Permit Hearing - Item #7a
Big Elm RV Resort

Gamblin Engineering Group, LLC Texas P.E. Firm # F-22202 19125 Adrian Way, Suite 100 Jonestown, TX 78645

512-484-2033 GamblinEng@gmail.com

Mr. Dirk Aaron General Manager Clearwater Underground Water Conservation District 700 Kennedy Court Belton, TX 76513 Phone: 254.933.0120; Email: daaron@cuwcd.org

Subject: Drilling Permit Application for the Big Elm RV Resort proposed well on approximately 19 acres of

land on the SW corner of W. Big Elm Road and I-35 in north-eastern Bell County, Texas.

Dear Mr. Aaron:

Gamblin Engineering Group, LLC (Gamblin Engineering) is pleased to present this Drilling Permit Application to the Clearwater Underground Water Conservation District (CUWCD) on behalf of Big Elm RV Resort for a proposed Non-Exempt, Well Classification 2 (N2) well. The proposed well will be constructed on an approximately 19-acre tract of land located in northeastern Bell County on the SW corner of W. Big Elm Road and I-35. The property is owned by BCES EATS IV, LLC (Owned by Greg and Trisha Davis) and lies in the City of Troy's CCN. Groundwater allocated to this project will be utilized to service a proposed RV Park which will entail 117 RV lots, 10 cabins, and 6 Tent areas serviced by a Public Water Supply well. Funding for the project is being provided through private sources.

The proposed well is designed to target the Middle Trinity and it is anticipated that the production zone will be from approximately 1,412 feet below ground surface (bgs) to 1,475 feet bgs (see Proposed Well Construction Drawing). The pumping rate from the well is anticipated to be intermittent and be approximately 80 gpm.

The proposed use of the groundwater from the well will be public use in compliance with Title 30, Part I, Chapter 290, Subchapter D of the Texas Administrative Code (TAC). The well will be utilized to gather data in support of a Hydrogeologic Report and an application to the CUWCD for an Operating Permit.

NEEDS ASSESSMENT

The Texas Commission on Environmental Quality (TCEQ) dictates minimum water capacity requirements for water systems based on the type of usage. The well capacity requirement for Big Elm RV Resort can be found in TAC Title 30, Part I, Chapter 290, Subchapter D, Rule §290.45, c, 1, B.

TITLE 30 ENVIRONMENTAL QUALITY

PART 1 TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

CHAPTER 290 PUBLIC DRINKING WATER

SUBCHAPTER D RULES AND REGULATIONS FOR PUBLIC WATER SYSTEMS RULE §290.45 MINIMUM WATER SYSTEM CAPACITY REQUIREMENTS

- (c) Noncommunity water systems serving transient accommodation units. The following water capacity requirements apply to noncommunity water systems serving accommodation units such as hotel rooms, motel rooms, travel trailer spaces, campsites, and similar accommodations.
 - (1) Groundwater supplies must meet the following requirements.
 - (B) For systems serving fewer than 100 accommodation units with ground storage or serving 100 or more accommodation units, the system must meet the following requirements:
 - (i) a well capacity of 0.6 gpm per unit;

Big Elm RV Resort plans to develop 117 RV lots, 10 cabins, and 6 Tent areas for a total of 135 (117+10+8) accommodation units. The TCEQ minimum well capacity requirement for Big Elm RV Resort is 135 units x 0.6 gpm/unit = 79.8 gpm or approximately 80 gpm

Big Elm RV Resort has explored a public water supply service connection with the City of Troy as the subject property falls in Troy's Water CCN. The City of Troy has no plan in the immediate future to extend services to this subject property. Big Elm RV Resort contacted the City of Troy in August 2020 and requested a service line extension. Through several management changes at the City of Troy, Big Elm RV Resort attempted to negotiate a reasonable price for extending service to the property. The City of Troy stated that they would have to bore under I-35 and the costs that were quoted by the City fluctuated several times from \$200,000 to \$500,000. Further negotiations have stagnated, and even if approved, actual construction could be years out.

Big Elm RV Resort also looked at obtaining a supply of public water from nearby Elm Creek Water Supply Corporation (Elm Creek WSC). In April 2021, Big Elm RV Resort contracted a study with Big Elm WSC's contractor to determine the feasibility of installing the infrastructure to allow Big Elm WSC to supply water to the project. The Study came back quickly and suggested an inadequately sized one inch line for \$200,000. Further negotiations stalled after that. A recent conversation with Elm Creek WSC revealed that they do not have the capacity to serve Big Elm RV Resort with their current water source and it was projected to take years with an astronomical cost for Elm Creek WSC to make the upgrade. Elm Creek WSC encouraged Big Elm RV Resort to pursue their own water service via a Public Water Supply Well.

Big Elm RV Resort will comply with CUWCD's Management Plan and comply with all of the District's rules as well as all groundwater use permits and plans promulgated pursuant to the District's rules.

Gamblin Engineering appreciates the opportunity to submit this application for review. We welcome any questions or comments you may have concerning this Drilling Permit Application. Please call us at 512.484.2033 or by email at wgamblin@gamblineg.com.

Kind regards,

William Gamblin, P.E. Principal Engineer

Drawings:

Proposed Well Area Map Proposed Well Location on Plat Proposed Well Construction

With Drie M.E.

Attachments:

Attachment 1 – Class 2 Non Exempt Well Drilling Permit Application



APPLICATION FOR NON-EXEMPT WELL **CLASSIFICATION 2**

Phone: 254 933-0120 Fax: 254 933-8396 Every drop counts!

P.O. Box 1989. Belton: TX 76513

A NON-EXEMPT WELL, CLASSIFICATION 2 is a well that satisfies the following conditions:

1) A water well used for purposes other than domestic, livestock or poultry; or 2) A water well that is drilled, equipped or completed so that it is capable of producing more than 25,000 gallons/day.

	k one of the following: DRILLING PERMIT	OPERATIN	C PERMIT	OPERMIT A	MENDMENT
	(Complete Sections 1, 2, 3, 4 & 7)	(Complete Sec		Modify Dillin	
	New Well	update Section different from	s 2, 3, & 4 if Drilling Permit)		ections 1,2,3,4 & 7)
	Replacement Well	Water to Rema	ain in District	Modify Oper (Complete Se	ections 1,5 & 7)
		Water to be Ex	ported Outside District*		ell Ownership
6 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	An application for an Operating Permit must be days of completing a new well, or reworking/re-existing well. A Hydrogeological Report is required for 1) Op applications requesting an annual maximum permore than 37 acre-feet: or 2) amendments to incorproduction capacity of a public water supply. It commercial, industrial, agricultural or irrigation woutside casing diameter greater than 6 5/8 inches District Rule 6.9.2. Requests to export water outside the District must complete Section 7.	quipping an erating Permit itted use of ease production nunicipal, vell with an as discussed in	State of Texas W within 60 days of NEW Per District Water Quality A Installer and/or screen test, sam Installer or Drill days of the well purge the well is pump permanen	t Rule 9.3 and State ell Reports are due of well completion. et Rule 9.3.3 at composes at composes at composes at compose to require the sar completion. Tempo required should the try installed in first-properating permits	pletion of all wells d by the Pump t Staff will provide dinate with Pump nple within 45 rary pump to well not have 45 days. This
	Owner Information				
	Note: If well owner is different from pro construction and operation. Well Owner: BCES EATS IV, LLC		ide documentation fro lady@gmail.com_ _{Te}		
	Address: 7498 Brewster Rd.	Te	emple, TX	Texas	76501
	(Street or P.O. Box)		(City)	(State)	(Zip Code)
	Contact Person (if other than owner): Trish	na Davis	Telepho	one No.: (254) 760	-6465
	If ownership of well has changed, name of	previous owner		State W	ell No.
	Property Location & Proposed Well Loca Owner of property (if different from well ov Property is located	vner):		on swco	rner of I-35/Big Elm Rd. Vame of Road)
	(Number) Acreage: ~19.4 Bell CAD Property III				
	Well Description (Submit if State of Texas a. Proposed use of well and estimated amo *Domestic;	unt of water to be i	ised for each purpose:	A *	ltural/Irrigation;
	*Total number of houses to be serviced **Notice is required of any application t provide water or wastewater service wit b. Estimated distance from nearest:(feet)	x **Publ by the well 117 RV Stot o the TCEQ to obtained pu	ie Supply; s. 10 Cabins. ain or modify a Certific	Other. ate of Convenience permit.	
	*Total number of houses to be serviced **Notice is required of any application to provide water or wastewater service with b. Estimated distance from nearest:(feet) -760 N / S Property Line; -0.62 miles River, Stream or Lake; N/A Other Source of Contame	x **Publ by the well 117 RV Slot o the TCEQ to obt- h water obtained pu -160 E / W -100 Exist ination (cemetery,	ic Supply; s. 10 Cabins. ain or modify a Certific irsuant to the requested / Property Line; N/A ing Water Well; ~1000 pesticide mixing/loadin	Other. ate of Convenience permit. Existing Septimes Livestock Eng., petroleum storage	and Necessity to otic Leach Field; nelosure; e tank, etc.)
	*Total number of houses to be serviced **Notice is required of any application to provide water or wastewater service with b. Estimated distance from nearest:(feet) -760 N/S Property Line; -0.62 miles River, Stream or Lake; N/A Other Source of Contam c. Estimated rate of withdrawal (GPM): 80 e. Is there another well on the property? ©	x **Publ by the well 117 RV Stot o the TCEQ to obt: h water obtained pu -160 E / W -100 Exist ination (cemetery, d. Is	ic Supply; s. 10 Cabins ain or modify a Certific irsuant to the requested / Property Line; ing Water Well; pesticide mixing/loadins s property subject to floot the well part of a multi	Other. ate of Convenience permit. Existing Sepontainers of Livestock Eng. petroleum storage oding: O Yes Convell aggregate systematical existing sepontail existing separate existing sepontail existing	and Necessity to otic Leach Field; nclosure; e tank, etc.) No
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NOTE: If this is a replacement well, indicate location of well that is being replaced and distance from the proposed well. Abandoned well must be properly capped or filled in accordance with state law and the rules of the District.

be modified.

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(Street or P.O.	Box)		Comments/notes			
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Operating Permit						
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Trisha Davis

PERMIT TERMS: Drilling Permits—effective for 365 days from the date the permit application is approved by the Board. Combination Drilling / Operating Permits—effective until the end of the calendar year in which it is issued. Permits may be renewed by the General Manager, subject to any changes necessary under proportional adjustment regulations, District Rules, or the District Management Plan.

SPACING/ACREAGE REQUIREMENTS: Refer to District Rules, Section 9.5. For a well with a column pipe size of 2" or less, a minimum tract size of 2 acres is required, with a 100' setback from other well sites, and a 50' setback from property lines. Acreage and setbacks increase with larger column pipe size.

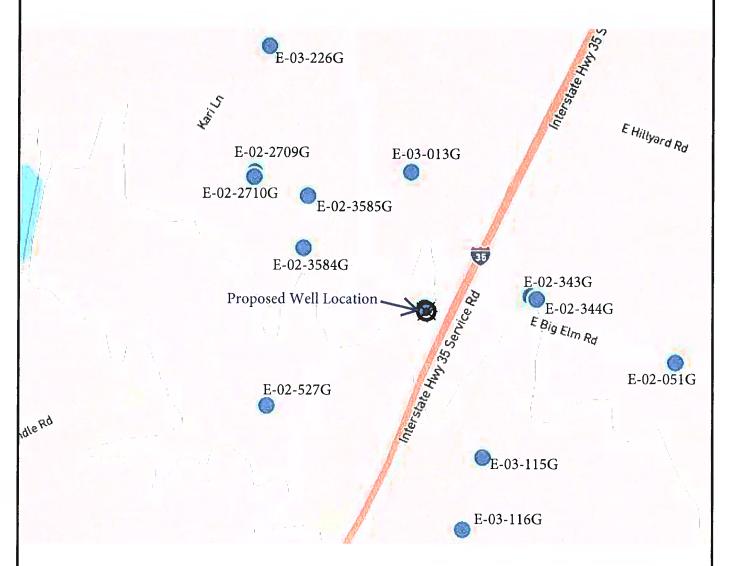
NOTICE REQUIREMENTS: Permit applicants must provide notice of filing as follows: 1) publication in a newspaper of

NOTICE REQUIREMENTS: Permit applicants must provide notice of filing as follows: 1) publication in a newspaper of general circulation in the District; and 2) certified mail, return receipt requested, to all adjacent property owners and owners of wells located within ¹⁴ mile radius of the existing well or proposed well that is the subject of the application. The District will provide the appropriate forms for notification. Applicant must provide 1) proof of publication of public notice; and 2) proof of receipt by certified mail of the public notice to property owners as

SUBMIT FOR ADMIN REVIEW

Big Elm RV Resort

CUWCD Permitted/Registered Wells Nearby



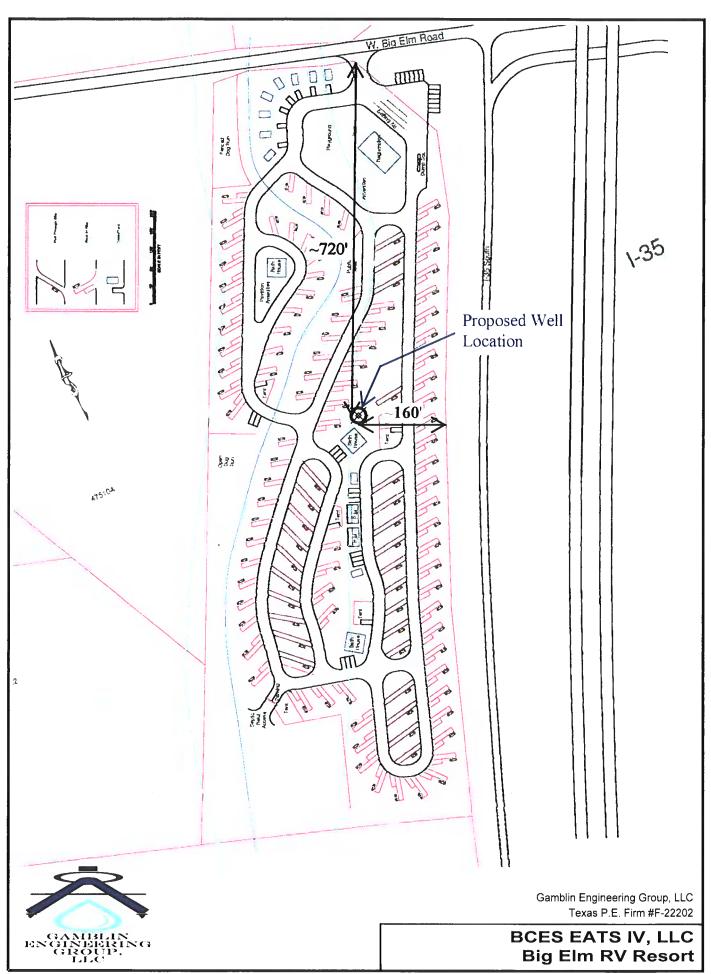
Note: Well# E-21-037G is a shallow (~20 foot in depth) hand dug well on-site which will be plugged and abandoned in accordance with TDLR rules.

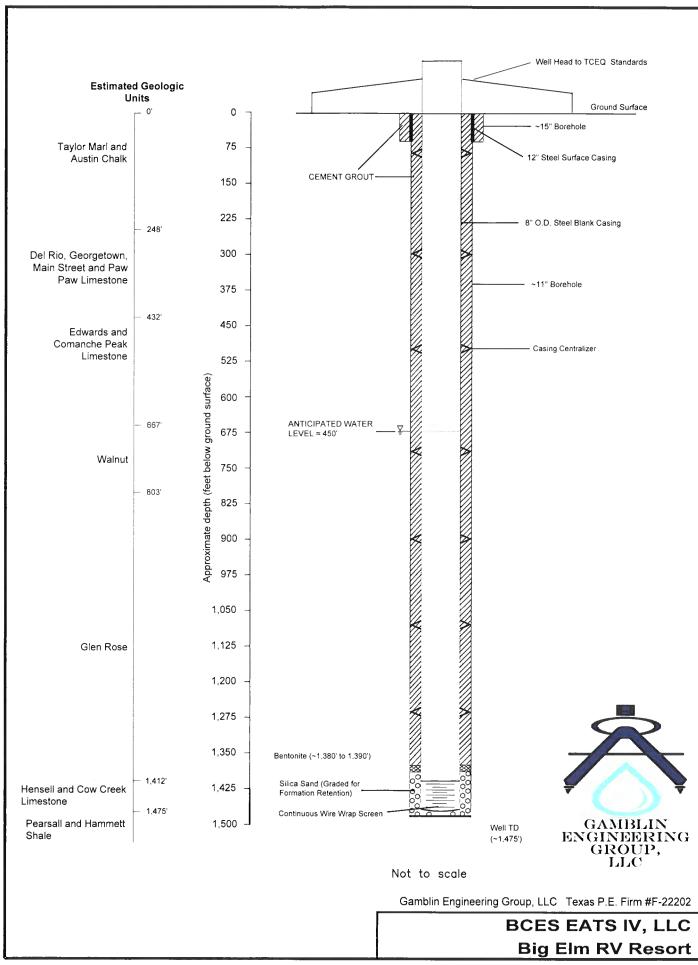


Gamblin Engineering Group, LLC Texas P.E. Firm #F-22202

BCES EATS IV, LLC Big Elm RV Resort

Proposed Well Area Map





Conceptual Well Construction



Staff Report Application for Drilling Permit N2-22-003P



Applicant/Owner: Greg & Trisha Davis, BCES EATS IV.LLC

c/o William Gamblin P.E.

7498 Brewster Rd. Temple, TX 76501

Location of Well:

19-acre tract located in northeastern Bell County on the Southwest Corner of West Big Elm Road and Interstate 35. Troy. Texas, Latitude 31.235356°/Longitude -97.289406° (well# N2-22-003P).

and interstate 33. Troy. Texas	·	T	(Well# NZ-ZZ-003P).
Proposed Annual	Proposed Use	Aquifer:	Nearest Existing
Withdrawal:			Wells:
	Exploratory Drilling	Hensell Layer	1 @ 1/4 mile
Initial Rate: 80 gpm	Permit	of the Trinity	4 @ 1/2 mile
Column Pipe: 3-inch		Aquifer	
	Proposed future Use is		
Withdrawal:	Public Water Supply		
Proposed annual quantity	System for an RV Park		Note: All wells within
not to exceed 23.0 acre-feet			½ mile are not
or 7,494.573 gallons per			completed in the
year			Middle Trinity Aquifer
Withdrawal of this well is			
for exploration purposes to			
conduct a "TCEQ			
TAC Title 30, Part I,			
Chapter 290, Subchapter D,			
Rule §290.45, c, 1, B.",			
Regulations for public water			
supply systems			

General Information

William Gamblin P.E. submitted an application, on behalf of the proposed "Big Elm RV Resort" for a Non-Exempt, Well Classification 2 (N2) public water supply well. The proposed well will be constructed on an approximately 19-acre tract of land located in northeastern Bell County on the SW corner of W. Big Elm Road and I-35. The property is owned by BCES EATS IV, LLC (Owned by Greg and Trisha Davis) and lies in the City of Troy's CCN.

Groundwater allocated to this project will be utilized to service a proposed RV Park which will entail 117 RV lots, 10 cabins, and 6 Tent areas serviced by a Public Water Supply well. Funding for the project is being provided through private sources.

The proposed well is designed to target the Middle Trinity and it is anticipated that the production zone will be from approximately 1,412 feet below ground surface (bgs) to 1,475 feet bgs (see Proposed Well Construction Drawing). The pumping rate from the well is anticipated to be intermittent and be approximately 80-gpm.

The proposed use of the groundwater from the well will be public use in compliance with Title 30, Part I, Chapter 290, Subchapter D of the Texas Administrative Code (TAC). The well will be utilized to gather data in support of a Hydrogeologic Report and an application to the CUWCD for an Operating Permit.

The district identified 0 domestic wells in ½-mile of the proposed well. The applicant has notified all wells owners in a ¼-mile in accordance with this application and has also meet the district requirement to publish notice in the Temple Daily Telegram on April 15, 2022.

This property lies within the City of Troy's CCN # 10004 (certificate of convenience and necessity). The property also lies adjacent to the Elm Creek WSC CCN #10031. The applicant has investigated with the City of Troy and Elm Creek WSC for the possibility of public water supply delivery and <u>will</u> <u>testify</u> that public water is currently either not available or unaffordable, thus the need to pursue groundwater rather than public water supply for the purpose of a proposed RV facility.

The plat will also be subject to the Bell County Rules for RV Infrastructure "https://www.bellcountytx.com/infrastructurereqwithsignatures.pdf" and FEMA regulations for property development in the flood zones shown in the attached map.

Verification and approval of on-site sewage facilities (OSSF) will be conducted by the Bell County Public Health District – Environmental Health Division (BCPH-EHD) once the tract navigates the plating process with Bell County. Staff will confirm with BCPHD-EHD the well location and assist them in verifying set-back from the proposed on-site septic system yet to be designed.

Per Rules 6.9 and 6.10

In deciding whether or not to issue a permit, the Board must consider the following:

1. Does the application contain all the information requested, is the application accurate? Does it meet spacing and production limitations identified by District Rules, and does it conformed to all application requirements which include public notification and accompanied by the prescribed fees? (Rule 6.10.24(a)(b), TWC 36.116(a)(1), TWC 36.113(d)(1) and Rule 6.9.1(b)(1)(2)

The application is complete—all requested information has been provided. The application conforms to said rules with all required application fees. In addition, the applicant has met all notification requirements in a proper manner per District Rules.

2) Is the proposed use of water dedicated to a beneficial use? (TWC 36.113(d)(3) and District Rule 6.10.24 (d).

The groundwater produced from this well is for public water supply use per the Texas Commission on Environmental Quality (TCEQ) who dictates minimum water capacity requirements for water systems based on the type of usage. The well capacity

requirement for Big Elm RV Resort can be found in TAC Title 30, Part I, Chapter 290, Subchapter D, Rule §290.45, c, 1, B.

3) Has the applicant agreed to avoid waste and achieve water conservation? (TWC 36.113(d)(6) and Rule 6.10.24(f)

The applicant should testify they understand per District Rules that by signing the application form the applicant agrees to stating compliance with the District's Management Plan

Applicant should testify to the importance of water conservation measures in the proposed RV Park and that options for outside water conservation are very important and vital to the sustainability of the aquifer. The District hopes that the applicant states in testimony they do not intend to utilize the groundwater for extensive landscape purposes nor a vanity pond. These assurances should be declared in testimony by the applicants or their representative.

4) Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure? (TWC 36.113(d)(7) and Rule 6.10.24(g))

The applicant (by signing the application form) and should offer testimony that if the well deteriorates over time or becomes damaged in such a way that the well is inoperable that state law and district rules require such a well to be plugged before a replacement well can be drilled.

5) Will the proposed water well comply with spacing and production limitations identified in our rules? (TWC 36.116(a)(1) and Rule 6.10.24(b)) and Rule 9.5.2

The proposed well will have a column pipe size not to exceed 3-inch. Based on this column pipe size, a minimum size tract of 5 acres is required, with a 300-foot spacing requirement from other wells. The 200-foot setback requirement from adjacent property lines has been met for this proposed exploratory well by utilizing the center of the road access road providing approximately 295 from the east and 720 feet to the north property line. Testimony from the applicant that they will adhered to all spacing requirements per District Rule 9.5 Spacing Requirements.

The District rules do not impose production limitations other than those determined applicable in the review of the today's drilling permit request for a well to conduct the study the prescribed studies necessary for the future operating permit and the required TCEQ application and the Hydrogeologic Report.

The applicant and their representative need to understand that future operating permit for production provide evidence that the permit must not cause any unacceptable level of decline in water quality of the aquifer, or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence.

These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

Will the proposed use of water unreasonably affect existing groundwater and surface water resources or existing permit holders?

Based upon available information, there are the following number of wells as defined for domestic use and completed, and active from the Middle Trinity Aquifer.

0 wells within 1/4 mile and 0 wells within 1/2 mile = 0 total

Mike Keester, RW Harden & Associates, has review the application and has determined anticipated drawdown and have provided the <u>attached MK report</u>.

His conclusions and recommendations stating that there is some uncertainty regarding the potential annual production from the well for public water supply use. He states that "the projected water use may be high compared to other similar facilities". We recommend the applicant provide additional information with a future operating permit application to substantiate the projected water use of 23 acre-feet per year.

Additionally, the District, to the extent possible, must issue permits up to the point the total volume of exempt and permitted groundwater production will achieve the applicable Desired Future Condition (DFC) per TWC 36.1132(a)(b) and Rule 6.10.25(a)(b)(c)(d)(e).

7) Is the proposed use of water is consistent with the District's Groundwater Water Management Plan related to the approved DFC and the defined available groundwater for permitting?

The District's Management Plan reflects a groundwater availability figure in the Middle Trinity Aquifer of 1099 ac-ft/year Modeled Available Groundwater (then reserve 548 ac-ft/year for exempt well use) thus 551 ac-ft/year is the Managed Available Groundwater for permitting.

The Board, per the District Management Plan, has evaluated groundwater available for permitting the Middle Trinity Aquifer and most recently evaluated the available groundwater for permitting (consistent with the management plan as stated on pages 9-10).

The requested permit amount relative to the modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Middle Trinity Aquifer was set by CUWCD based on drawdown of the aquifer. This was reviewed and again approved by the board in January 2019. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 1099 acre-feet per year from the Middle Trinity.

A summary of YTD 2022 permit production, HEUP & OP Permit Analysis, pending applications and *Exempt Well Reservations for the Trinity Aquifer, per District Report illustrates current Middle Trinity permits total 471.660 acre feet/year.

Currently the District has a pending permits of 5 acre feet/year, thus available for permitting is 79.72 acre feet/year. (see attached Trinity Aquifer Status Report, April 2022).

8) What are the Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board?

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit. (see attached Trinity Aquifer Status Report, April 2022).

9) What has the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 8.3?

Refer to #7 above. Reservation of Modeled available groundwater for <u>exempt well</u> use will not be exceeded by granting this permit. 548 ac-ft/year vs 516 ac-ft estimated to be used annually in the Middle Trinity. (see 2021 district exempt use report)

10) What is the amount of groundwater authorized under permits previously issued by the District?

Refer to #7 above. Existing permits do not exceed the managed available groundwater (modeled available groundwater – exempt well use = Managed available groundwater) for the Middle Trinity Aquifer which is 583 ac-ft per year.

What is the reasonable estimate of the amount of groundwater that is produced annually under existing non-exempt permits issued by the District?

The total permitted amounts for non-exempt wells in the Middle Trinity Aquifer in 2022 was 471.669 acre-feet and the actual production in 2020 was 67.37 acre-feet (14.28%) of permitted amount. (Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2021).

12) Yearly precipitation and production patterns.

Clearwater is currently in no drought management stage based on the PDI system (average running total annual rainfall) over the Aquifer in the District, is currently at <u>31.959</u> inches of rain received in the last 365 days (4-6-2022) thus 96.85% of annual expected rainfall of 33 inches. The Middle Trinity Aquifer permit holders in all of 2021 have used only 14.28% of total permitted amounts in the Aquifer. Permit holders did not exceed their total permitted amounts in 2020 or 2021.

The gravity of the current drought is reminiscent of epic drought of 2011-2013, significant drought in 2018 and again in summer of 2020. The current drought does necessitate the need for all permit applications to be evaluated based on conservative needs and usage that is not contradicted by the current voluntary drought contingency plan stage.

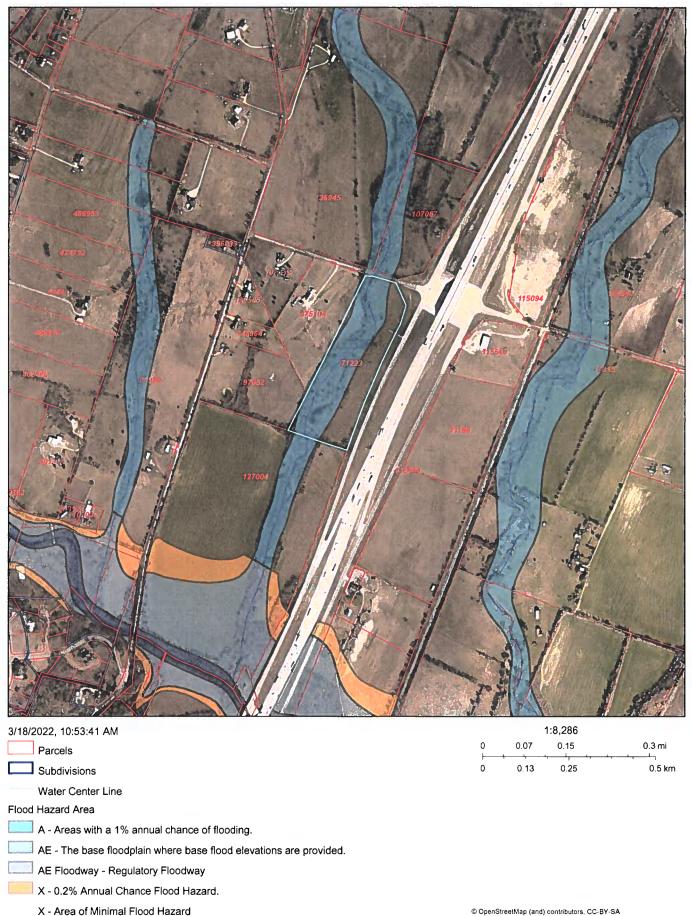
Conclusions and Recommendations:

- 1) District GM recommends that the Board only approve drilling permit for this well for the purpose of the hydrogeologic report and the necessary requirements of the applicant to pursue the TCEQ approval for an RV Park public water supply.
- 2) District GM recommends that the applicant discuss the project with both Bell County Engineers Office on the requirements for infrastructure similar to platting requirements.
- 3) District GM recommends the applicant and their representative review the FEMA requirements for development and approval of RV facilities when constructed in identified flood zones.
- 4) District GM encourages the board and applicant's representative to limit the well to a 2-inch column pipe if the Mr. Gamblin agrees that a pump can be installed with the capabilities to provide the applicant and instantaneous pressure of 80gpm, seeing that this well is located in the proposed management zone known as "Belton Lake Zone" (BL).
- 5) District GM concurs with Keester that the following conditions for the well's construction and for limiting this application to only a drilling permit necessary for the following activities:
 - To assess actual changes in water levels due to pumping from the proposed well and regional
 water level declines, the pump installer shall install a measuring tube alongside the column
 pipe to allow for measurement of the water level using an e-line or other direct measurement
 method.
 - Require a geophysical log (at a minimum, gamma ray, spontaneous potential, and resistivity curves) be obtained of the open borehole.
 - Provide a copy of the documents submitted to the Texas Commission on Environmental Quality when requesting the well be granted interim approval for public water supply use.
 - The projected water use may be high compared to other similar facilities thus we recommend the applicant provide additional information with a future operating permit application to substantiate the projected water use of 23 acre-feet per year.

Attachments are as follows:

Keester PG Technical Memorandum05 05 2022CUWCD Edwards BFZ Aquifer Status Report04 13 2022CUWCD 2021 Exempt Well Estimate of Use Report12 31 2021CUWCD Site Map showing FEMA LayersSee AttachedApplications, fees and Notification AffidavitSee Attached

Bell CAD Web Map



© OpenStreetMap (and) contributors, CC-BY-SA

_	FC Analysis Ove (2000-Presen Todeled Available Grou	nt)	1	nd OP Perr to the Model Groundwat		<u>Total</u> Jan 498.6	2 YTD Prod. - Mar 5 Ac-ft 51%		nding cations	Exempt	: Well Rese	ervations
Trinity Aquifer (by layer)	DFC Adopted * Average Drawdown (by layer)	MAG ** Ac-ft	HEUP Ac-ft (by layer)	OP Ac-ft (by layer)	Total Permitted Ac-ft (by layer)	2021 YTD Prod. (by layer)	2022 YTD Prod. (by layer)	Available for Permitting Ac-ft (by layer)	Pending Applications Ac-ft (by layer)	Exempt Well Reserve Ac-ft (by layer)	2021 Exempt Well Use Estimate Ac-ft (by layer)	Available Exempt Use Ac-ft (by layer)
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	- 1.38 ft/yr -83 ft/60 yrs	974	61.9	72.14	134.04	18.70	1.14	146.96	0	693	221	472
Hensell (middle)	-2.28 ft/yr -137 ft/60 yrs	1099	259.3	212.369	471.669	67.37	12.39	79.72	***5.00	548	516	32
Hosston (lower)	- 5.50 ft/yr -330 ft/60 yrs	7193	1181.4	2957.62	4139.02	1619.53	485.12	2875.98	0	178	56	122
Total		9266	1502.6	3242.129	4744.729	1705.6 (35.95%)	498.65 (10.51%)	3102.66	5.00	1419	793	626

^{*}Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

Rancho Vista Phase 2 N2-21-008P (5.00 ac-ft/yr)

^{**}The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

^{***}Pending applications



CUWCD Exempt Well Use Summary

Aquifer	Total Active Registered Exempt Wells ³	Registered Domestic Wells	Estimated Domestic Use Gallons/Day ^{1,2}	Estimated Domestic Use Ac- ft/Year ^{1,2}	Registered Stock Wells	Estimated Stock Use Gallons/Day ⁴	Estimated Stock Use Ac-ft/Year ⁴	Total Estimated Use Gallons/Day ⁷	Total Estimated Exempt Well Use Ac-ft/Year ⁷	MAG Reserved Exmpt
Glen Rose (Upper Trinity)	501	412	120,535	135	89	76.896	86	197,431	221	Well Use
Hensell (Middle Trinity)	944	886	410.132	459	58	50,112	56	460,244	516	well ose
Hosston (Lower Trinity)	149	138	40.373	45	11	9,504		49.877	56	
Trinity (Total) ⁶	1,594	1,436	571,040	640	158	136,512	153	707,552	793	1,419
Edwards BFZ	833	704	205,962	231	129	111,456	125	317,418	356	825
Edwards Equivalent	489	390	114,098	128	99	85,536	96	199,634	224	
Buda	28	15	4,388	5	13	11,232	13	15,620	17	THE REAL PROPERTY.
Lake Waco	8	3	878	1-0/	5	4,320	5	5,198	6	- SAME
Austin Chalk	225	141	41,251	46	84	72,576	81	113,827	128	
Ozan	162	114	33,352	37	48	41,472	46	74,824	84	
Pecan Gap	67	44	12,873	14	23	19,872	22	32,745	37	
Kemp	15	11	3,218	4	4	3,456	4	6,674	7	1200
Alluvium	592	379	110,880	124	213	184,032	206	294,912	330	Elle H
Other ⁵	1,586	1,097	320,938	359	489	422,496	473	743,434	833	
CUWCD Total Active	4,013	3,237	1,097,941	1,230	776	670,464	751	1,768,405	1,981	

- 1. Domestic use estimate assumes 106 gallons/person per day (USGS estimate of domestic use outside of a municipal water system) and 2.76 persons/household (U.S. Census Bureau, Population Estimates Program (PEP) July 1, 2019)
- 2. Benjamin G. Wherley, Ph.D. Associate Professor- Turfgrass Science & Ecology Dept. of Soil and Crop Sciences Texas A&M University estimate of 2,000ft² warm season turfgrass requires 38,855gal/yr/lawn or 106gal/day/lawn; "Ranchette" Avg. lawn size is 13,042ft², 6.5X larger; 6.5 X 106gal/day/lawn= 689gal/day/lawn; "Ranchette" Middle Trinity Wells; 689 X 217=an additional 150,924gal/day/lawn; 490ac-ft/yr or an 89% increase in Middle Trinity exempt well use from the 2018 estimate of 258ac-ft/yr.
- 3. Exempt well use estimate factors out all plugged, capped, monitor and inactive wells in the database.
- 4. Source of stock water estimates is Texas Agrillife Extension @ 18 gallons water per day per cow. Livestock water use estimates are based on the 2017 Census of Agriculture, USDA National Agricultural Statistics Service. 36,868 cows / 771 stock wells= 48 cows/stock well; 48* 18gpd= 846 gal/day/stock well, 747ac-ft/yr or a 34% increase in annual stock use from the 2018 estimate of 556ac-ft/yr.
- 5. The "Other" designation is the total of minor aquifer and alluvium source designation of the exempt wells.
- 6. Trinity Aquifer wells registered with unknown depth are assigned to the Middle Trinity per Board decision.
- 7. All estimates of groundwater use by exempt well owners is based on assumptions and scientific data, but by no means are they to be interpreted as recommended practices by CUWCD.

Mike Keester, P.G. Review

9009 Mountain Ridge Dr • Suite 100 • Austin Texas 78759 • ph (512) 345-2379 • fax (512) 338-9372

TECHNICAL MEMORANDUM

Dirk Aaron, General Manager – Clearwater Underground Water Conservation

District

From: Michael R. Keester, PG – R. W. Harden & Associates, Inc.

Date: May 5, 2022

To:

Subject: Hydrogeologic Evaluation of the Big Elm RV Resort Well (N2-22-003P) Drilling

Permit Application

Proposed Well ID: N2-22-003P Well Owner Name: BCES EATS IV, LLC

Tract Size: 19.4 Acres Column Pipe Size: Max 3 inches

Aquifer: Middle Trinity **Proposed Annual Production:** 23 Acre-Feet per Year

Proposed Instantaneous Pumping Rate: 80 Gallons per Minute

According to information provided by the applicant's engineer, the proposed well is intended to serve as a Public Water Supply to an RV Park consisting of 117 RV lots, 10 cabins, and 8 tents. Based on the number of units and the Texas Commission on Environmental Quality requirement of 0.6 gallons per minute (gpm) of capacity per unit, the well is designed to produce at an instantaneous rate of 80 gpm. The applicant's engineer also indicated anticipated annual production of 23 acre-feet per year assuming 2 persons per unit using 75 gallons of water per person per day or 150 gallons per unit.

Actual annual use may be lower than projected by the applicant. United States Department of Agriculture Forest Service guidance documents indicate average water consumption is generally less than 30 gallons per person per day at sites with a water connection with a maximum of about 35 gallons per day (https://www.fs.fed.us/t-d/pubs/pdfpubs/pdf07732326/pdf07732326dpi72.pdf). Assuming a high use value of 35 gallons per person per day with 2 persons per unit and all units occupied results in an estimated annual use of about 10.6 acre-feet per year. For our analysis of the projected impacts from production we used both the high estimate of 23 acre-feet per year and a lower estimate of 10.6 acre-feet per year.

The identified source for the projected use is the Middle Trinity Aquifer. According to the CUWCD geologic model, the top of the Middle Trinity is about 1,420 feet below ground level and about 62 feet thick at the proposed well location. The Conceptual Well Construction diagram provided with the application is reasonably consistent with the CUWCD geologic model. Site specific conditions encountered while drilling will determine the final design of the well and completion interval. We recommend conducting geophysical logging of the open borehole for accurate delineation of the subsurface geologic units.

The groundwater availability model (Kelley and others, 2014) indicates the Middle Trinity Aquifer transmissivity is about 380 gallons per day per foot (gpd/ft) with a storage coefficient of 0.00002. However,

using the aquifer thickness from the CUWCD geologic model with the groundwater availability model hydraulic conductivity of 1.3 feet per day for the Middle Trinity Aquifer results in a transmissivity of about 600 gpd/ft. For our analysis of potential drawdown due to the proposed production, we used the higher transmissivity estimate and the storativity value from the groundwater availability model to assess the potential drawdown at the proposed well and at the existing well located nearly two miles from the proposed well (Figure 1).

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation (Theis, 1935), which relates water-level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. As the duration of pumping and distance from the well increase, the uncertainty in the calculated drawdown also increases. To assess the potential effects of the proposed production, the equation uses values from the groundwater availability model datasets.

Table 1 presents the range in calculated drawdown based on an annual production rate of 10.6 to 23 acrefeet per year. For *1-Day Drawdown*, we applied the proposed instantaneous pumping rate of 80 gpm for a period of 24 hours. For *30-Day Drawdown*, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed range of the annual production rate divided by 12 then multiplied by 1.15). For the *1-Year Drawdown*, we used the range of the proposed annual production amount.

The predicted drawdown amounts are based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted drawdown of less than one foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics.

The projected drawdown values using the estimated transmissivity value results in an estimated 1-day drawdown of about 243 feet at the proposed well with negligible drawdown estimated at the nearest known Middle Trinity well. However, these values are highly uncertain due to a lack of data in the area for the hydraulic characteristics of the Middle Trinity Aquifer. If annual production is a projected by the applicant, predicted drawdown will be nearly 60 feet in the proposed well with the predicted drawdown decreasing by more than one-half at the lower annual rate.

There are few known Middle Trinity wells near the proposed well with sufficient water-level data to assess the local trend in water levels. However, Middle Trinity Aquifer water level declines have been documented in Southern Bell, Williamson, and McLennan County (George and others, 2011; Keester, 2018). Utilizing the CUWCD aquifer status tool (Keester and Pedrazas, 2020), the estimate water-level decline is about 3 feet per year with a current water level of about 345 feet below ground level which is more than 1,000 feet above the top of the aquifer.

There is only one known well completed in the Middle Trinity Aquifer within two miles of the proposed well. Predicted drawdown at this well is less than 10 feet after one year of production. With water rising over 1,000 feet above the top of the aquifer in the well, the predicted drawdown will not inhibit the ability to produce groundwater from the existing well. In addition, with few other Middle Trinity wells in the area, we recommend approval of the requested spacing variance.



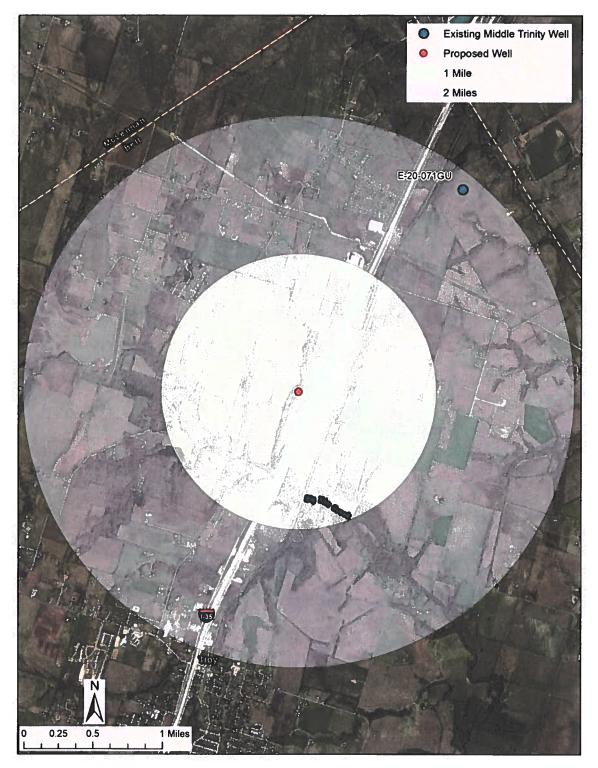


Figure 1. The proposed well and existing CUWCD Middle Trinity well. Detailed information for each well shown is available through the District's website (https://cuwcd.org/).

Table 1. Calculated drawdown at the proposed well and other wells within two miles completed in the Middle Trinity Aquifer based on annual production rate of 10.6 to 23 acre-feet.

CUWCD Well ID	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
N2-22-003P (Big Elm RV Resort)		243	28 to 61	27 to 59
E-20-071GU	9,938	negligible	2 to 4	4 to 9

As part of the public water supply well approval by the Texas Commission on Environmental Quality, the applicant will conduct a 36-hour pumping test and collect water samples for lab analysis. Due to the high degree of uncertainty in water level, aquifer coefficients, and local water quality, the results of the aquifer test and sampling will be beneficial in the analysis of the potential effects of production associated with the anticipated future operating permit application.

Conclusions and Recommendations

There is some uncertainty regarding the potential annual production from the well for public water supply use. The projected water use may be high compared to other similar facilities. We recommend the applicant provide additional information with a future operating permit application to substantiate the projected water use of 23 acre-feet per year.

There are no known nearby wells completed in Middle Trinity that have been tested to inform our understanding of the productivity of the local aquifer. The uncertainty related to the aquifer conditions carries through to our estimates of the projected drawdown. Based on our current understanding of the system, the nearest known Middle Trinity well is estimated to experience four to nine feet of drawdown from the annual production after one year with the lower value assuming annual production is about one-half the value reported by the applicant.

Regarding the drilling permit for the proposed well, we recommend approval with the following:

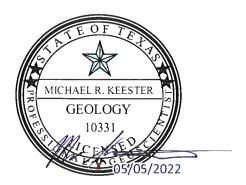
- To assess actual changes in water levels due to pumping from the proposed well and regional water level declines, the pump installer shall install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
- Require a geophysical log (at a minimum, gamma ray, spontaneous potential, and resistivity curves) be obtained of the open borehole.
- Provide a copy of the documents submitted to the Texas Commission on Environmental Quality when requesting the well be granted interim approval for public water supply use.

References

- George, P.G., Mace, R.E., and Petrossian, R., 2011, Aquifers of Texas: Texas Water Development Board Report 380, 172 p.
- Keester, M., 2018, Drawdown Analysis of the Local Middle and Lower Trinity Aquifers: Technical Memorandum to Clearwater UWCD dated October 5, 2018, 11 p.
- Keester, M. and Pedrazas, M., 2020, User Guide for CUWCD DFC Compliance Assessment Tool: Technical Memorandum to Dirk Aaron, General Manager Clearwater Underground Water Conservation District for Update and Revisions to the District DFC Compliance Assessment Tool, 11 p.
- Kelley, V.A., Ewing, J., Jones, T.L., Young, S.C., Deeds, N., and Hamlin, S., eds., 2014, Updated Groundwater Availability Model of the Northern Trinity and Woodbine Aquifers: Vol 1, Austin, Texas, Intera, 990 p.
- Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

Geoscientist Seal

The signature and seal appearing on this document was authorized by Michael R. Keester, P.G. on May 5, 2022. R.W. Harden & Associates Texas Board of Professional Geoscientist Firm Registration Number 50033.



Radius Map Notification



CUWCD Map N2-22-003P Radius Map

Created: May 6th 2022, 11:42am



N2-22-003P Contact List

W	el	k	1.	14	N	H	le

Prop ID	Name	Address	City	State	Zip	Well#	Status	Depth	<u>Aquifer</u>	<u>Use</u>	Distance
71223	BCES Eat IV LLC	7498 Brewster Rd	Temple	TX	76501	E-21-037G	Inactive	20	Alluvial	Domestic	480 ft
Wells 1/2 Mile											
103254	John & Carol Scheel	304 King Circle	Temple	TX	76501	E-03-115G	Inactive	6	Austin Chalk	Not Used	2,713 ft
109564	Louis Tsakiris	2310 Baker Rd	Houston	TX	77094	E-02-343G	Active	unknown	Austin Chalk	Domestic	2,312 ft
109564	Louis Tsakiris	2310 Baker Rd	Houston	TX	77094	E-02-344G	Active	unknown	Austin Chalk	Domestic	2,408 ft
486877	James & Gena Smith	904 S 31st St	Temple	TX	76504	E-02-3584	G Active	40	Austin Chalk	Livestock/Poultry	2,533 ft
Adiocast Decas											
Adjacent Prope											
475104	Kenneth & Lisa Berry	PO Box 469	Troy	TX	76579						
97052	Nelia Dragoo	PO Box 602	Troy	TX	76579						
127004	Temple Greens LLC	77 Hillside Ave	Bridgewater	NJ	8807						
71196	Kyoung Enterprises Inc.	1239 County Road 4818	Kempner	TX	76539						
115540	5-D Investments Inc	12708 Azalea Circle	Buda	TX	78610						
107067	Leland's Industries LLC	900 McDuff St.	Grandview	TX	76050						

March 21, 2022

NOTICE OF APPLICATION FOR OPERATING PERMIT

Name Address City, TX Zip

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

RE: Application for a Drilling Permit

To Whom It May Concern:

I, William Gamblin, Gamblin Engineering Group LLC, on behalf of the Greg & Trisha Davis, owners of proposed Big Elm RV Resort, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on March 17, 2022, for drilling permit for a new well (N2-22-003P) and a proposed future operating permit of 23.0 ac-ft/year or 7,391,250 gallons per year.

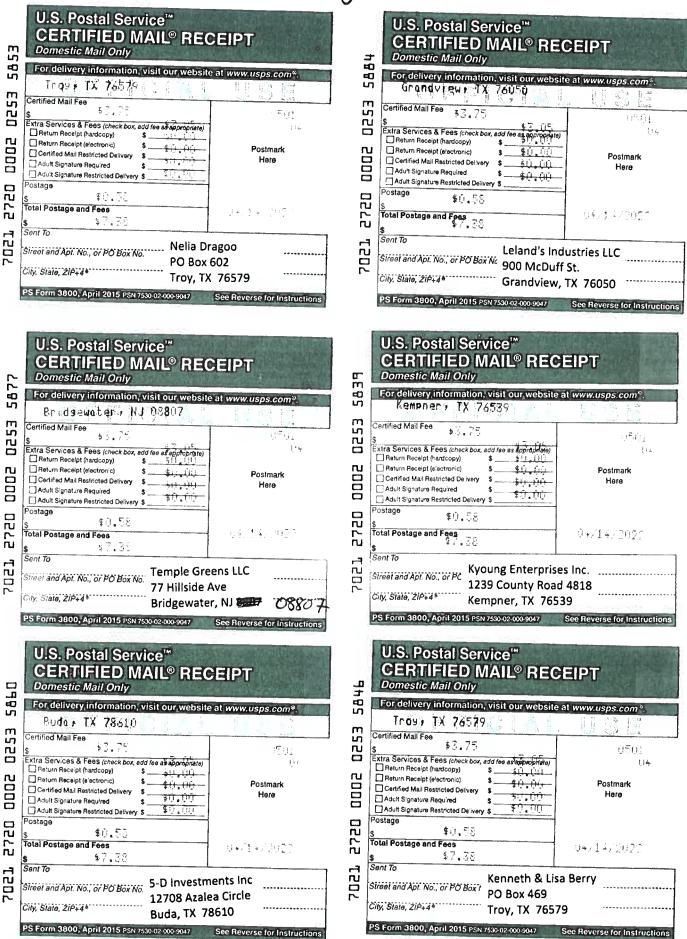
This permit will only authorize drilling and completing the well in the Hensell Layer (Middle) of the Trinity Aquifer with a maximum 3-inch column pipe, not to exceed 80 gpm, on a 19-acre tract located in northeastern Bell County on the Southwest Corner of West Big Elm Road and Interstate 35, Troy, Texas, Latitude 31.235356°/Longitude -97.289406° (well# N2-22-001P). This well will produce groundwater for TCEQ approved public water supply system in the proposed RV park. Upon completion of the well, I will present a formal hydrogeologic report to CUWCD necessary in support of the described future operating permit.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. As the applicant's representative, I may be contacted at 19125 Adrian Way, Suite 100, Jonestown TX 78645, or by phone at 512-484-2033

Sincerely,

William Gamblin, P. E. Principle Engineer Gamblin Engineering Group, LLC

N2-22-003 P Big Elm RV Resort



NOTICE OF APPLICATION FOR AN DRILLING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

William Gamblin, Gamblin Engineering Group LLC, on behalf of Greg & Trisha Davis, owners of the proposed Big Elm RV Resort, has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on March 17, 2022, for a drilling permit to complete a new well (N2-22-003P) for a proposed future operating permit of 23.0 ac-ft/year or 7,391,250 gallons per year.

This permit will only authorize the drilling and completion of the well in the Hensell Layer (Middle) of the Trinity Aquifer with a maximum 3-inch column pipe, not to exceed 80 gpm, on a 19-acre tract located in northeastern Bell County on the Southwest Corner of West Big Elm Road and Interstate 35, Troy, Texas, Latitude 31.235356°/Longitude -97.289406° (well# N2-22-003P). This well will produce groundwater for a TCEQ approved public water supply system in the proposed RV park. Upon completion of the well, I will present a formal hydrogeologic report to CUWCD necessary in support of the described future operating permit.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. As the applicant's representative, William Gamblin, may be contacted at 19125 Adrian Way, Suite 100, Jonestown TX 78645, or by phone at 512-484-2033

Publisher's Affidavit

State of Texas County of Bell

Before Me, The Undersigned Authority, this day personally appeared <u>Jane Moon</u> after being by me duly sworn, says that she is the <u>Classified Manager Inside Sales</u> of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

April 15, 2022

For: William Gamblin on behalf of

Greg & Trisha Davis

Ad #: 16675652 Ad cost: \$148.55 Times Published: 1

Jane Moon

Classified Manager Inside Sales

Jane 47 loor

Subscribed and sworn to before me, this day: April 22, 2022

Notary Public in and for Bell County, Texas

(Seal)



NOTICE OF APPLICATION FOR AN DRILLING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

William Gomblin, Gamblin Engineering Group LLC, on behalf of Gree & Trisha Davis, owners of the processed Big Ellm RV Resort, has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on March 17, 2022, for a drilling permit to complete a new well (1822/2032P) for a proposed future operating permit of 230 actifiyed or 7,391,250 gallons per year.

7,391,200 gallons per year.

This permit will only authorize the drilling and completion of the well in the Hensell Layer (Middle) of the Trinity Aquifer with a maxium 3-inch column pipe, not to exceed 80 gpm, on a 19 acre tract located in northeastern Bell County on the Southwest Corner of West Big Elm Road and Interstate 35, Troy, Texas, Lotitude 31,23536/2.ongitude 97.786706 (wellik N2-22-605P). This well will produce groundwater for a TCEQ approved public water supply system in the proposed RV cark. Upon completion of the well, I will prosent a formal hydrogeologic recort to CUWCD necessary in support of the described future operating permit.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must oppear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 754-933-0120. As the applicant's representative. William Gamblin, may be contacted at 19125 Adrian Way, Suite 100, Jonestown, TX 78645 or by phone at 512-484-2033.



	778-4444 Temple: TX 76501
Not	ices
NOTICE OF BOND ELECTION	A JIBIHX3
to the resident, qualified electors of the oith or roders, texas	ELECTION DAY POLLING LOCATIONS (Between the hours of 7.00 a.m. and 7.00 p.m.)
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CITY OF ROGERS, TEXAS - PROPOSITION A	EXHIBIT B
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CITY OF ROGERS, TEXAS - PROPOSITION A

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Cores information that the Disclotte presides relevant on necessary to excluding a foregoing information.	See major assumptions listed below.

a.w. The City's week terms, be accessed at the following acron to at the Blection and include such accress.	press finds, www.phychogeratk.gov. Formeleviertireouredby aw.	Assumed amondano			ioliganions, and the proposed bed	
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	routheady election officers including the precinct updes and a ternate.	39 35 2122	\$81,000,00	528 102 00	\$196,702,00	
per la marganitation de entre de reco	rouping by election on personal congressives in orders and a remark. Or zed Representatives on apporpance with the Sleption Agreements.	09 10 2023	\$262 677 37	\$159 492 50	\$421.159.81	
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		59 30 2025	\$272.316.17	\$146,033,10	\$422.349.81	
Enuity ded to exist into leveons subjicts fections to work a	ection Agreements in accordance you addicagle provisions of the	39 30 2028	\$213 143 91	\$142,138,43	\$415 682 31	
Upde. The terms and provisions of each bledtich Agreeme	nt are neredy incorporated into this Gromance. To the extentiof any	59.30.2027	\$252,247.04	\$176,651.43	\$212 802.51	
	the terms and provisions of the Election Agreement analogies all lands.	29 30 2028	\$219 127 69	\$100,192.18	\$421 619 81	
the Authorized Representatives are authorized to make such	ndonections, changes, revisions and modifications to this Orbinance ii.	29 30/2029	\$294,498,35	5124 524 12	\$419,012,31	
including tige exhibits hereto, as are deemed necessary or	japongongsa to pořítom to the Election Agreement, to comby with	59 30 2030	\$290.211.43	\$117.947.39	\$414.174.41	
	fittle City Dound Las exidenced by this Ordinance. The Apmin strator.	29 30 2 23	\$501.059.61	\$111.094.20	64-1-411-	
	ation for the callots cast in the Election and appointing the personnel.	29 30 203	\$216.326.63	\$100.000.00	41.31481.	
necessary for such station		29 30 2033	\$299.981.76	\$56,33761	\$196.319.31	
Section 11, Necessary Actions. The Authorized Repres	ental les and Cin. Courcillative Cit. In consultation with the Citals.	59 SC 2 534	\$273.081.19	\$10.11.01	\$162,640,07	
	edito take any and all actions necessary to comply with the ordy signs.					
of the Consist of the Papers, Mondo Box to Art of the end	utiand conducting the Bestian, whether princt excressly authorized.	09/30/2035	\$276.276.71	\$82,988.66	\$359.265.37	
Tere:		29/30/2036	\$264 571 29	576 311 28	\$360 882 37	
Secritor 12 Mandados Disposure of information		29/30/2021	\$292,969.00	\$69.386.87	\$362 354 37	
		09/30/2038	\$296,470,01	\$82 194 86	\$358,664,87	
 a) Pursuant to Section 3 009 of the Code. Time proportion 	is tion language that will appear on the ballot is set forth in Section 3.	29/30/2039	\$305,080,59	\$54 858 29	\$359 938 87	
of this Ordinance the purposes for which the conds are	to be sumprised are set forth in Section 2 of this Ordinance the	09/30/2040	\$313,603,01	\$41216.50	\$361.079.87	
	ot on 2 of this Ordinance III. If the issuance of conds is authorized by	09/30/2041	\$322,640,97	\$39,429,90	\$382 070 BT	
	dicay the crintical of and interest on the bonds may be imposed las-	29/30/2042	\$321.591.18	\$31.346.59	\$362 944 37	
set forth in Section 2 of this Ordinance III, ponds authorized	cursuant to this Choinance may be issued to mature over a specified.	09/30/2043	\$200,000,00	\$23,007.00	\$223,007,00	
	ears authorized by law and bearing interest at the rate or rates incl.	09 30 9044	\$210,000,00	\$18,707,50	\$228,707,00	
to exceed 15%, as authorized by law and betermined by b	te Oity Council, yill as of the date of the appoint of this Ordinance.	09/30/2045	\$210,000,00	\$14,171.00	\$224,171,00	
	is pect obligations is \$5 007,000 00, and the appreciate amount of	09/30/2046	\$220,000,00	\$9.614.00	\$229,614.00	
	381 50 and white Onvising valorem pectises, teitavirare as of the	29/30/2047	\$220,000,00	\$4,818.00	\$224 818 00	
dare of appointment of this Ordinance is \$0.24°1 per \$100 of ta	ast electronic		\$1,001,000,00	\$2 145 925 90	\$7 152 925 90	
	Connance the maximum interest rate for any series of the conds is:		2-000-00-00-00-00-00-00-00-00-00-00-00-0	2307 E-1000		
Di Daved Color & Francis Color & As of the Care Color	rior on an delibre may mum in reference or any series or the corros is the is provided as a matter of information but is not all mitation on the	2. Assumed thanges nie	stimared future appraised value	is within the City; none		
interest rare at which the bonds, or any series thereof, may	be 50 d. In abortion, the estimate contained in this subsection ib. is:	3. Assumed interest rate on the decripting pations to be issued. The assumed interest rate on the decripting pations projected to be issued from this automation, significant.				
salance of the bonds, and per ved from projections obtained	nderning drevalling market and economic conditions at the time slipf. Id from the City's financial advisor. III subject to change to the extent.			estead or other property tax even	9509	
tratiactus, facial oxoumatances and conditions crevaling at	the time that the conds are issued differ from such assumptions and	5. Assumes nomested to	will not out to fire in sounces	to exemptions, including to the	or imjedito, the state-mandate	
any assurance that such projections will beined ized, and fiv-	nents of Section 3,009 of the Code, and for no other purpose, without not intended to give his to a contract with voters on implime authority.	Inchestead exemption for a	sacied veterans and their fam	les survivos spouses of memo	ers of the armed services + led	
of the City Council to issue bonds in accordance with the Pr	apparent submitted by mis Cromarce				monons or property tax freezes thu	
Section 13. Receipt it. I fire and response, section	parabison, supply sign, pause, phrase, word, or provision of this.	are not available under ourse		er or military property takese	- Driving or published) tax meedes to	
Ordinance shall be need invalid or unconstrutional by first	adomential alcount of comperent (area pron, it enail not affect any			ed for the proposed pect opigati	273	
Doung, that every section, paragraph, subdivision, plause is	Loribray sign of this Orginarice, for it is the befinite intensiof the Oily. Phrase, word, or provision hereofice given full force and effect for its.				has been prepared for Proposition of Robers, Texas, Making Provision	
curpose		for the Conduct and the Go-	no al funcional mai Partire la	na Coots one Crow Pro Lane (or Hogers, verss, making Provision Related Thereto, the 180nd Electio	
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effective immediately upon apostion		assumptions isted above and	sassumocons concerning preva	ling market and economic condi-	ons at the times of salance of the	
PASSED AND APPROVED on January 24, 2022.	ATTEST.				range to melevier cimat actual facts	
s B v Dos	\$ 1.54 Beter				in assumptions and projections.	
Valor	City April estatur	provided solely in satisfaction	of the requirements of Section.	1251 052, Texas Government Coo	er and for no other purpose, withou	
	City Apmin sparor City of Robers Texas	any assurance that such proje	estions will be realized, and is n	ot mended to land expressly doin	or giver sent appropal with valer	
Disk of Ropers, Texas	wity 11 H036/8 - 6188	 or in time authority of the Cir. 	ly to labue bonds in accordance	with microsition A submitted by t	ne Čity s Bona Blection Ordinance i	

	 improvements in an amount not to expeed \$2,000,000 and
	the imposition of takes sumplent to day the or no day or
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	Section 4: Eggsps Qualifests kips: After perticular fed viectors of the Distoral base ipic erolyste some Election
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	prepriots and literate corresponding County prepriot in the section. The Biest on Day political strainties as shown
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	to reflect any arrest one or changes in or appropriate policy in groups reput conform to the Cope or the Elector Agreement
	or as directed by the April histrator
	On Siection Day the dolls and lide open from 7,00 s/m ito 7,00 s/m.
	Section 6 Early Notice Locations (Dates and Times, Early votices) persons appearance for all a concidency not said their co
ł	at the locations, at the times and on the days set fort in Exhibit B or at such other locations as hereafter may be pestigrated by
	the April of the tot But But But be more rectoraries and a terators of chambes in chambes to an account to early company in a class of
j	times for early voting required to conform to the Good or the election Aprelment or as priecred by the April in Water.
1	The Administrator is heredy designated as the Early Noting Clerk. The Administrator is contact information, delivery addresses
	tor additional for dialipts to be voted by mail and other matters related to the Blection is as follows:
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	Be County ther T Beat ons April 1 strator
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