooks, Director, Pct 4

Absent:

Staff:
Dirk Aaron, General Manager
Shelly Chapman, Admin Manager

Guest:
Cole Ruiz – Lloyd Gosselink
William Gamblin – Gamblin Eng.
Mike Keester – RWH&A
Trish Davis - Applicant
J.T. Kelley - Applicant

Workshop convened with President, Leland Gersbach, at 10:00 a.m.

Workshop Item #1: ***Discuss the process for implementing management zones within Bell County and potential rule changes.***
The Board discussed questions related to amending the rules, affirmed purposes, reviewed the "redlined" changes, discussed administrative fees, and discussed the date for the final rulemaking hearing on August 24th.

Leland noted for the record that the Board would enter Executive Session with the legal team for attorney/client privilege to discuss presentation from Texas A&M School of Law, Environmental and Natural Resources Systems Law Clinic.

Executive Session convened with President, Leland Gersbach at 12:35 p.m.

Executive Session closed and Workshop reconvened with President, Leland Gersbach, at 12:58 p.m.

Workshop Item #1 (cont.)
The Board continued discussions regarding amending rules, administrative fees and expenses, and stakeholder groups.

Final rulemaking hearing to be held on August 24th. Time and location TBD.

Workshop Item #2: ***Discuss items of interest related to the Development of the RHCP with Karst Coalition.***
Dirk to discuss workshop item #2 during the General Manager's report.

Workshop Item #3: ***Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 3 Desired Future Conditions.***
Dirk to discuss workshop item #3 during the General Manager's report.

Workshop closed at 1:30 p.m. and Regular Board meeting convened with President, Leland Gersbach at 1:37 p.m.

1. ***Invocation and Pledge of Allegiance.***
   Vice President, David Cole, gave the invocation.
   Secretary, Gary Young, led the Pledge of Allegiance.

2. ***Public Comment.***
   None.

3. ***Approve minutes of April 13, 2022, Board meeting.***

Board members received the minutes of the April 13, 2022, Board meeting and workshop in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of April 13, 2022, Board meeting and Workshop. Vice President, David Cole, seconded the motion.

Motion carried 5-0.

4. ***Discuss, consider, and take appropriate action if necessary, to accept the monthly financial report for April 2022 (FY22) as presented.***

Board members received the monthly financial report for April 2022 in their Board packet to review prior to the meeting.

Vice President, David Cole, moved to accept the monthly financial report for April 2022 as presented. Director, Jody Williams, seconded the motion.

Motion carried 5-0.

5. ***Discuss, consider, and take appropriate action if necessary, to accept the monthly Investment Fund Account report for April 2022 (FY22) as presented.***

Board members received the monthly investment fund account report for April 2022 in their Board packet to review prior to the meeting.

Director, Scott Brooks, moved to accept the monthly investment fund account report for April 2022 as presented. Vice President, David Cole, seconded the motion.

Motion carried 5-0.

6. ***Discuss, consider, and take appropriate action if necessary, to approve the FY22 line-item budget amendments as requested.***

Shelly Chapman presented the request for line-item budget amendments for the purpose of:

1. Paying for legal counsel from Lloyd Gosselink related to general rules and accountability, finalizing GM employment contract, and working with the City of Belton on real estate transaction/contract.

2. Paying consulting fees to RW Harden related to line item 53130.2 (evaluation of rules) for work on management zones and rules.

3. Increase budget amount for line item 53790 (vehicle expense) related to increased fuel expense and vehicle tire replacement. There were unexpected expenses for this line item related to the minor vehicle accident earlier in the year.

4. Increase budget amount for line item 53010 (bank service charges) related to increased ACH transactions.

The requests are simple adjustments between line items as listed.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
BancorpSouth	53010-Bank service char	$19.73	($11.03)	$150.00	$138.97	53720-office supplies	$2,371.27	$2,221.27
McQuire Tire	53790-vehicle exp	$211.63	$80.79	$2,000.00	$2,080.79	50250-contingency fund	$53,176.23	$51,176.23
(Credit card)								
Lloyd Gosseli	5373-rules/accountability	$9,878.50	$0.00	$9,878.50	$9,878.50	50250-contingency fund	$51,176.23	$41,297.73
RW Harden	53130.2 -Eval of Rules	$1,550.00	$0.00	$1,550.00	$1,550.00	50250-contingency fund	$41,297.73	$39,747.73
RW Harden	53130.2 -Eval of Rules	$2,100.00	$0.00	$2,100.00	$1,550.00	50250-contingency fund	$39,747.73	$37,647.73

Director, Scott Brooks, moved to approve line-item budget amendments as presented. Director, Jody Williams seconded the motion.

Motion carried 5-0.

<u>Public Hearing called to order with President, Leland Gersbach at 1:46 p.m.</u>

7. ***Hold Public Hearing on the following applications:***
a) Discuss, consider, and take appropriate action if necessary, on an application submitted by William Gamblin, Gamblin Engineering Group LLC, on March 17, 2022, on behalf of Greg & Trisha Davis, owners of the proposed Big Elm RV Resort, for a drilling permit to complete a new well (N2-22-003P) for a proposed future operating permit of 23.0 acre-feet/yr. or 7,391,250 gallons per year. This permit will only authorize the drilling and completion of the well in the Hensell Layer (Middle)of the Trinity aquifer with a maximum 3-inch column pipe, not to exceed 80 gmp, on a 19-acre tract located in northeastern Bell County on the Southwest Corner of West Big Elm Road and Interstate 35, Troy, Texas, Latitude 31.235356/Longitude -97.289406.

b.)Discuss, consider, and take appropriate action if necessary, on an application submitted by Bjorn Dahl on March 24, 2022 for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well (N1-22-001P) to be completed in the Middle Trinity Aquifer with a 1 ¼ inch column pipe to produce water for domestic use in a proposed annual quantity not to exceed 0.75 acre-feet or 244,388 gallons per year total on a 6-acre tract located at 13115 State Hwy 317, Temple, Texas Latitude 31.17488/Longitude -97.41298

As presiding officer of the hearing, President, Leland Gersbach, called to order the public hearings at 1:46 p.m.

Item 7(a) Leland gave a summary of the first application to be considered and a brief explanation of the procedural issues. He confirmed a quorum of the Board was in attendance to participate in the ruling of the application. Leland stated that the permit applications had undergone administrative and technical review by District staff, consultants, and legal counsel.

Leland reviewed the procedures that would apply to the hearing and noted the meeting had been properly noticed.

Leland stated anyone wishing to participate in the hearing, in support or protest, would need to sign up to speak and should do so while he addressed other procedural issues.

As presiding officer, Leland will take evidence and sworn testimony, and rule on any procedural issues.

Leland noted that the Board would hear testimony and deliberate on the well application submitted by William Gamblin, P.E. on behalf of Trish Davis, Owner of Big Elm RV Resort. Leland will hear testimony by William Gamblin (applicant's representative), Trish Davis (applicant), Dirk Aaron (General Manager - CUWCD), Mike Keester (LRE Water), and Cole Ruiz (Lloyd Gosselink Attorneys at Law), and any qualified party to the case.

Leland invited anyone wishing to make a public comment or protest the application to speak up. There were no public comments or protestants.

Leland administered an oath to all participants (Dirk Aaron, Mike Keester, Cole Ruiz, William Gamblin, and Trish Davis).

William Gamblin addressed the Board and gave a presentation explaining the request for a well. Trish Davis also addressed the Board.

Dirk gave a general explanation of the application and noted that the applicant has been working with William Gamblin. The applicant has met all criteria and has agreed to the special provisions laid out for her. Dirk replied to Leland's questions and stated that the application had been deemed administratively complete, and all fees have been paid. Dirk recommended the Board approve a drilling permit only at this time.

Mike Keesters presented his analysis of the application at hand. Leland addressed questions to Mike pertaining to his findings.

Leland addressed the applicant with questions about her understanding related to the proposed application and the special provisions agreed upon. William Gamblin and Trish Davis replied that they understood all special provisions and requirements as discussed and agreed to.

Leland gave the Board an opportunity to ask any additional questions they might have concerning the application. Hearing none, Leland invited the applicant an opportunity for rebuttal. She had none.

Leland concluded the discussion on the application. Seeing that all parties had an opportunity to make their cases, Leland asked if any parties were interested in submitting additional evidence. There was none.

Leland concluded the evidentiary portion of the application.

Leland asked for a motion to grant/deny/partially grant the applicant's request for a drilling permit for a well to produce from the Hensell Layer of the Trinity Aquifer as described in today's hearing. The drilling permit is being issued for the purposed of completing the required Hydrogeologic Report and pursuing approval by the applicant from TCEQ as a public water supply well.

Leland stressed the fact that the Board will not be issuing an operating permit until the applicant reapplies for said operating permit once the hydrogeologic report is submitted.

Director, Scott Brooks, moved to grant the applicant's request for a drilling permit only authorizing drilling and completion of the well in the Hensell Layer of the Trinity aquifer with a maximum 3-inch column pipe with special provisions and requirements as agreed to, for the purpose of completing the Hydrogeologic Report and pursuing approval by the applicant from TCEQ as a public water supply well. The applicant will have to reapply for an operating permit once the hydrogeologic report is submitted. Vice President, David Cole, seconded the motion.

Motion carried 5-0.

Item 7(b) Leland gave a summary of the second application to be considered and noted that reviewed the procedural issues in the first public hearing. He confirmed a quorum of the Board was in attendance to participate in the ruling of the application. Leland stated that the permit applications had undergone administrative and technical review by District staff, consultants, and legal counsel.

Leland stated anyone wishing to participate in the hearing, in support or protest, would need to sign up to speak and should do so while he addressed other procedural issues.

As presiding officer, Leland will again take evidence and sworn testimony, and rule on any procedural issues.

Leland noted that the Board would hear testimony and deliberate on the well application submitted by Bjorn Dahl.

Leland will hear testimony by JT Kelley (applicant's representative), Dirk Aaron (General Manager - CUWCD), Mike Keester (LRE Water), Cole Ruiz (Lloyd Gosselink Attorneys at Law), and any qualified party to the case.

Leland invited anyone wishing to make a public comment or protest the application to speak up. There were no public comments or protestants.

Leland administered an oath to all participants (Dirk Aaron, Mike Keester, Cole Ruiz, and JT Kelley).

JT Kelley addressed the Board and explained the request and need for a well.

Dirk gave a general explanation of the application. The applicant has met all criteria and has agreed to the special provisions laid out for him. Dirk replied to Leland's questions and stated that the application had been deemed administratively complete, and all fees have been paid. Dirk recommended the Board approve a drilling/operating permit for Mr. Dahl.

Mike Keesters presented his analysis of the application at hand. Leland addressed questions to Mike pertaining to his findings.

Leland addressed the applicant with questions about her understanding related to the proposed application and the special provisions agreed upon. JT Kelley replied that the applicant understood all special provisions and requirements as discussed and agreed to.

Leland gave the Board an opportunity to ask any additional questions they might have concerning the application. Hearing none, Leland invited the applicant an opportunity for rebuttal. He had none.

Leland concluded the discussion on the application. Seeing that all parties had an opportunity to make their cases, Leland asked if any parties were interested in submitting additional evidence. There was none.

Leland concluded the evidentiary portion of the application.

Leland asked for a motion to grant/deny/partially grant the applicant's request for a combination drilling/operating permit of .75 ac-ft/year from the Hensell Layer of the Middle Trinity Aquifer described in the hearing. Leland commented that he would specifically entertain a reduction in the requested amount based on Dirk's testimony and the ability afforded small well production amounts to request a minor amendment if needed.

Director, Scott Brooks, moved to grant the combination drilling/operating permit with a reduction from .75 acre-feet/year to .4 acre-feet/year, to include special provisions as agreed to. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

Public Hearing closed and Board meeting reconvened with President Leland Gersbach at 3:11 p.m.

8. ***Discuss, consider, and take appropriate action if necessary, to accept the application for summer internship program candidate Bradford Eckhart.***

Dirk presented Brad Eckhart as the summer intern candidate for FY22. He noted that Brad participated in the TAMU Law School project for the District and desires to work in the groundwater legal arena. Dirk recommends hiring him under the following conditions:

1. 10 weeks @ $14/hour.
2. Total budget not to exceed $4,500 for payroll.
3. Will start approximately May 31st – August 12th.
4. Will work under the supervision of the General Manager.

Vice President, David Cole, moved to approve Brad Eckhart for the FY22 Summer Internship Program. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

9. ***Discuss, consider, and take appropriate action if necessary, to set Board meeting calendar dates for June, July, and August 2022 related to the FY23 budget development process and potential rulemaking public hearing.***

Dirk presented calendar dates for June, July, and August 2022 related to the development of the FY23 budget.

May 11 – Wednesday Regular Board Meeting:

Discuss and approve the calendar for the FY23 budget preparation timeline.

June 8 – Wednesday Workshop:
Budget Work Session.

July 13 – Wednesday Workshop:
Budget Work Session

August 5 - Friday:
Voter Approval Rate (former Rollback Rate) calculated and provided to CUWCD by Tax Appraisal District. (estimated date)

August 10 – Wednesday Regular Board meeting:
Finalize budget, Set preliminary tax rate.
Set date for public hearing and adoption of the tax rate.

August 11- Thursday:
Publish Notice in the newspaper announcing Wednesday, August 24, 2022; public hearing on the tax rate and adoption of the FY23 budget (7-day notice required).
Public Notice post with Co. Clerk and on the District Website.

August 24 – Wednesday:
Board Meeting and Conduct Public hearing on the tax rate.
Adopt FY23 budget; adopt tax rate.
File copy of adopted budget and tax rate with the County Clerk's office.
Rule Making Hearing

September 1 – Thursday:
Provide adopted tax rate to the Tax Appraisal District by this date.

Aug 30th – Sept 1st
Board Members attend the Texas Ground Water Summit in San Antonio.

October 1
New budget period starts.

Director, Scott Brooks, moved to approve the calendar dates as presented. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

10. ***General Manager's report concerning office management and staffing related to District Management Plan.***
    - Dirk updated the Board on the District truck.
    - He gave a brief update on the sale of a portion of the District's property.
    - He discussed the upcoming election and requirements for the election.
    - He gave an update on hail damage from the recent storm.
    - He noted TAGD meeting and PFIA training for Shelly
11. ***Review monthly report and possible consideration and Board action on the following:***
    - ***a) Drought Status Reports***
    - ***b) Education Outreach Update***
    - ***c) Monitoring Wells***
    - ***d) Rainfall Reports***
    - ***e) Well Registration Update***
    - ***f) Aquifer Status Report & Non-exempt Monthly Well Production Reports***

    (Copiers of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only.)

12. ***Director's comments and reports.***
    - **Leland Gersbach:** None
    - **Jody Williams:** Thanked Scott for the time he has put into looking at the rules and fee schedule. Commended the staff for their hard work. Requested we pray for rain!

- **Gary Young:** Agreed with Jody's comments.
- **Scott Brooks:** None
- **David Cole:** Also agreed with Jody's comments

13. Discuss agenda items for the next meeting.

- Show Cause hearing continued
- Election information for Nov 2022 (Precincts 2, 4, and At-Large)
- Budget Development workshop

14. Set time and place of next meeting.

Wednesday, June 8, 2022, at 1:30 p.m. at the CUWCD office.

15. Adjourn.

Board Meeting closed with President, Leland Gersbach, at 4:10 p.m.

_____
Leland Gersbach, President

ATTEST:

_____
Gary Young, Secretary or
Dirk Aaron, Assistant Secretary

Financial Reports - Item #4

Clearwater Underground Water Conservation
Balance Sheet
As of May 31, 2022

	May 31, 22
ASSETS	
Current Assets	
Checking/Savings	
10005 · Cash-Reg Operating	3,793.69
10500 · Cash-TexPool Prime	624,428.92
10505 · Cash - TexPool	618,581.94
Total Checking/Savings	1,246,804.55
Accounts Receivable	
11000 · Accounts Receivable	2,000.00
Total Accounts Receivable	2,000.00
Other Current Assets	
11005 · Accounts Receivable - Taxes	22,425.93
Total Other Current Assets	22,425.93
Total Current Assets	1,271,230.48
Fixed Assets	
15005 · Land	59,981.29
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-208,221.30
Total Fixed Assets	561,240.72
TOTAL ASSETS	**1,832,471.20**
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
21000 · Deferred Tax Revenue	22,425.93
21050 · Compensated Absences Accrued	13,352.88
Total Other Current Liabilities	35,778.81
Total Current Liabilities	35,778.81
Total Liabilities	35,778.81
Equity	
31000 · Unappropriated Fund Balance	863,207.26
32000 · *Retained Earnings	-20,994.84
33000 · Investment in Fixed Assets	592,189.66
Net Income	362,290.31
Total Equity	1,796,692.39
TOTAL LIABILITIES & EQUITY	**1,832,471.20**

Clearwater Underground Water Conservation
Profit & Loss Budget vs. Actual
October 2021 through May 2022

10:58 AM
06/02/2022
Accrual Basis

	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	0.00	9,400.00	50,000.00	50,000.00	-40,600.00
40010 · Bell CAD Current Year Tax	14,538.05	740,275.13	777,106.00	777,106.00	-36,830.87
40015 · Bell CAD Deliquent Tax	802.93	5,065.92	10,000.00	10,000.00	-4,934.08
40020 · Interest Income	766.40	1,687.82	1,000.00	1,000.00	687.82
40030 · Transport Fee Income	0.00	1,336.29	1,500.00	1,500.00	-163.71
40035 · Civil Penalties	0.00	2,000.00	0.00	0.00	2,000.00
Total Income	16,107.38	759,765.16	839,606.00	839,606.00	-79,840.84
Gross Profit	16,107.38	759,765.16	839,606.00	839,606.00	-79,840.84
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	7,700.00	8,500.00	8,500.00	-800.00
50200 · Conferences & Prof Development	790.00	1,645.00	4,000.00	4,000.00	-2,355.00
50250 · Contingency Fund	0.00	0.00	90,264.00	37,647.73	-37,647.73
50300 · Director Expenses					
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00
50315 · Pct. 2	0.00	81.90	1,500.00	1,500.00	-1,418.10
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 50300 · Director Expenses	0.00	81.90	7,500.00	7,500.00	-7,418.10
50400 · Director Fees					
50405 · At Large	150.00	1,350.00	2,550.00	2,550.00	-1,200.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	150.00	1,650.00	2,550.00	2,550.00	-900.00
50420 · Pct. 3	150.00	1,350.00	2,550.00	2,550.00	-1,200.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	450.00	4,350.00	12,750.00	12,750.00	-8,400.00
50500 · Dues & Memberships	85.00	3,404.80	4,000.00	4,000.00	-595.20
50550 · Election Expense	0.00	0.00	500.00	500.00	-500.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	0.00	0.00	5,000.00	5,000.00	-5,000.00
50610 · Administration	1,760.78	1,760.78	2,500.00	2,500.00	-739.22
Total 50600 · GMA 8 Expenses	1,760.78	1,760.78	7,500.00	7,500.00	-5,739.22
50700 · Meals	0.00	345.96	1,000.00	1,000.00	-654.04
50800 · Mileage Reimbursements	169.65	169.65	5,000.00	5,000.00	-4,830.35
50900 · Travel & Hotel	199.00	2,065.15	4,500.00	4,500.00	-2,434.85
Total 50000 · Administrative Expenses	3,454.43	21,523.24	145,514.00	92,897.73	-71,374.49
52000 · Salary Costs					

	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
52005 · Administrative Assistant	4,666.67	37,333.36	56,000.00	56,000.00	-18,666.64
52010 · Educational Coord/Support Tech	4,166.67	33,333.36	50,000.00	50,000.00	-16,666.64
52015 · Manager	8,333.33	66,666.64	100,000.00	100,000.00	-33,333.36
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	3,916.67	31,333.36	47,000.00	47,000.00	-15,666.64
52040 · Health Insurance	2,876.93	25,447.03	34,525.00	34,525.00	-9,077.97
52045 · Payroll Taxes & Work Comp	1,646.94	13,227.35	25,300.00	25,300.00	-12,072.65
52050 · Retirement	861.25	6,890.00	11,385.00	11,385.00	-4,495.00
52055 · Payroll Expenses	33.66	226.96	125.00	425.00	-198.04
52060 · Freshbenies	36.00	288.00	432.00	432.00	-144.00
Total 52000 · Salary Costs	26,538.12	214,746.06	329,267.00	329,567.00	-114,820.94
53000 · Operating Expenses					
53010 · Bank Service Charges	35.84	96.87	50.00	200.00	-103.13
53020 · Advertisement	0.00	199.50	4,000.00	4,000.00	-3,800.50
53030 · Appraisal District	1,929.00	5,706.00	9,000.00	9,000.00	-3,294.00
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	1,595.00	1,595.00	3,750.00	3,750.00	-2,155.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	0.00	7,000.00	7,000.00	-7,000.00
53105.5 · Mgmt Options	0.00	0.00	7,000.00	7,000.00	-7,000.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
Total 53105 · Trinity Studies	1,595.00	1,595.00	17,750.00	17,750.00	-16,155.00
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	1,595.00	1,595.00	3,750.00	3,750.00	-2,155.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	0.00	10,000.00	10,000.00	-10,000.00
Total 53110 · Edwards BFZ Studies	1,595.00	1,595.00	13,750.00	13,750.00	-12,155.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species					
53120.1 · Coalition	0.00	7,312.50	0.00	31,250.00	-23,937.50
53120.2 · Reimburseable Order	22,054.70	22,054.70	22,500.00	22,500.00	-445.30
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species - Other	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	22,054.70	29,367.20	22,500.00	53,750.00	-24,382.80
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
53130 · General Consulting					
53130.1 · DFC Process	0.00	0.00	5,000.00	5,000.00	-5,000.00

	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
53130.2 · Eval of Rules	3,650.00	8,736.40	5,000.00	8,736.40	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	1,636.00	3,713.00	8,000.00	8,000.00	-4,287.00
53130.5 · Geo Logging	2,900.00	2,900.00	5,000.00	5,000.00	-2,100.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	8,186.00	15,349.40	23,000.00	26,736.40	-11,387.00
53135 · Monitor Well Construction	0.00	0.00	0.00	0.00	0.00
53140 · Monitor Wells Expenses	0.00	3,380.00	5,000.00	5,000.00	-1,620.00
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	272.24	1,065.67	3,500.00	3,500.00	-2,434.33
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	33,702.94	52,352.27	92,500.00	127,486.40	-75,134.13
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	0.00	15,900.00	15,900.00	-15,900.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	15,900.00	15,900.00	-15,900.00
53300 · Computer Consulting					
53305 · Enhancements - Data Base	0.00	38,479.25	38,500.00	38,500.00	-20.75
53306 · Hosting - Data Base	0.00	0.00	1,250.00	1,250.00	-1,250.00
53310 · Hosting - PDI	0.00	0.00	250.00	250.00	-250.00
53311 · Hosting - Website	0.00	0.00	0.00	0.00	0.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	450.00	3,600.00	5,400.00	5,400.00	-1,800.00
53317 · Management Tool Sustainment	600.00	1,575.00	2,000.00	2,000.00	-425.00
Total 53300 · Computer Consulting	1,050.00	43,654.25	47,400.00	47,400.00	-3,745.75
53400 · Computer Licenses/Virus Prtctn	44.00	787.00	1,500.00	1,500.00	-713.00
53450 · Computer Repairs and Supplies	455.95	578.95	2,000.00	2,000.00	-1,421.05
53500 · Computer Software & Hardware	366.85	1,910.74	5,000.00	5,000.00	-3,089.26
53550 · Copier/Scanner/Plotter	486.56	3,892.48	6,000.00	6,000.00	-2,107.52
53600 · Educational Outreach/Marketing					
53603 · Event Sponsor/Income	0.00	-5,500.00	0.00	0.00	-5,500.00
53605 · Event Cost	5.39	10,347.81	10,000.00	10,000.00	347.81
53615 · Promotional Items	0.00	2,044.36	5,000.00	5,000.00	-2,955.64
53620 · Supplies & Equipment	0.00	532.45	4,500.00	4,500.00	-3,967.55
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	5.39	7,424.62	19,500.00	19,500.00	-12,075.38
53650 · Furniture & Equipment	0.00	0.00	2,500.00	2,500.00	-2,500.00
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	5,595.00	15,000.00	15,000.00	-9,405.00

	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
53703 · General (rules/accountability)	17,241.87	30,329.87	15,000.00	30,329.87	0.00
53704 · Legislative Research/Analysis	0.00	704.00	2,500.00	2,500.00	-1,796.00
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00
53706 · GMA/DFC/MAG support	0.00	2,073.04	10,000.00	10,000.00	-7,926.96
Total 53700 · Legal	17,241.87	38,701.91	42,500.00	57,829.87	-19,127.96
53720 · Office Supplies	134.44	1,263.17	3,500.00	3,350.00	-2,086.83
53730 · Permit Reviews					
53731 · Geoscience	6,250.00	21,486.50	25,000.00	25,000.00	-3,513.50
53732 · Legal Evaluation	397.50	4,716.90	25,000.00	25,000.00	-20,283.10
Total 53730 · Permit Reviews	6,647.50	26,203.40	50,000.00	50,000.00	-23,796.60
53740 · Postage	0.00	1,781.76	2,500.00	2,500.00	-718.24
53750 · Printing	0.00	1,484.63	2,500.00	2,500.00	-1,015.37
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	0.00	543.59	900.00	900.00	-356.41
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 · Vehicle Expense	317.39	3,919.21	4,000.00	6,000.00	-2,080.79
Total 53000 · Operating Expenses	62,417.73	190,500.35	333,250.00	385,566.27	-195,065.92
54000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	2,003.12	1,300.00	2,003.12	0.00
54102 · Property	0.00	1,849.26	1,800.00	1,849.26	0.00
54103 · Surety Bonds	0.00	200.00	1,200.00	1,100.26	-900.26
54104 · Worker's Comp	0.00	872.20	1,100.00	872.20	0.00
54105 · Liability - Vehicle	0.00	825.16	1,250.00	825.16	0.00
Total 54100 · Insurance	0.00	5,749.74	6,650.00	6,650.00	-900.26
54200 · Building Repairs/Maintenance	169.09	4,739.52	8,000.00	8,000.00	-3,260.48
54300 · Janitorial Service	300.00	2,400.00	3,600.00	3,600.00	-1,200.00
54400 · Janitorial Supplies	38.66	268.37	750.00	750.00	-481.63
54500 · Lawn Maintenance/Service	225.00	1,800.00	3,000.00	3,000.00	-1,200.00
54600 · Security	29.95	269.55	375.00	375.00	-105.45
Total 54000 · Facility Costs	762.70	15,227.18	22,375.00	22,375.00	-7,147.82
55000 · Utilities					
55200 · Electricity	172.13	1,312.48	2,500.00	2,500.00	-1,187.52
55300 · Internet	319.98	1,239.92	2,000.00	2,000.00	-760.08
55400 · Phone	333.69	1,350.17	2,400.00	2,400.00	-1,049.83
55500 · Water/Garbage	445.02	1,575.45	2,300.00	2,300.00	-724.55
Total 55000 · Utilities	1,270.82	5,478.02	9,200.00	9,200.00	-3,721.98
Total Expense	94,443.80	447,474.85	839,606.00	839,606.00	-392,131.15
Net Ordinary Income	-78,336.42	312,290.31	0.00	0.00	312,290.31
Other Income/Expense					
Other Income					
61025 · Sale of Assets	50,000.00	50,000.00			
Total Other Income	50,000.00	50,000.00			

	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
Net Other Income	50,000.00	50,000.00			
Net Income	**-28,336.42**	**362,290.31**	**0.00**	**0.00**	**362,290.31**

Clearwater Underground Water Conservation
Profit & Loss Detail
May 2022

Type	Date	Num	Name	Memo	Amount	Balance
Ordinary Income/Expense						
Income						
40010 · Bell CAD Current Year Tax						
Deposit	05/02/2022			Deposit	14,881.70	14,881.70
Deposit	05/02/2022			Deposit	-343.65	14,538.05
Total 40010 · Bell CAD Current Year Tax					14,538.05	14,538.05
40015 · Bell CAD Deliquent Tax						
Deposit	05/02/2022			Deposit	853.63	853.63
Deposit	05/02/2022			Deposit	-64.49	789.14
Deposit	05/02/2022			Deposit	13.79	802.93
Total 40015 · Bell CAD Deliquent Tax					802.93	802.93
40020 · Interest Income						
Deposit	05/31/2022			Deposit	435.63	435.63
Deposit	05/31/2022			Deposit	330.77	766.40
Total 40020 · Interest Income					766.40	766.40
Total Income					16,107.38	16,107.38
Gross Profit					16,107.38	16,107.38
Expense						
50000 · Administrative Expenses						
50200 · Conferences & Prof Development						
Bill	05/10/2022		Card Service Center	Dirk - TAGD/...	790.00	790.00
Total 50200 · Conferences & Prof Development					790.00	790.00
50400 · Director Fees						
50405 · At Large						
Bill	05/20/2022	May2022	David Cole	Board Mtg - ...	150.00	150.00
Total 50405 · At Large					150.00	150.00
50415 · Pct. 2						
Bill	05/20/2022	May2022	Gary Young	Board Mtg - ...	150.00	150.00
Total 50415 · Pct. 2					150.00	150.00
50420 · Pct. 3						
Bill	05/20/2022	May2022	Jody Williams	Board Mtg - ...	150.00	150.00
Total 50420 · Pct. 3					150.00	150.00
Total 50400 · Director Fees					450.00	450.00
50500 · Dues & Memberships						
Bill	05/10/2022	7002012831	American Water Works...	annual dues	85.00	85.00
Total 50500 · Dues & Memberships					85.00	85.00
50600 · GMA 8 Expenses						
50610 · Administration						
Bill	05/10/2022	Inv 20220414	North Texas GCD	Inv 20220414	1,760.78	1,760.78
Total 50610 · Administration					1,760.78	1,760.78
Total 50600 · GMA 8 Expenses					1,760.78	1,760.78
50800 · Mileage Reimbursements						
Bill	05/30/2022	Mileage Rei...	Shelly Chapman (R)	Mileage Rei...	169.65	169.65
Total 50800 · Mileage Reimbursements					169.65	169.65

Clearwater Underground Water Conservation
Profit & Loss Detail
May 2022

Type	Date	Num	Name	Memo	Amount	Balance
	50900 · Travel & Hotel					
Bill	05/10/2022		Card Service Center	Dir TWCA - h...	199.00	199.00
	Total 50900 · Travel & Hotel				199.00	199.00
	Total 50000 · Administrative Expenses				3,454.43	3,454.43
	52000 · Salary Costs					
	52005 · Administrative Assistant					
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	4,348.49	4,348.49
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	106.06	4,454.55
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	212.12	4,666.67
	Total 52005 · Administrative Assistant				4,666.67	4,666.67
	52010 · Educational Coord/Support Tech					
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	3,787.89	3,787.89
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	189.39	3,977.28
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	189.39	4,166.67
	Total 52010 · Educational Coord/Support Tech				4,166.67	4,166.67
	52015 · Manager					
Paycheck	05/27/2022	DD1341	Richard E Aaron	Direct Deposit	5,303.03	5,303.03
Paycheck	05/27/2022	DD1341	Richard E Aaron	Direct Deposit	1,136.36	6,439.39
Paycheck	05/27/2022	DD1341	Richard E Aaron	Direct Deposit	1,893.94	8,333.33
	Total 52015 · Manager				8,333.33	8,333.33
	52025 · Office Assistant/Field Tech					
Paycheck	05/27/2022	DD1340	Corey C Dawson	Direct Deposit	3,026.52	3,026.52
Paycheck	05/27/2022	DD1340	Corey C Dawson	Direct Deposit	178.03	3,204.55
Paycheck	05/27/2022	DD1340	Corey C Dawson	Direct Deposit	712.12	3,916.67
	Total 52025 · Office Assistant/Field Tech				3,916.67	3,916.67
	52040 · Health Insurance					
Paycheck	05/27/2022	DD1340	Corey C Dawson	Direct Deposit	500.00	500.00
Paycheck	05/27/2022	DD1341	Richard E Aaron	Direct Deposit	500.00	1,000.00
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	-554.66	445.34
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	1,219.72	1,665.06
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	-1,219.72	445.34
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	0.00	445.34
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	657.00	1,102.34
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	-657.00	445.34
Check	05/30/2022	SWHP-Jun22	Scott & White Health Pl...	Health Insura...	2,431.59	2,876.93
	Total 52040 · Health Insurance				2,876.93	2,876.93
	52045 · Payroll Taxes & Work Comp					
Paycheck	05/27/2022	DD1340	Corey C Dawson	Direct Deposit	273.84	273.84
Paycheck	05/27/2022	DD1340	Corey C Dawson	Direct Deposit	64.04	337.88
Paycheck	05/27/2022	DD1340	Corey C Dawson	Direct Deposit	0.00	337.88
Paycheck	05/27/2022	DD1341	Richard E Aaron	Direct Deposit	547.66	885.54
Paycheck	05/27/2022	DD1341	Richard E Aaron	Direct Deposit	128.09	1,013.63
Paycheck	05/27/2022	DD1341	Richard E Aaron	Direct Deposit	0.00	1,013.63
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	254.94	1,268.57
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	59.62	1,328.19
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	0.00	1,328.19
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	258.34	1,586.53
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	60.41	1,646.94
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	0.00	1,646.94
	Total 52045 · Payroll Taxes & Work Comp				1,646.94	1,646.94

Clearwater Underground Water Conservation
Profit & Loss Detail
May 2022

Type	Date	Num	Name	Memo	Amount	Balance
		52050 · Retirement				
Paycheck	05/27/2022	DD1340	Corey C Dawson	Direct Deposit	198.75	198.75
Paycheck	05/27/2022	DD1341	Richard E Aaron	Direct Deposit	397.50	596.25
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	140.00	736.25
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	125.00	861.25
		Total 52050 · Retirement			861.25	861.25
		52055 · Payroll Expenses				
Bill	05/10/2022		Card Service Center	payroll fee	8.66	8.66
Check	05/25/2022	HSAfee-May2	Wex	HSA Admin fee	25.00	33.66
		Total 52055 · Payroll Expenses			33.66	33.66
		52060 · Freshbenies				
Check	05/09/2022	May22-TS	New Benefits Ltd - Fres...	Freshbenies ...	18.00	18.00
Check	05/09/2022	May22-SC	New Benefits Ltd - Fres...	Freshbenies ...	18.00	36.00
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	18.00	54.00
Paycheck	05/27/2022	DD1342	Shelly Chapman	Direct Deposit	-18.00	36.00
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	18.00	54.00
Paycheck	05/27/2022	DD1343	Tristin S Smith	Direct Deposit	-18.00	36.00
		Total 52060 · Freshbenies			36.00	36.00
	Total 52000 · Salary Costs				26,538.12	26,538.12
	53000 · Operating Expenses					
		53010 · Bank Service Charges				
Check	05/10/2022			Service Charge	35.84	35.84
		Total 53010 · Bank Service Charges			35.84	35.84
		53030 · Appraisal District				
Bill	05/30/2022	4th Qtr 2022	Tax Appraisal District - ...	2022 4th Qtr	1,929.00	1,929.00
		Total 53030 · Appraisal District			1,929.00	1,929.00
		53100 · Clearwater Studies				
		53105 · Trinity Studies				
		53105.1 · Pumping Distribution				
Bill	05/20/2022	Inv 8956	R.W. Harden & Assoc, I...	Inv 8956	1,595.00	1,595.00
		Total 53105.1 · Pumping Distribution			1,595.00	1,595.00
		Total 53105 · Trinity Studies			1,595.00	1,595.00
		53110 · Edwards BFZ Studies				
		53110.1 · Pumping Distribution				
Bill	05/20/2022	Inv 8956	R.W. Harden & Assoc, I...	Inv 8956	1,595.00	1,595.00
		Total 53110.1 · Pumping Distribution			1,595.00	1,595.00
		Total 53110 · Edwards BFZ Studies			1,595.00	1,595.00
		53120 · Endangered Species				
		53120.2 · Reimburseable Order				
Bill	05/20/2022	FY22	USFWS		22,054.70	22,054.70
		Total 53120.2 · Reimburseable Order			22,054.70	22,054.70
		Total 53120 · Endangered Species			22,054.70	22,054.70
		53130 · General Consulting				
		53130.2 · Eval of Rules				
Bill	05/10/2022	inv 8922	R.W. Harden & Assoc, I...	Inv 8922	1,550.00	1,550.00
Bill	05/20/2022	Inv 8956	R.W. Harden & Assoc, I...	Inv 8956	2,100.00	3,650.00
		Total 53130.2 · Eval of Rules			3,650.00	3,650.00

Clearwater Underground Water Conservation
Profit & Loss Detail
May 2022

Type	Date	Num	Name	Memo	Amount	Balance
		53130.4 · Investigations				
Bill	05/10/2022		Card Service Center	Warranty dee...	11.00	11.00
Bill	05/10/2022	TX-583	LRE Water, LLC	Inv TX-583	1,625.00	1,636.00
		Total 53130.4 · Investigations			1,636.00	1,636.00
		53130.5 · Geo Logging				
Bill	05/10/2022	Inv 1409	Well Scope	Inv 1409	2,900.00	2,900.00
		Total 53130.5 · Geo Logging			2,900.00	2,900.00
		Total 53130 · General Consulting			8,186.00	8,186.00
		53150 · Water Quality				
Bill	05/10/2022		Card Service Center	distilled water	3.24	3.24
Bill	05/10/2022	13007697	HACH Company	Inv 13007697	205.84	209.08
Bill	05/10/2022	Inv 12996863	HACH Company	Inv 12996863	63.16	272.24
		Total 53150 · Water Quality			272.24	272.24
		Total 53100 · Clearwater Studies			33,702.94	33,702.94
		53300 · Computer Consulting				
		53315 · IT Network Sustainment				
Bill	05/10/2022	Inv 18663	Engineer Austin, LLC	Inv 18663	450.00	450.00
		Total 53315 · IT Network Sustainment			450.00	450.00
		53317 · Management Tool Sustainment				
Bill	05/10/2022	inv 8922	R.W. Harden & Assoc, I...	PDI	400.00	400.00
Bill	05/10/2022	inv 8922	R.W. Harden & Assoc, I...	Aquifer tool	200.00	600.00
		Total 53317 · Management Tool Sustainment			600.00	600.00
		Total 53300 · Computer Consulting			1,050.00	1,050.00
		53400 · Computer Licenses/Virus Prtctn				
Bill	05/10/2022	Inv 18663	Engineer Austin, LLC	Inv 18663	44.00	44.00
		Total 53400 · Computer Licenses/Virus Prtctn			44.00	44.00
		53450 · Computer Repairs and Supplies				
Bill	05/10/2022		Card Service Center	Monitors - Co...	455.95	455.95
		Total 53450 · Computer Repairs and Supplies			455.95	455.95
		53500 · Computer Software & Hardware				
Bill	05/10/2022		Card Service Center	QB payroll so...	366.85	366.85
		Total 53500 · Computer Software & Hardware			366.85	366.85
		53550 · Copier/Scanner/Plotter				
Bill	05/10/2022	Inv 0161200...	Xerox	Inv 016120055	486.56	486.56
		Total 53550 · Copier/Scanner/Plotter			486.56	486.56
		53600 · Educational Outreach/Marketing				
		53605 · Event Cost				
Bill	05/10/2022		Card Service Center	GoToMeeting	5.39	5.39
		Total 53605 · Event Cost			5.39	5.39
		Total 53600 · Educational Outreach/Marketing			5.39	5.39
		53700 · Legal				
		53703 · General (rules/accountability)				
Bill	05/10/2022	Inv 97529681	Lloyd Gosselink Attorne...	Inv 97529681...	7,363.37	7,363.37
Bill	05/20/2022	Inv 97531289	Lloyd Gosselink Attorne...	Inv 97531289	9,878.50	17,241.87
		Total 53703 · General (rules/accountability)			17,241.87	17,241.87
		Total 53700 · Legal			17,241.87	17,241.87

Clearwater Underground Water Conservation
Profit & Loss Detail
May 2022

Type	Date	Num	Name	Memo	Amount	Balance
		53720 · Office Supplies				
Bill	05/10/2022		Card Service Center		134.44	134.44
	Total 53720 · Office Supplies				134.44	134.44
	53730 · Permit Reviews					
		53731 · Geoscience				
Bill	05/10/2022	inv 8922	R.W. Harden & Assoc, I...	Ranch Vista	1,600.00	1,600.00
Bill	05/10/2022	inv 8922	R.W. Harden & Assoc, I...	Aria Prairie (...	150.00	1,750.00
Bill	05/10/2022	inv 8922	R.W. Harden & Assoc, I...	Moffat WSC	250.00	2,000.00
Bill	05/10/2022	inv 8922	R.W. Harden & Assoc, I...	Salado Sanct...	100.00	2,100.00
Bill	05/10/2022	inv 8922	R.W. Harden & Assoc, I...	Aria Prairie - ...	585.00	2,685.00
Bill	05/20/2022	Inv 8956	R.W. Harden & Assoc, I...	Aria Prairie	1,000.00	3,685.00
Bill	05/20/2022	Inv 8956	R.W. Harden & Assoc, I...	Big Elm RV ...	1,007.50	4,692.50
Bill	05/20/2022	Inv 8956	R.W. Harden & Assoc, I...	Dahl	357.50	5,050.00
Bill	05/20/2022	Inv 8956	R.W. Harden & Assoc, I...	Mics phone c...	1,200.00	6,250.00
		Total 53731 · Geoscience			6,250.00	6,250.00
		53732 · Legal Evaluation				
Bill	05/10/2022	Inv 97529681	Lloyd Gosselink Attorne...	Inv 97529681...	397.50	397.50
		Total 53732 · Legal Evaluation			397.50	397.50
	Total 53730 · Permit Reviews				6,647.50	6,647.50
	53790 · Vehicle Expense					
Check	05/10/2022	4497	CEFCO	ACH Approved	317.39	317.39
	Total 53790 · Vehicle Expense				317.39	317.39
	Total 53000 · Operating Expenses				62,417.73	62,417.73
	54000 · Facility Costs					
	54200 · Building Repairs/Maintenance					
Bill	05/10/2022		Card Service Center		69.09	69.09
Bill	05/30/2022	Inv 109401	Hartman ABC Pest Con...	Inv 109401	100.00	169.09
	Total 54200 · Building Repairs/Maintenance				169.09	169.09
	54300 · Janitorial Service					
Bill	05/30/2022	May2022	Andrea Matl	May 2022	300.00	300.00
	Total 54300 · Janitorial Service				300.00	300.00
	54400 · Janitorial Supplies					
Bill	05/10/2022		Card Service Center		38.66	38.66
	Total 54400 · Janitorial Supplies				38.66	38.66
	54500 · Lawn Maintenance/Service					
Bill	05/20/2022	Inv 21327	Greeson Lawn Services...	Inv 21327	225.00	225.00
	Total 54500 · Lawn Maintenance/Service				225.00	225.00
	54600 · Security					
Bill	05/30/2022	Inv 110568	Progressive Protection	Inv 110568	29.95	29.95
	Total 54600 · Security				29.95	29.95
	Total 54000 · Facility Costs				762.70	762.70
	55000 · Utilities					
	55200 · Electricity					
Check	05/30/2022	Elect-May22	APG&E	ACH approved	172.13	172.13
	Total 55200 · Electricity				172.13	172.13

Clearwater Underground Water Conservation
Profit & Loss Detail
May 2022

Type	Date	Num	Name	Memo	Amount	Balance
		55300 · Internet				
Bill	05/10/2022	Inv 0192419...	Spectrum (Charter Com...	Inv 01924190...	159.99	159.99
Bill	05/30/2022	Inv 0192419...	Spectrum (Charter Com...	Inv 01924190...	159.99	319.98
	Total 55300 · Internet				319.98	319.98
		55400 · Phone				
Bill	05/10/2022	Inv 0192419...	Spectrum (Charter Com...	Inv 01924190...	166.14	166.14
Bill	05/30/2022	Inv 0192419...	Spectrum (Charter Com...	Inv 01924190...	167.55	333.69
	Total 55400 · Phone				333.69	333.69
		55500 · Water/Garbage				
Bill	05/10/2022		City of Belton		222.88	222.88
Bill	05/30/2022		City of Belton		222.14	445.02
	Total 55500 · Water/Garbage				445.02	445.02
	Total 55000 · Utilities				1,270.82	1,270.82
	Total Expense				94,443.80	94,443.80
Net Ordinary Income					-78,336.42	-78,336.42
Other Income/Expense						
Other Income						
	61025 · Sale of Assets					
Deposit	05/13/2022			Property tran...	50,000.00	50,000.00
	Total 61025 · Sale of Assets				50,000.00	50,000.00
Total Other Income					50,000.00	50,000.00
Net Other Income					50,000.00	50,000.00
Net Income					**-28,336.42**	**-28,336.42**

Clearwater Underground Water Conservation
A/P Aging Detail
As of June 1, 2022

Type	Date	Num	Name	Due Date	Aging	Open Balance
Current						
Total Current						
1 - 30						
Total 1 - 30						
31 - 60						
Total 31 - 60						
61 - 90						
Total 61 - 90						
> 90						
Total > 90						
TOTAL						

Investement Fund - Item #5

TexPool Participant Services
1001 Texas Avenue, Suite 1150
Houston, TX 77022

TEXPOOL

TEXAS TRUST
TEXAS TREASURY SAFEKEEPING TRUST COMPANY

Summary Statement

CLEARWATER UNDERGROUND WCD
ATTN DIRK AARON
PO BOX 1989
BELTON TX 76513-5989

Statement Period 05/01/2022 - 05/31/2022
Customer Service 1-866-TEX-POOL
Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	$634.251.17	$25.000.00	-$41.000.00	$330.77	$618.581.94	$627.455.39
TexPool Prime	$639.993.29	$25.000.00	-$41.000.00	$435.63	$624.428.92	$633.200.89
Total Dollar Value	$1.274.244.46	$50.000.00	-$82.000.00	$766.40	$1.243.010.86	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	$634.251.17	$25.000.00	-$41.000.00	$330.77	$618.581.94
TexPool Prime	$639.993.29	$25.000.00	-$41.000.00	$435.63	$624.428.92
Total Dollar Value	$1.274.244.46	$50.000.00	-$82.000.00	$766.40	$1.243.010.86

6/2/2022
SEC

Clearwater Underground Water Conservation
Reconciliation Summary
10505 · Cash - TexPool, Period Ending 05/31/2022

	May 31, 22	
Beginning Balance		634,251.17
Cleared Transactions		
Checks and Payments - 2 items	-41,000.00	
Deposits and Credits - 3 items	25,330.77	
Total Cleared Transactions	-15,669.23	
Cleared Balance		**618,581.94**
Register Balance as of 05/31/2022		618,581.94
Ending Balance		618,581.94

Clearwater Underground Water Conservation
Reconciliation Summary
10500 · Cash-TexPool Prime, Period Ending 05/31/2022

		May 31, 22
Beginning Balance		639,993.29
Cleared Transactions		
Checks and Payments - 2 items	-41,000.00	
Deposits and Credits - 3 items	25,435.63	
Total Cleared Transactions	-15,564.37	
Cleared Balance		**624,428.92**
Register Balance as of 05/31/2022		624,428.92
Ending Balance		624,428.92

Budget Amend - Item #6

Clearwater Underground
Water Conservation District

Board Meeting
June 8, 2022

STAFF REPORT

Agenda Item # 6
FY22 Budget Amendments

Agenda Item # 6 :

Discuss, consider and take appropriate action if necessary, to approve the **FY22** line-item budget amendments as requested.

Narrative:

The CUWCD Staff requests line-item budget amendments for the purpose of:
1. Paying for legal counsel from Lloyd Gosselink related to general rules and accountability (rule making changes)

2. Paying consulting fees to RW Harden related to line item 53130.2 (evaluation of rules) for work on management zones and rules.

3. Price increase for Freshbenies from $18/month per person to $22/month per person beginning June 1, 2022.

This is a simple adjustment between line-items.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
RW Harden	53130.2-Eval of Rules	$1,500.00	$0.00	$1,500.00	$1,500.00	50250-Contingency	$37,647.73	$36,147.73
Lloyd Gosseli	53703-Legal/Gen Rules	$10,121.25	$0.00	$10,121.25	$10,121.25	50250-Contingency	$36,147.73	$26,026.48
Freshbenies	52060-Freshbenies		$144.00	$32.00	$176.00	52045-payroll tax/WC	$12,072.65	$12,042.65
	(Increase $4/per person/month (Total $8/month increase beginning June 1, 2022 - remianing 4 months of FY22)							

Recommendation:

Staff recommends making the line-item budget amendment as requested.

Reconvene Show Cause Hearing
Item #7

Clearwater Underground
Water Conservation District

Board Meeting
June 8, 2022

STAFF REPORT

Agenda Item #7
Show Cause Hearing

Agenda Item #7:

Continue the show cause hearing on the following violation:

a) Discuss, consider, and take appropriate action necessary upon receiving testimony related to violation of District Rule 6.5 by drilling & completing a well on January 22, 2022, without a formal CUWCD permit on a tract of land less than 10-acres and great than or equal to 2-acres, Latitude 30.930066°/ Longitude -97.701384° by both Raul Zavala ("Driller") (TDLR License #54363) officed at 1910 S. Wheeler St., Jasper, TX 76951 and Mr. Tomas Reynoso ("Property Owner"), located at 15731 Cedar Valley Rd, Salado, TX.

Summary of Facts:

1) February 14, 2022, the District received a call from adjacent property owners and a County Commissioner stating that a drilling rig was on the property of Mr. Reynoso.

2) GM sent Field Technician to the site in question on Feb 14, 2022, at 10:30 am and GM was on site by 3:45 pm to meet with Mr. Zavala and Mr. Reynoso.

3) GM discussed options with both men. GM gave verbal notice, per "*District Rule 12.3.1 Informal Notice*" that this was a serious violation, and both individuals could potentially be issued fines. In addition, they may be required to plug the well.

4) GM reviewed the District Rules and contacted both men to meet him on-site, for a *Compliance Meeting* Saturday, February 19, 2022, per "*District Rule 12.3.1(c)*".

5) GM required both parties to uncover the well head, disconnect the electricity to the well, break loose the 2-inch dresser coupling so that the GM could seal the well head in accordance with "*District Rule 12.4 Sealing of Wells*".

6) GM conducted a second *Compliance Meeting* with Mr. Tomas Reynoso Sr. and Mr. Tomas Reynoso Jr. at the District Office on Tuesday, February 22, 2022, at 11:00 am in accordance with "*District Rule* 12.3.1(c). GM and two staff members witnessed the discussion by the GM and his direction for potential compliance.

1. Meet with the Bell County Public Health District to get a site-specific plan and engineered design of the On-site Septic Facility (OSSF) so that the district could evaluate if proper setbacks from the well can be attained.
2. Meet with Mike Kriegel, Mitchell & Associates to get a proper subdivision to the home in accordance with Bell County Plating Rules.

3. Prepare to attend a Show Cause Hearing on March 9, 2022, at the Regular Board of Directors meeting per "*District Rule 12.3.2*". Mr. Reynosa was informally notified at that time of the pending hearing.

7) GM prepared a formal notice per "*District Rule 12.3.2 (a)(b)*" and sent said order on February 24, 2022, to both parties to appear before the Board on March 9, 2022, by Certified Mail, Return Receipt, and by email, meeting the 10-day notice requirements of the District.

Show Cause Hearing:

- ✓ Received Testimony of all parties related to the history and facts related to the violation on March 9, 2022 in the prescribed show cause hearing.

- ✓ Per "*District Rule 12.3.3 Remedies*"
  (a) The Board shall consider the appropriate remedies to pursue against an alleged violator during the show cause hearing, including assessment of a civil penalty, injunctive relief, or assessment of a civil penalty and injunctive relief. In assessing civil penalties, the Board may determine that each day that a violation continues shall be considered a separate violation. The civil penalty for a violation of any District rule is hereby set at the lower of $10,000.00 per violation or a lesser amount determined after consideration, during the enforcement hearing, of the criteria in subsection (b) of this rule.
  (b) In determining the amount of a civil penalty, the Board of Directors shall consider the following factors:
    - (1) compliance history;
    - (2) efforts to correct the violation and whether the violator makes a good faith effort to cooperate with the District;
    - (3) the penalty amount necessary to ensure future compliance and deter future non-compliance;
    - (4) any enforcement costs related to the violation; and
    - (5) any other matters deemed necessary by the Board.

Staff Update and Recommendation:

We issued an enforcement Order on March 9,2021,

- ✓ We found that Tomas Reynoso, Sr. is the record owner of an approximately 5-acre tract in Bell County, Texas, the physical address of which is 15731 Cedar Valley Road, Salado, Texas 76571 (the "Property");

- ✓ We found that Mr. Reynoso, by and through a Water Well Driller and Pump Installer licensed by the State of Texas, Mr. Raul Zavala, Sr. (License No. 54363), drilled a new water well on the Property (the "Well") without prior authorization by the District, in violation of District Rules 6.5.1 and 6.5.2;

- ✓ We found that Mr. Reynoso failed to file a completed operating permit application within 14 days after completion of the Well, in violation of District Rule 6.6.1;

- ✓ We found that Mr. Reynoso failed to obtain an operating permit prior to operating the Well, in violation of District Rule 6.6.2;

- ✓ We found that Mr. Zavala, drilled the Well without prior authorization by the District, in violation of District Rules 6.5.1 and 6.5.2;

- ✓ We ordered Mr. Reynoso to pay a civil penalties of no less than $1,000 to the District;

- ✓ We ordered Mr. Reynoso to obtain appropriate permits and approvals as applicable, evidencing that the Property is in compliance with applicable Bell County subdivision regulations, and Texas Commission on Environmental Quality and Bell County Health District on-site sewage facilities rules and regulations;

- ✓ We ordered Mr. Reynoso to submit an administratively complete application for an operating permit, together with requisite fees, to the District;

- ✓ We ordered that Mr. Reynosa must comply with each ordering paragraph herein defined within 90 days of the order, which deadline may only be extended for good cause shown;

- ✓ We ordered Mr. Zavala to pay a civil penalty of no less than $1,000 to the District;

- ✓ We ordered Mr. Zavala to equip the Well with a meter prescribed by the District for monthly reporting of groundwater production;

- ✓ We ordered Mr. Zavala to install a measuring tube alongside the column pipe to allow for measurement of the water level;

- ✓ We ordered that Mr. Zavala must comply with each ordering paragraph herein defined within 90 days of the order, which deadline may only be extended for good cause shown; and

- ✓ We ordered Mr. Reynoso and Mr. Zavala to appear before the Board on June 8, 2022, at 1:30 p.m. in order to continue this Hearing.

Order

IN RE TOMAS REYNOSO, SR AND RAUL ZAVALA, SR.	§ § § § §	**BEFORE THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT**

ORDER NO. 1

WHEREAS, on March 9, 2022, at 1:30 p.m., at the District's office at 700 Kennedy Court in Belton, Texas, a quorum of the Clearwater Underground Water Conservation District's ("District's") Board of Directors ("Board") commenced a properly noticed Show Cause Hearing ("Hearing"), as authorized by District Rule 12.3.2, on the alleged violations of District Rules 6.5.1, 6.5.2, 6.6.1, 6.6.2 and 6.6.3, which pertain Mr. Tomas Reynosa and Mr. Raul Zevala, Sr.'s failure to obtain requisite permits prior to the drilling and operating a new well;

WHEREAS, the District is authorized under its enabling act, Chapter 36 of the Texas Water Code, its rules, and other applicable law to implement and enforce the above-referenced rules;

WHEREAS, the District's Presiding Officer commenced the Hearing and recognized the District's General Manager, Dirk Aaron, Mr. Raul Zavala, Sr., and Mr. Tomas Reynosa, each who were present in person at the Hearing;

WHEREAS, the District's Board took jurisdiction, declared that the record would consist of the digital recording and written evidence presented by the parties, and proceeded with the Hearing to consider evidence relevant to the alleged violations of rules of the District;

WHEREAS, the District's General Manager, Mr. Dirk Aaron, presented sworn testimony and evidence during the Hearing regarding the alleged violations, including among other things the District's enforcement file; correspondence between the District General Manager and the well driller, Mr. Raul Zavala; correspondence between the District and Mr. Tomas Reynoso, well reports and records; and other records pertaining to the alleged unlawful status of an onsite septic facility, which collectively indicated that Mr. Reynoso's well was drilled and operated without prior authorization by the Distract;

NOW, THEREFORE, BE IT RESOLVED AND HEREBY ORDERED that:

(1) The above recitals and true and correct.

(2) Tomas Reynoso, Sr. is the record owner of an approximately 5-acre tract in Bell County, Texas, the physical address of which is 15731 Cedar Valley Road, Salado, Texas 76571 (the "Property").

(3) Mr. Reynoso, by and through a Water Well Driller and Pump Installer licensed by the State of Texas, Mr. Raul Zavala, Sr. (License No. 54363), drilled a new water well without prior authorization by the District, in violation of District Rules 6.5.1 and 6.5.2.

(4) Mr. Reynoso failed to file a completed operating permit application within 14 days after completion of a new water well, in violation of District Rule 6.6.1.

(5) Mr. Reynoso failed to obtain an operating permit prior to operating a new water well, in violation of District Rule 6.6.2.

(6) Mr. Reynoso shall remit to the District the penalty amount of $1,000 (one thousand and no/100 dollars).

(7) Mr. Reynoso shall obtain appropriate permits and approvals as applicable, evidencing that the Property is in compliance with applicable Bell County subdivision regulations, and Texas Commission on Environmental Quality and Bell County Health District on-site sewage facilities rules and regulations.

(8) Mr. Reynoso shall submit an administratively complete operating permit application, together with requisite fees, to the District General Manager.

(9) Mr. Reynoso shall comply with each ordering paragraph herein defined within 91 days of the order (by June 8, 2022), which deadline may only be extended for good cause shown;

(10) Mr. Zavala shall pay a civil penalty of $1,000 to the District.

(11) Mr. Zavala shall equip the Well with a meter prescribed by the District for monthly reporting of groundwater production;

(12) Mr. Zavala shall install a measuring tube alongside the column pipe to allow for measurement of the water level.

(13) Mr. Zavala shall comply with each ordering paragraph herein defined within 91 days of the order (by June 8, 2022), which deadline may only be extended for good cause shown.

(14) Mr. Reynoso and Mr. Zavala shall appear before the Board on June 8, 2022, at 1:30 p.m. in order to continue the Hearing.

(15) The District's General Manager shall communicate with the Bell County, and provide a copy of this order to the County in order to make the County aware of this order and to request that Bell County to inform the District of Mr. Reynosa's compliance or continued non-compliance with County subdivision regulations.

(16) The District reserves the right order the well to be capped and plugged in accordance with District Rule 12.5 in the event of continued non-compliance without a showing of good cause.

(17) The Show Cause Hearing is continued again until June 8, 2022, at 1:30 p.m., during which the Board will receive a status report on Mr. Reynoso's compliance with this order, and take any additional necessary enforcement action.

DULY PASSED AND ADOPTED BY THE BOARD OF DIRECTORS BY A VOTE OF 6 FOR, 0 AGAINST, and 0 ABSTENTIONS, AND EFFECTIVE ON THE 9TH DAY OF MARCH, 2022.

CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Leland Gersbach,
Presiding Officer and Board President

2022 Election Info - Item #8

Clearwater Underground
Water Conservation District

Workshop
June 8, 2022

STAFF REPORT

Agenda Item: 8
November 8, 2022 General Election

Agenda Item #8:

Discuss, consider, and take appropriate action if necessary, to direct the District General Manager to take appropriate actions necessary to meet the statutory requirements related to the upcoming general election for Precincts 2, 4, and At-Large.

Narrative:

a. The Notice of Candidate Filing Deadline for November 8, 2022, election is required by June 23, 2022, in accordance with Texas Election Code. The form required, AW3-2a prescribed by the Secretary of State, Section 141.040, Texas Election Code, will be posted at the District Courthouse, Clearwater UWCD headquarters, and on the district website.

First Day to File for a Place on the General Election Ballot (Local Political Subdivisions Only)	Saturday, July 23, 2022 (move to Friday, July 22nd)
Last Day to Order a General Election (or Special Election on a Measure)	Monday, August 22, 2022
Last Day to File for Place on General Election Ballot. (Local Political Subdivisions Only)	Monday, August 22, 2022
Last Day to File a Declaration of Write-in Candidacy, **(Local Political Subdivisions Only)**	Friday, August 26, 2022 (NEW LAW: the deadline to submit a declaration of write-in candidacy for most local (city, school, other) general elections is now the **74th day before election day.**)

[Thursday, June 23, 2022 (30th day before Saturday, July 23rd, "first day to file").

For Cities, Schools and Other Political Subdivisions: Deadline to post notice of the filing period dates in a building in which the authority maintains an office. The notice must be posted not later than the 30th day before the first day to file. (Sec. 141.040).
Senate Bill 910 (2013, RS) amended § 144.005 to provide a "first day to file" for other political subdivisions. An application may not be filed earlier than the 30th day before the date of the filing deadline.

b. Election Contract – The Board will need to approve in August, the contract with the Bell County Interim Elections Administrator (Desi Roberts) to run Clearwater's election in November 2022. Clearwater will be billed for associated expenses which are anticipated to be approximately $5,000 and will be payable in the FY23 budget year.

c. Election Order – Staff will prepare an election order for the November 8, 2022 election, and that Agenda Item and Election Order will be presented on August 10, 2022.

e. Board Positions up for Election are:

Precinct #2 Position is currently held by C. Gary Young for the 4-year term.
Precinct #4 Position is currently held by Scott A. Brooks for the 4-year term.
At-Large Position is currently held by R. David Cole for the 4-year term.

d. Applications for a Place on the Ballot (Instructions and form) will be available to applicants starting on July 22, 2022, and must be submitted to the Clearwater UWCD Office until the filing deadline

(Start taking those on July 22nd and ending on August 22nd by 5:00 pm).

g. Staff Administrative Assistant, Shelly Chapman, is a notary public and thus can notarize the applications as needed when submitted to our office.