



Board Meeting
&
Workshop

Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, Texas

Wednesday
August 12, 2020
1:30 p.m.

**Clearwater Underground Water Conservation District
Board Members**

Leland Gersbach, Director Pct. 1

President

7872 Hackberry
Holland, TX 76534
Phone: 254-657-2679
E-mail: lgersbach@cuwcd.org

Work: Brockway, Gersbach, Franklin
& Niemeier P.C.

3520 SW H.K. Dodgen Loop
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Gary Young, Director Pct. 2

Secretary

1314 Creek View
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Cell Phone: 972-571-3118
E-mail: gyoung@cuwcd.org

Jody Williams, Director Pct. 3

15098 FM 437 South
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Scott Brooks, Director Pct. 4

425 Mercy Ranch Rd.
Florence, TX 76527
Phone: 254-226-4000
E-mail: sbrooks@cuwcd.org

David Cole, Director At-Large

Vice President

2401 Brown Circle
Killeen, TX 76543-2930
Cell Phone: 254-289-1219
E-mail: dcole@cuwcd.org

Revised Dec. 26, 2018

Agenda

**NOTICE OF THE MEETING OF THE
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT
TO BE HELD BY TELECONFERENCE AND VIDEOCONFERENCE
August 12, 2020**

In accordance with Governor Abbott's declaration of the COVID-19 public health threat, action to temporarily suspend certain provisions of the Texas Open Meetings Act, and Executive Order, a quorum of CUWCD's Board of Directors will hold its regular Board meeting and Public Hearing by telephonic conference call and, for redundancy, videoconference. The public may access this meeting and make public comment by phone, pc, tablet and/or notebook using the contact information and instructions on pages 2 & 3 of this notice.

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, August 12, 2020 beginning at 1:30 p.m., in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas. The following items of business will be discussed¹.

Workshop:

1. Receive presentation from Baylor Geology Department concerning ongoing research and proposed FY21 projects.
2. Receive presentation from James Beach concerning Trinity GAM sensitivity runs, CUWCD modified GAM and information related to the TWDB Edwards BFZ GAM update process by TWDB.
3. Receive presentation from Allan Standen, Vince Clause and Michelle Sutherland related to the CUWCD 3-D model enhancements for 2020 and proposed enhancements for FY21.
4. Receive presentation from Jennifer Wilson, USGS on proposed scientific efforts in FY21.
5. Discuss and review the District Drought designation related to water level and spring-flow measurements.
6. Receive update on the 2020 Texas Alliance of Groundwater Districts Groundwater Summit, Sept 1-2.
7. Receive update related to GMA8 Round III DFC determination, per TWC section 36.108.
8. Discuss and review items of interest concerning the FY2021 budget development.

Board Meeting:

1. Invocation and Pledge of Allegiance.
2. Public comment.²
3. Approve minutes of the July 8, 2020 Board meeting.
4. Hold public hearing on the following application:
Discuss, consider and take appropriate action if necessary to approve an application from Donald & Sheryl Rich, for a combination drilling/operating permit on 5.0 acre tract for well (N1-20-002P) for domestic purposes each with an 1 ¼ column pipe and maximum of 10gpm for a total of 0.39 acre feet/year or 128,480 gallons per year located at 6877 Smith Dairy Rd. Belton TX, Latitude 31.003024° Longitude -97.520945°.
5. Discuss, consider and take appropriate action if necessary, to accept the monthly Financial Report for July 2020 (FY20) as presented.
6. Discuss, consider, and take appropriate action if necessary, to accept the monthly Investment Fund account report as presented.
7. Discuss, consider and take appropriate action if necessary, to approve the FY20 line item budget amendments as requested.
8. Discuss, consider and take appropriate action if necessary, to call for the November 3rd General Election.
9. Discuss, consider and take appropriate action if necessary, to approve election contract with the Bell County Elections Department, Melinda Luedecke.

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10. Discuss, consider and take appropriate action if necessary, to set the date/location and/or postpone the 20th Annual Bell County Water Symposium.
11. Discuss, consider and take appropriate action if necessary, to set the preliminary tax rate for tax year 2020 on proposed budget FY21.
12. Discuss, consider and take appropriate action if necessary, to set date for adoption of the FY21 budget.
13. Discuss, consider and take action if necessary, to set the date for the public hearing and adoption of the tax rate for tax year 2020.
14. General Manager's Report concerning office management and staffing related to District Management Plan³.
15. Receive monthly report and possible consideration and Board action on the following:³
 Drought Status Reports, Education Outreach Update, Monitoring Wells, Rainfall Reports,
 Well Registration Update, Aquifer Status Report & Non-Exempt Monthly Well Production
 Reports
16. Director comments and reports³.
17. Discuss agenda items for next meeting.
18. Set time and place for next meeting
19. Adjourn.

Dated the 7th day of August 2020.

Leland Gersbach, Board President

By: 
 Dirk Aaron, Asst. Secretary

Agenda items may be considered, deliberated and/or acted upon in a different order than set forth above.

CUWCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact CUWCD's office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

¹ During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda or as otherwise authorized by law.

² Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda.

³ No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUWCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the public's and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUWCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

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**GUIDELINES FOR PUBLIC PARTICIPATION IN CLEARWATER UNDERGROUND
WATER CONSERVATION DISTRICT BOARD MEETING, WORKSHOP AND
HEARINGS**

Clearwater UWCD, in order to maintain governmental transparency and continued government operation while reducing face-to-face contact for government open meetings, is implementing measures according to guidelines set forth by the Office of the Texas Governor, Greg Abbott. In accordance with section 418.016 of the Texas Government Code, Governor Abbott has suspended various open-meetings provisions that require government officials and members of the public to be physically present at a specified meeting location. CUWCD's adherence to the Governor's guidance temporary suspension procedure ensures public accessibility and opportunity to participate in CUWCD's open meeting, workshop and hearings.

Members of the public wishing to make public comment during the meeting must register by emailing schapman@cuwcd.org prior to 11:30 a.m. on August 12, 2020. This meeting will be recorded and the audio will be available online <http://www.cuwcd.org> or by requesting a copy from daaron@cuwcd.org . A copy of the agenda packet is available on the CUWCD's website prior to the meeting.

You may join CUWCD's Board meeting as follows:

- ✓ CUWCD Board Workshop and Regular Board Meeting,
- ✓ Wed, Aug 12, 2020 1:30 PM - 5:30 PM (CDT)
- ✓ **Please join our meeting from your computer, tablet or smartphone.**
<https://global.gotomeeting.com/join/985807181>

- ✓ **You can also dial in using your phone.**
United States (Toll Free): [1 877 309 2073](tel:18773092073) Access Code: 985-807-181

- ✓ If you are new to GoToMeeting?
Get the app now and be ready when your first meeting starts:
<https://global.gotomeeting.com/install/985807181>

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CO. CLERK, BELL CO. TX

**NOTICE OF PERMIT HEARING OF THE
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT**

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District will conduct a hearing on the Application for Permit as described below at 1:30 p.m. on Wednesday, August 12, 2020 in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas, in compliance with the Texas Open Meetings Act.

The hearing will be conducted on the following applications:

Applicant's File Number	Permit Applicant/Holder and Landowner	Location of Well	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
NI-20-002P Combination Drilling & Operating Permit	Donald & Sheryl Rich 6877 Smith Dairy Rd. Belton, TX 76513	5.00 acre tract located at 6877 Smith Dairy Rd., Belton, Texas, Latitude 31.003024° Longitude -97.520945°	Produce groundwater for domestic use from the Edwards BFZ Aquifer in a proposed annual quantity not to exceed 0.39 acre-feet or 128,480 gallons per year total.

The Application for Permit, if granted, would authorize the permit holder to drill and operate a well within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit.

If you would like to support, protest, or provide comments on this application, you must comply with District Rule 6.10 and either appear at the hearing or submit a written Contested Case Hearing Request that complies with District Rule 6.10 and that must be received by the District prior to the date of the hearing. A person wishing to submit a Contested Case Hearing Request who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to appear. For additional information about this application or the permitting process, or to request information on the legal requirements on what MUST be included in a Contested Case Hearing Request to be valid, please contact the CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this 31st day of July 2020 in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on July 31, 2020, and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above named political subdivision is located.

Dated 7/31/2020

Clearwater Underground Water Conservation District

By: 
Dirk Aaron, General Manager

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 CLERK, BELL CO. TX

Minutes - Item #3

Clearwater Underground Water Conservation District Meeting
700 Kennedy Court
Belton, TX
Wednesday, July 8, 2020
Minutes

In accordance with Governor Abbott's declaration of the COVID-19 public health threat, action to temporarily suspend certain provisions of the Texas Open Meetings Act, and Executive Order, a quorum of CUWCD's Board of Directors held its regular Board meeting by telephonic conference call and, for redundancy, videoconference on Wednesday, June 10, 2020 at 1:30 p.m. The meeting originated from the Clearwater UWCD Building, located at 700 Kennedy Court, Belton, Texas.

Board Members Present:

Leland Gersbach, President, Pct. 1
David Cole, Vice President, At Large
Gary Young, Secretary, Pct. 2
Jody Williams, Director, Pct. 3 (remote)
Scott Brooks, Director, Pct. 4

Absent:

Staff:

Dirk Aaron, General Manager
Shelly Chapman, Admin. Manager

Guest: (remote)

Mike Keester – LRE
Clara Smith-Salgado – Baylor Univ.
Brian Smith
Maddi Todd
Brian Hunt – Barton Springs
Bobby Whitson – County Comm.

Dr. Joe Yelderian – Baylor Univ.
William Anderson
Vince Claus
Micaela Pedrazas
David Jones
Justin Camp

Stephanie Wong – Baylor Univ.
Sandra Blankenship
James Beach – WSP
Allan Standen
Bill Schumann – County Comm.
Rohit Goswami

Workshop convened with President, Leland Gersbach, at 1:30 p.m.

Leland opened the workshop and noted for the record that all Board Members were present.

Workshop Item #1. Receive presentation on the Hydrogeologic atlas of the Trinity Aquifer in Western Travis County by Brian Hunt & Lane Cockrell from the Barton Springs Edwards Aquifer Conservation District.

Brian Hunt, Barton Springs Edwards Aquifer Conservation District gave a presentation on work they recently published that was funded by Travis County and just released. His focus today was on Hays County and Southwest Travis County and what they have learned over the last couple of years. He acknowledged the co-authors of the publication.

Workshop Item #2. Receive information concerning the BCAMC Study of the Edwards BFZ Springshed by Baylor University Geoscience Department.

Dirk introduced Clara Smith-Salgado, Baylor University Master Student. Her presentation is part of her thesis project that she is doing in Salado titled "The Springshed and Potential Recharge Areas for the Downtown Salado Spring Complex. Clara gave an outline of her presentation and provided some background information on the study area as well as various methods she will be using for the study. Clara provided anticipated results for the research and discussed the project timeline for the next year.

Dirk noted that this is one of three projects being funded by the Coalition that the District participates in.

Workshop Item #3. Receive information related to FY20 funded studies concerning the DFC trend tools, status of the Trinity Aquifer, well spacing analysis and potential aquifer management areas.

Mike Keester, LRE Water, gave a brief summary of the projects he is working on. He touched on the DFC trend tool and how it corresponds with the adopted DFC.

Workshop Item #4. Receive information related to the status of the Bell County Adaptive Management Coalition and the shared strategies related to the development of a special 4(d)rule for the Salado Salamander.

Dirk briefed the Board on the status of the Coalition and the shared strategies with NRS related to the development of the 4(d)rule for the Salado Salamander. He noted that there is an upcoming Community meeting with the Coalition partners next week to update describing what the Coalition is up against and what the new milestone is. Judge Blackburn is leading the Coalition and fostering the meeting with the help of County Commissioner Bobby Whitson.

Dirk asked James Beach, WSP, to discuss topics of interest tying the DFC model with spring flow and water levels. James gave his presentation touched on their findings.

Workshop Item #5. Receive information concerning Groundwater Management Area 8 related to Round #3 DFC development.

James Beach is working on round 3 of the DFC development process as the consultant representing the GMA8 Districts. Dirk reminded the Board that there are a lot of counties that don't have a groundwater district. Dirk, James, and Mike Keester shared pumping data with Williamson and Travis Counties. Dirk has a copy of the report if anyone is interested.

August 7th is the next GMA8 meeting. Dirk and Gary will attend virtually.

Workshop Item #6. Receive information concerning the 2020 Groundwater Management Plan Renewal process.

Tristin has been assigned to help Dirk prepare the draft of necessary changes to the Management Plan. The first draft will be sent for review by the end of the month. There are no rule changes, but a few of the items will be updated with specificity. In August Dirk will brief the Board on the next steps in the process and convene a stakeholder's group if needed to review any substantive changes recommended. November 11th is when they will drop the gavel and accept the final version of the plan.

Workshop Item #7. Discuss and review items of interest concerning the FY2021 Budget development process.

Dirk presented and reviewed items of interest concerning the FY2021 Budget development process. He encouraged the Board to review the information he provided.

Workshop closed and regular Board meeting convened with President, Leland Gersbach, at 4:12 p.m.

President, Leland Gersbach, requested another roll call. General Manager, Dirk Aaron, conducted the roll call.

1. Invocation and Pledge of Allegiance.

Vice President, David Cole, gave the invocation.

Secretary, Gary Young, led the Pledge of Allegiance.

2. Public Comment.

No public comments.

3. Approve minutes of the June 10, 2020 Board meeting and Workshop.

Board members received the minutes of the June 10, 2020 Board meeting and workshop in their Board Packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of the June 10, 2020 Board meeting and Workshop.

Vice President, David Cole, seconded the motion.

Motion carried 5-0.

4. Discuss, consider, and take appropriate action if necessary, to accept the monthly financial report for June 2020 (FY20) as presented.

Board members received the monthly financial report for June 2020 in their Board Packet to review prior to the meeting.

Vice President, David Cole, moved to accept the monthly financial report for May 2020 as presented.

Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

5. Discuss, consider, and take appropriate action if necessary, to accept the monthly investment fund account report for June 2020 (FY20) as presented.

Board members received the monthly investment fund account report for June 2020 in their Board Packet to review prior to the meeting.

Secretary, Gary Young, moved to accept the monthly investment fund account report for May 2020 as presented. Vice President, David Cole, seconded the motion.

Motion carried 5-0.

6. **Discuss, consider, and take appropriate action if necessary, to accept the Quarterly Deferred Compensation Employee Retirement Program account report as presented.**

Board members received the Quarterly Employee Retirement Program account report in their Board Packet to review prior to the meeting.

Director, Scott Brooks, moved to accept the Quarterly Deferred Compensation Employee Retirement Program account report as presented. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

7. **Discuss, consider, and take appropriate action if necessary, to approve the FY20 line item budget amendment as requested.**

Dirk Aaron presented the request for budget amendments for the purpose of:

- Adjusting line item 50605 (GMA8 – Tech Support) for work related to GMA8 Joint Planning.
- Adjusting line item 53732 (Permit Review – Legal) for work related to AW Hines permit.
- Adjusting line item 53703 (Legal – GMA/DFC/MAG) for work/support related to GMA8 Joint Planning.

Dirk noted that this is simple adjustment between line items.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
LRE	50605-GMA8-Tech Comm	\$3,937.50	\$1,439.95	\$6,250.00	\$3,752.45	53130.5-GeoLogging	\$10,000.00	\$3,750.00
Lloyd Gosselink	53732-Permit Review -Leg	\$3,025.05	\$993.00	\$2,032.05	\$0.00	53731 Permit Review-GeoScience	\$8,526.25	\$6,494.20
Lloyd Gosselink	53706-GMA/DFC/MAG	\$1,762.50	\$0.00	\$1,762.50	\$0.00	53701 Drought Contingency Plan	\$4,455.08	\$2,692.58

Vice President, David Cole, moved to approve the line item budget amendments as requested. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

8. **Discuss, consider and take appropriate action by resolution, to accept the Technical Memorandum Report by Mike Keester, PG LRE Water, titled “Evaluation of Groundwater Pumping in the Travis and Williamson Counties” and “Evaluation of Groundwater Drawdown Trends in the Middle and Lower Trinity Aquifer.”**

Dirk noted that this item is not available yet and made the recommendation to table it at this time.

Vice President, David Cole, moved to table item #8 at this time. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

9. **Discuss, consider and take appropriate action if necessary, to conduct the annual performance review of the General Manager, in accordance with District Bylaws Article VI, Section 6.**

Executive Session convened with President, Leland Gersbach, at 4:23 p.m. for the purpose of discussing personnel.

Executive Session closed and regular Board meeting reconvened with President, Leland Gersbach, at 4:47 p.m.

10. **General Manager’s Report concerning office management and staffing related to District Management Plan³.**

- Covid-19 protocols are still in place.
- The Intern, Will Anderson, is now working with Dr. Joe and his team. He is a real asset to the office.
- Election packets for Precinct 1 and 3 will be ready to for pick up on July 17th.
- ASR Coalition had their first workshop to layout things.
- Would like to participate/support the Travis County Study in some way. Will have more information on that.
- Preparing notices for Stage 1 drought status to go out next week.

- Water Summit has been cancelled. TAGD is working out details for a “Virtual” Summit. They are working out the details for registration fees/refunds. Sponsorship will stay in place and be adjusted to fit the event. Dirk encouraged everyone to attend the Summit online.

11. Receive monthly report and possible consideration and Board action on the following:

- a) Drought Status Reports**
- b) Education Outreach Update**
- c) Monitoring Wells**
- d) Rainfall Reports**
- e) Well Registration update**
- f) Aquifer Status Report & Non-exempt Monthly Well Production Reports**

(Copies of the Monthly Staff Reports were given to the Board Members to review. No action required. Information items only.)

Dirk touched on some of the topics and pointed pertinent information related to the reports.

12. Director comments and reports³.

- **Gary Young:** Commended the staff for “stepping it up” and making things work during this time. Dirk has been a great leader. Thanked staff for making all the necessary adjustments.
- **David Cole:** Reiterated what Gary said. The District is fortunate to have Dirk as the GM. He understands the technical side of things. He understands the complexities involved and can understand all the technical aspects of groundwater.
- **Jody:** CUWCD is probably one of the premier groundwater districts because of the GM and staff. Thanked everyone for their hard work.
- **Scott Brooks:** Thanked the staff for being flexible and adjusting to these weird times. Thanks for the hard work.
- **Leland Gersbach:** Salamander issue is going to be big on the budget this year. Its going to cost us a lot of money.

13. Discuss agenda items for next meeting.

- Receive Trinity Sensitivity GAM run from WSP
- Presentation from Allan Standen
- Discuss status of BCAMC efforts with USFWS
- Set preliminary tax rate for tax year 2020
- Order the General Election for November 3rd

14. Set time and place of next meeting.

Wednesday, August 12, 2020 via telephonic/video conference

15. Adjourn.

Board meeting adjourned with President, Leland Gersbach, at 5:05 p.m.

Leland Gersbach, President

ATTEST:

Gary Young, Secretary or
Dirk Aaron, Assistant Secretary

Permit Hearing - Item #4
Donald & Sheryl Rich

**NOTICE OF PERMIT HEARING OF THE
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT**

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District will conduct a hearing on the Application for Permit as described below at 1:30 p.m. on Wednesday, August 12, 2020 in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas, in compliance with the Texas Open Meetings Act.

The hearing will be conducted on the following applications:

Applicant's File Number	Permit Applicant/Holder and Landowner	Location of Well	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
N1-20-002P Combination Drilling & Operating Permit	Donald & Sheryl Rich 6877 Smith Dairy Rd. Belton, TX 76513	5.00 acre tract located at 6877 Smith Dairy Rd., Belton, Texas, Latitude 31.003024° Longitude -97.520945°	Produce groundwater for domestic use from the Edwards BFZ Aquifer in a proposed annual quantity not to exceed 0.39 acre-feet or 128,480 gallons per year total.

The Application for Permit, if granted, would authorize the permit holder to drill and operate a well within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit.

If you would like to support, protest, or provide comments on this application, you must comply with District Rule 6.10 and either appear at the hearing or submit a written Contested Case Hearing Request that complies with District Rule 6.10 and that must be received by the District prior to the date of the hearing. A person wishing to submit a Contested Case Hearing Request who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to appear. For additional information about this application or the permitting process, or to request information on the legal requirements on what MUST be included in a Contested Case Hearing Request to be valid, please contact the CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this 31st day of July 2020 in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on July 31, 2020, and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above named political subdivision is located.

Dated 7/31/2020

Clearwater Underground Water Conservation District

By: 
Dirk Aaron, General Manager

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 SHELLEY DOSTON
 CO. CLERK BELL CO. TX

Staff Report
Application for Operating Permit
N1-20-002P



Applicant/Owner: Donald & Sheryl Rich 6877 Smith Dairy Road Belton TX			
Location of Well: 5.0 acre tract Latitude 31.003024°/Longitude -97.520945°			
Proposed Annual Withdrawal; Rate of Withdrawal: @ 10 gpm	Aquifer: Edwards BFZ	Proposed Use: Office Use	Nearest Existing Well: 7 wells within ¼ mile; 13 wells within ½ mile.
Total: 0.39 ac-ft/yr or 128,480 gallons/year/well			

General Information

Donald I Sheryl Rich has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on June 28, 2020 for an operating permit to authorize withdrawal from a new well for domestic use only with no outdoor landscape use located on 5.0 acre tract located at 6877 Smith Dairy Rd, Belton, Texas.

This permit will authorize the withdrawal from the new well completed in the Edwards BFZ Aquifer with a 1 1/4 inch column pipe on a 5.0 acre tract located at 6877 Smith Dairy, Belton, Texas, Latitude 31.003024°/Longitude -97.520945° (well# N1-20-002P), to produce water for office use in a proposed annual quantity not to exceed 0.39 acre-feet or 128,480 gallons per year total.

Standard provisions will be discussed with the board should the combination drilling & operating permit be approved, to ensure compliance in per set-back requirements, well construction and conservation. The permit will be renewed annually by CUWCD staff, unless the permittee fails to meet all required reporting, and/or other special provisions are not complied with, and/or conditions of the Edwards BFZ Aquifer merit curtailment of all permit holders in accordance with District Rules and Chapter 36 necessary to meet the DFC under statutory requirements.

CUWCD consulting hydrogeologist, Mike Keester LRE Water LLC, has reviewed the application, and has conducted the required drawdown analysis per district rules.

The applicant's permit request is for 0.39 ac-ft/year per well. The well will be producing from the Edwards BFZ Aquifer at a maximum rate of 10 gallons per minute (gpm). Estimated annual production was calculated based on the applicant's submitted beneficial needs (see attached) of

approximately 176 gallons/person/day average (2 family members) for domestic use, thus 128,480 gallons per year (0.39 ac-ft/yr). In comparison to an exempt wells privilege of 17 gpm or maximum 25,000 gallons per day is approximately 28-acre feet, the well owner is requesting substantially less groundwater.

This property lies within City of Belton CCN # 11133 (certificate of convenience and necessity); and the applicant has investigated with City of Belton for the possibility of public water supply delivery and will testify that public water is currently not available thus the need to pursue groundwater rather than public water supply. Verification and approval of on-site septic system must be conducted by Bell County Public Health District – Environmental Health Division if the septic system is in place prior to drilling and will be confirmed by CUWCD that the well location meets the minimum 100 foot set-back from the on-site septic system distance, during the standard inspection after completion. The well must be more than 100 feet from the existing on-site septic system and will be constructed nor more then 50-feet from the property line.

Per Rules 6.9 and 6.10

In deciding whether or not to issue a permit, the Board must consider the following:

- 1) **The application contains all the information requested.**
The application is complete—all requested information has been provided.
- 2) **The proposed use of water is dedicated to a beneficial use.**
The water produced from this well will be used for commercial office needs which is a beneficial use.
- 3) **The applicant agrees to avoid waste and achieve water conservation.**
The applicant has agreed to avoid waste and achieve water conservation by signing the application form stating compliance with the District’s Management Plan. Applicant understands the importance of water conservation measures in the business thus options for outside water conservation are vital to the sustainability of the aquifer. The District acknowledges that the applicant has stated they do not intend to utilize the groundwater for landscape purposes.
- 4) **The applicant has agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure.**
The applicant has agreed (by signing the application form) should a well deteriorate over time that state law and district rules require such wells to be plugged, before a replacement well can be drilled.
- 5) **The proposed water wells comply with spacing and production limitations identified in these rules.**
The proposed well will have a column pipe with an inside diameter of 1 1/4 inch. Based on this column pipe size, a minimum size tract of 2 acres is required, with a 100-foot spacing requirement from other wells, and the 50-foot setback requirement from adjacent property lines must be met from the property to the south. District Rule 9.5.2 all property line setbacks would prevail should the applicant need to replace the well in the future.

The District rules do not impose production limitations other than those determined applicable in the review of the today's permit request or to prevent unacceptable level of decline in water quality of the aquifer, or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence. These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

6) The proposed use of water does or does not unreasonably affect existing groundwater and surface water resources or existing permit holders.

Based upon available information, there are 7 wells within ¼ mile of the well site, and all of the wells are reported as active and completed in the Edwards BFZ aquifer, with the nearest well is approximately 158 feet away. There are 13 additional well within ½ mile, of which all are domestic and 2 are listed as not used, all the others are active wells.

Mike Keester, Hydrogeologist, LRE Water, has reviewed this application and has determined anticipated drawdown and has provided the (attached report), with his conclusions and recommendations stating that the proposed well and permitted amount of 0.39 acre feet/year will not diminish the ability of other aquifer users to produce water for a beneficial use from the Edwards BFZ Aquifer.

7) The proposed use of water is consistent with the District's water management plan.

The District's Management Plan reflects a groundwater availability figure in the Edward B aquifer of **6,469 ac-ft/year Modeled Available Groundwater** (then reserve 825 ac-ft/year for exempt well use) thus **5,644 ac-ft/year is the Managed Available Groundwater for permitting.**

The board, per the district management plan, has evaluated groundwater available for permitting the Edwards BFZ Aquifer and most recently evaluated the available groundwater for permitting (*consistent with the management plan as stated on pages 9-10*).

The requested permit amount relative to the modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Edwards BFZ Aquifer was set by CUWCD based on spring flow of 200 ac-ft/month in January 2019. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 6,469 acre-feet per year from the Edwards BFZ Aquifer.

A summary of YTD 2020 permit production, HEUP & OP Permit Analysis, pending applications and *Exempt Well Reservations are for the Trinity Aquifer which is provided per District Report (see attached June 2020 Edwards BFZ Aquifer Status Report).

- 8) **The Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board.**
Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit.
(see attached District Trinity Aquifer Status Report).
- 9) **The Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 8.3.**
Refer to #7 above. Reservation of Modeled available groundwater for exempt well use will not be exceeded by granting this permit. 825 ac-ft is reserved vs 361 ac-ft estimated being used. *(see district exempt use report December 2019)*
- 10) **The amount of groundwater authorized under permits previously issued by the District.**
Refer to #7 above. Existing permits do not exceed the managed available groundwater (*modeled available groundwater – exempt well use = Managed available groundwater*) for the Edwards BFZ aquifer 5,644 ac-ft per year.
- 11) **A reasonable estimate of the amount of groundwater that is actually produced under permits issued by the District.**
The actual production from all permitted wells in in the Edwards BFZ Aquifer in 2019 was 1,994.27 acre-feet (79.44%) and ytd in June 2020 is 1,141.81 acre-feet (45.45%) of permitted amount. *(Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2019 and 2020).*
- 12) **Yearly precipitation and production patterns.**
Clearwater has currently gone to Stage 2 drought management curtailment of 20% for permit holders based on the spring-flow gage discharge of 10.08 CFS (642.645 ac-ft/month) at the Salado Springs Complex. The PDI system (average running total annual rainfall) over the Aquifer in the District, is currently at 25.75 inches rain received in the last 365 days (8/02/2020) thus 78.03% of annual expected rainfall of 33 inches. Currently the permit holders in the first 6 months of 2020 have used only 45.45% of total permitted amounts. Permit holders did not exceed their total permitted amounts in 2019. The gravity of the drought of 2011-2015 necessitated the need for all permit applications to be evaluated based on conservative needs and usage that is not contradicted by the current drought contingency plan stage.

Conclusions:

- CUWCD well records indicate that 7 wells (all in the Edwards BFZ) are located within a ¼-mile radius and 13 additional Edwards BFZ wells are located within a ½-mile radius of the proposed well site. The wells listed as grandfathered exempt often have declared depths by the original registrant at incorrect depths based on limited information at the time but we must assume they are correct for the purpose of assessing this application.
- The producing interval of the Edwards BFZ aquifer based on adjacent property well driller's reports and our virtual bore (see attached) is estimated that the water bearing strata of the Edwards BFZ is within 50'-280' feet bls. CUWCD will conduct a water quality screening to confirm that the geochemistry indicates Edwards BFZ water quality.
- MK, LRE Water LLC, (see attached) review of the well has indicated that the model data sets indicate the local aquifer has a transmissivity value of about 6,000 gpd/ft.
- MK, LRE Water LLC, also stated that at the proposed pumping rate, the projected water level decline is negligible in nearby wells being less than one foot after a year of pumping.
- Proposed annual permit amount of 0.39 acre-feet (128,480 gallons/year) is substantially less than the allowed production of an exempt well under Chapter 36 and District rules to produce at a rate of 17 gallons per minute (or 25,000 gallons per day) for 365 days equaling 28 acre feet/year. The long-term pumping effects from the proposed well at the requested pumping amount are negligible and the combined effects from many wells with relatively small pumping rates can have a noticeable long-term effect on aquifer water levels per Keester's review, thus the drawdown will not diminish the ability of other aquifer users to produce water for a beneficial use. (see Keester's Report)

Recommendations:

- 1) Approve the application for the Rich family well with the following special permit condition:
 - a) To assess actual changes in water levels due to pumping from the proposed well, the well owner will need to have a pump installer make sure removable plug in the sanitary seal is in place and install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.

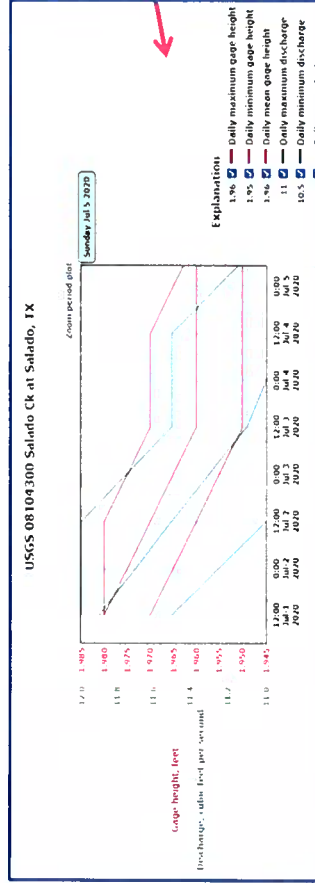
Edwards (BFZ) Aquifer Status Report – July 2020

<u>DFC Analysis Over Time</u> (2000-Present) Modeled Available Groundwater		<u>HEUP and OP Permit Analysis</u> Relative to the Modeled Available Groundwater			<u>Pending Applications</u>		<u>Exempt Well Reservations</u>				
DFC Adopted * Minimum Spring Flow	Status of DFC ** Current / Low	MAG *** Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft	
Edwards (BFZ) Aquifer	100 Ac-ft per month or 1.68 cfs	736.66 Ac-ft 7/5/2020 vs 220 Ac-ft 08/20/2014	6469	2209.7	301.44	2512.40	3130.28	0	825	361	464
2020 YTD Prod. Jan - Jun 1141.81 Ac-ft 45.45%		2019 Actual Production 1,994.27 Ac-ft 79.44%									

*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA48 and TWBD. is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft./month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.

**Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.

***The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.



CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for July 1st – July 5th was 12.38 CFS = 736.66 ac-ft/month

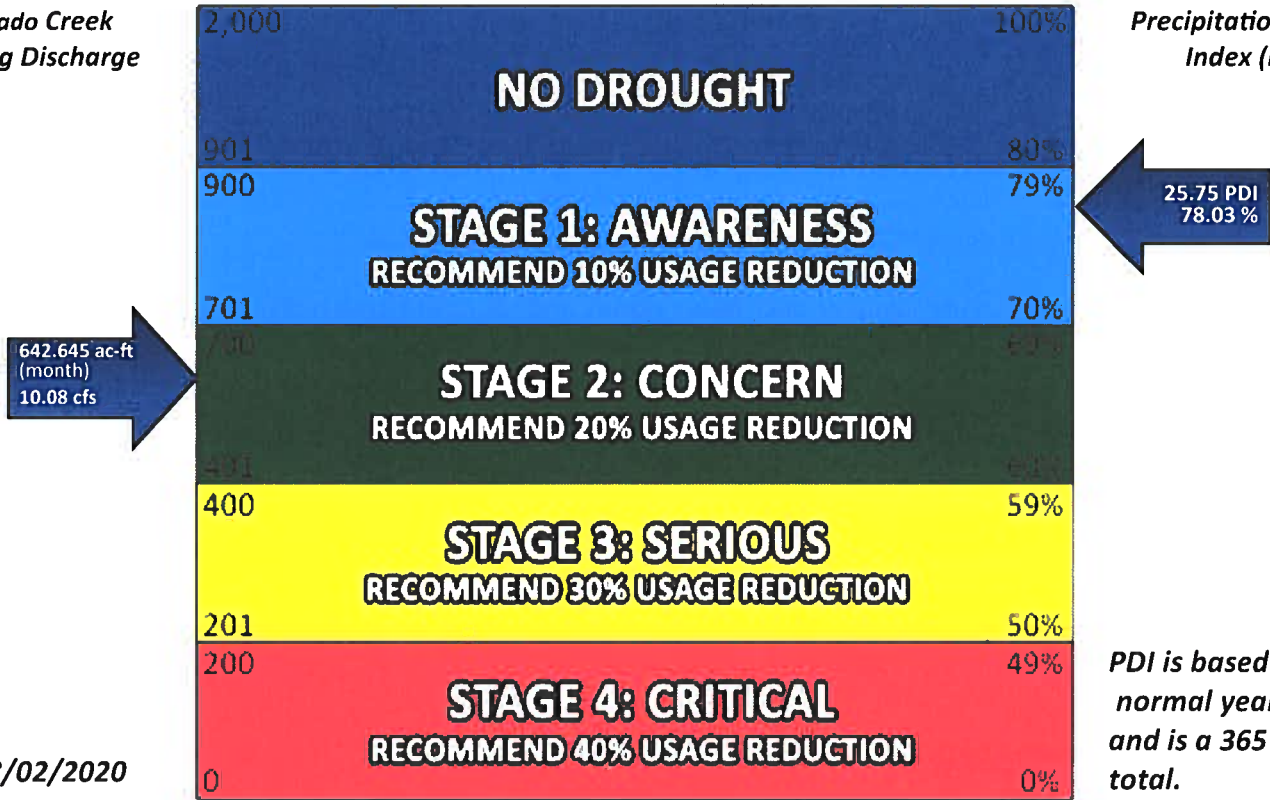
5 - day average for June 2nd – June 7th was 17.26 CFS = 1027.04 ac-ft/month

Edwards BFZ Aquifer—Drought Status Report

STAGE 2 - CONCERN

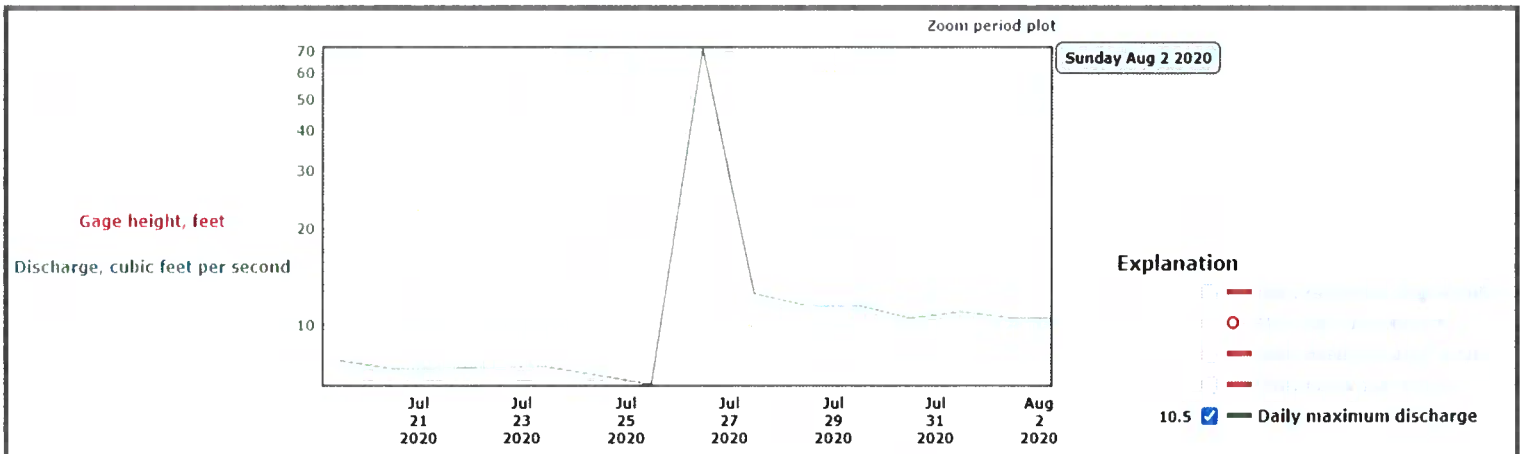
Salado Creek
Spring Discharge

Precipitation Deficit
Index (PDI)



USGS 08104300 Salado Ck at Salado, TX

Gage height, feet Discharge, cubic feet per second





Clearwater UWCD Virtual Bore

Latitude 31.003030
 Longitude -97.520971

Approximate Ground
 Surface Elevation
 644.01

Top Elev. (ft)	Bottom Elev. (ft)	Depth to Formation (ft)*	Formation Thickness (ft)*	Formation (Geologic Unit)
644.01	626.289	0	17.721	Del Rio, Georgetown, Main Street and Paw Paw Limestone
626.289	574.899	17.721	51.390	Edwards and Comanche Peak Limestone
574.899	294.383	69.111	280.516	Walnut
294.383	-257.337	349.627	551.720	Glen Rose
-257.337	-296.695	901.347	39.358	Hensell
-296.695	-488.957	940.705	192.262	Pearsall, Cow Creek Limestone and Hammett Shale
-488.957	-570.453	1132.967	81.496	Hosston
-570.453		1214.463		Undifferentiated

*Depths / Thicknesses are not to scale

Disclaimer: This product is for informational purposes only and has not been prepared for or suitable for legal, engineering, or other purposes. All representations in this virtual bore represent only the approximate relative depths and thicknesses based on geological interpretation and extrapolation of available well data. Additional data may modify one or more of these formation surfaces. The Clearwater Underground Water Conservation District expressly disclaims any and all liability in connection herewith.



Proposed Well ID: N1-20-002P

Well Name: Donald & Sheryl Rich

Tract Size: 5 Acres

Column Pipe Size: 1.25 Inches

Aquifer: Edwards BFZ

Proposed Annual Production: .39 Acre-Feet per Year or 128,480 gallons per year

Proposed Instantaneous Pumping Rate: 10 Gallons per Minute

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation¹ which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. As the duration of pumping and distance from the well increase, the uncertainty in the calculated drawdown also increases. To assess the potential effects from the proposed production, the equation uses values from the groundwater availability model datasets².

The following table presents the calculated drawdown at the proposed well and at other nearby wells completed in the same aquifer. For *1-Day Drawdown*, we applied the proposed instantaneous pumping rate for a period of 24 hours. For *30-Day Drawdown*, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For *1-Year Drawdown*, we used the proposed annual production amount.

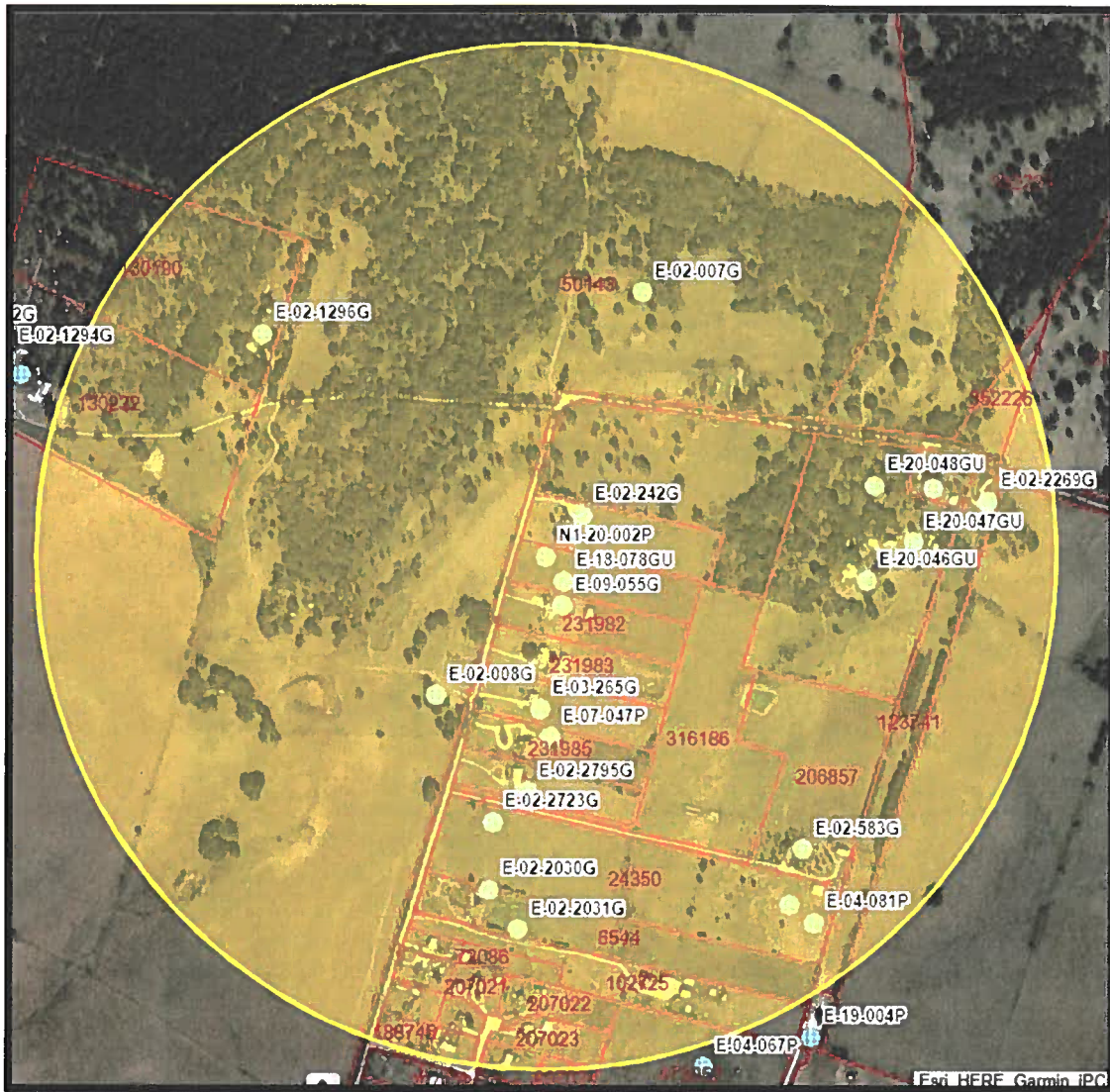
Well Name	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
N1-20-002P	1	4.24	Negligible	Negligible
E-18-078GU	158	Negligible	Negligible	Negligible
E-09-055G	263	Negligible	Negligible	Negligible
E-02-242G	287	Negligible	Negligible	Negligible
E-03-265G	784	Negligible	Negligible	Negligible
E-02-008G	910	Negligible	Negligible	Negligible
E-07-047P	928	Negligible	Negligible	Negligible
E-02-2795G	1213	Negligible	Negligible	Negligible
E-02-2723G	1391	Negligible	Negligible	Negligible
E-02-007G	1451	Negligible	Negligible	Negligible
E-02-2030G	1738	Negligible	Negligible	Negligible

¹ Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

² Groundwater availability model (GAM) datasets include the Northern Edwards GAM, the Northern Trinity/Woodbine GAM (for the Upper and Middle Trinity aquifers), and the modified Northern Trinity/Woodbine GAM (for the Lower Trinity Aquifer).



E-02-1296G	1860	Negligible	Negligible	Negligible
E-02-2031G	1923	Negligible	Negligible	Negligible
E-02-583G	2007	Negligible	Negligible	Negligible
E-02-532G	2031	Negligible	Negligible	Negligible
E-04-080P	2194	Negligible	Negligible	Negligible
E-02-2269G	2301	Negligible	Negligible	Negligible
E-04-081P	2339	Negligible	Negligible	Negligible



The predicted drawdown presented above is based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted drawdown of less than one (1) foot is considered negligible for analysis purposes due to inherent



uncertainty in the aquifer hydraulic characteristics and a difference in the estimated retail electricity costs for a typical domestic well, being less than \$0.10 per year.

Recommendations

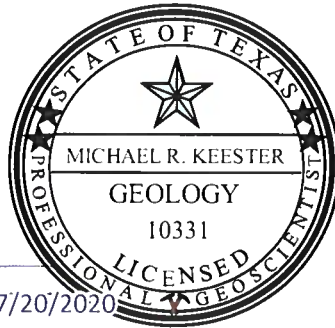
To assess actual changes in water levels due to pumping from the proposed well, the well driller should ensure there is a removable plug in the sanitary seal to allow clear access into the well for water level measurement by the District. In addition, if space allows, the pump installer should install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method. Upon discussion and coordination with the District, other automated water level monitoring methods may be considered for installation with the well.

Geoscientist Seal

The following licensed professional geoscientist(s) have reviewed the results and recommendations presented in this report of the potential effects due to production from a proposed well.


Michael R. Keester, PG

07/20/2020



Seal

APPLICATION FOR PERMIT

NON-EXEMPT WELLS

Classification 1

A **NON-EXEMPT WELL, CLASSIFICATION 1**, is a well that satisfies the following conditions:

A water well used for **domestic purposes or for watering livestock or poultry** that is drilled, equipped or completed so that it is incapable of producing more than 25,000 gallons per day, and is located on a tract of land consisting of less than 10 acres and great than or equal to 2 acres as of March 1, 2004.

Any water well used for other purposes or that is capable of producing more than 25,000 gallons per day, is a Non-Exempt Well, Classification 2. Applicant must complete a different form—*Application for Permit, Non-Exempt Wells, Classification 2*.

Check one of the following:

COMBINATION DRILLING / OPERATING PERMIT
(Complete Sections all sections)

New Well

Replacement Well

NI-20-002P

**** Per Rule District Rule 9.3** and State Law TDLR all *State of Texas Well Reports* are due to the District within **60 days** of well completion.

***** NEW Per District Rule 9.3.3** at completion of all wells Water Quality Assessment is required by the Pump Installer and/or Well Driller. District Staff will provide screen test, sample bottles, and coordinate with Pump Installer or Driller to retrieve the sample within **45 days** of the well completion. Temporary pump to purge the well is required should the well not have pump permanently installed in first 45 days

See Permit Terms, Spacing/Acreage Requirements, and Notice Requirements on the back side of this form.

PERMIT AMENDMENT

Modify Drilling Permit
(Complete Sections 1, 2, 3, 4 & 6)

Modify Operating Permit
(Complete Sections 1, 5 & 6)

Change in Well Ownership
(Complete Sections 1 & 6)

Other
Explain: _____

1. Owner Information

Note: If well owner is different from property owner, provide documentation from property owner authorizing well construction and operation.

Well Owner: Donald & Sheryl Rich Telephone No.: 512-639-3431

Address: 6877 Smith Dairy Rd Belton TX 76513
(Street or P.O. Box) (City) (State) (Zip Code)

Contact Person (if other than owner): _____ Telephone No.: _____

If ownership of well has changed, name of previous owner _____ State Well No. _____

2. Property Location and Proposed Well Location

Owner of property (if different from well owner): _____

Property is located _____ miles _____ of _____ on _____
(Number) (N, S, E, W) (Nearest City or Town) (Name of Road)

Acreage: 5 Bell CAD Property ID#: 207358 Latitude: 31.003024 Longitude: -97.520945

3. Well Description

a. Proposed use of well and estimated amount of water to be used for each purpose:
 *Domestic; _____ Livestock; _____ Poultry.
 *Total number of houses to be serviced by the well 1.

b. Estimated distance from nearest:
65' S Property Line; 155' E W Property Line; _____ Existing Septic Leach Field;
 _____ River, Stream or Lake; 154' Existing Water Well; _____ Livestock Enclosure;
 _____ Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)

c. Estimated rate of withdrawal 10 gpm d. Is property subject to flooding: Yes No

e. Is there another well on the property? Yes No
 If yes, how many wells? 1 f. Is the well part of a multi-well aggregate system? Yes No
 List State Well No.: _____

g. Attach the following:

- tax plat map indicating the location of the proposed well or the existing well to be modified, the subject property, and adjacent owners' physical addresses and mailing addresses. (BellCAD maps are sufficient if current and accurate)
- Indicate the location of the proposed well or the existing well to be modified with a circle and dot, and the distance to the well from property lines.

NOTE: If this is a replacement well, indicate location of well that is being replaced and distance from the proposed well. **Abandoned well must be properly capped or plugged in accordance with state law and the rules of the District.**

Required: Pump Installer / Well Driller Information (Required by Law)

Name: Danny Ramm TDLR Pump Installer License Number: 4236
 Address: 2855 Sand & Gravel Rd TDLR Well Drillers License Number: 52485
 (Street or P.O. Box)
Belton TX 76513 Comments/notes: David Cowen - well driller
 (City) (State) (Zip Code)
254-939-1588 (Phone #) (Fax #) (E-mail address)

4. Completion Information

Provide the following information to the extent known and available at the time of application.
NOTE: Provide the complete driller's log and any mechanical log, or chemical analysis, within 60 days of completion of well. Well must be drilled within 30 feet of the location specified and not closer to any existing well or authorized well site than the District's minimum spacing rule requires.

If amending existing permit, explain requested amendment and reason for amendment: _____

Latitude: 31.003024 N; Longitude: -97.520445 W; Elevation: _____ feet (ft) above msl.
 Completion Date: _____; Driller: David Cowen; License No.: 52485A
 Total Depth of Well: 140 ft. Borehole Diameter (Dia) 2 inches (in) from 0 to 40; Dia. (2) 8 in. from 40 to 140.
 Casing: Material PVC; Inside Diameter (ID) 4.5 inches (in); Welded / Threaded / Ball Joint; Depth 2 to 80 ft.
 Screen: Yes/No; Screen Type PVC Millsbt; Screen Dia. 4.5 in from 50 to 140 ft; Packing Yes/No; Type _____
 Pump Type: Submersible ; Other _____; Power: Electric ; Other _____
 Pump: Horsepower Rating 1/2 HP; Diameter 4" in; Depth: 140 ft; Discharge Rate: 5 to 10 gpm;
 Column Pipe ID: 1.25 in; Discharge Pipe ID: 1.25 in.
 Water Level: _____ ft; Measured from _____ ft above ground level (GL); Date _____
 Pumping Level _____ ft; Measured from _____ ft above GL; after pumping _____ hours:minutes; Date _____
 Water Bearing Formation: Edwards BF2; Water Quality Analysis? Yes / No Date: _____

5. Annual Production

NOTE: If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested below for each well.

Current permitted annual production: _____ Requested increase/decrease: _____
 Include statement/documentation explaining requested production: _____

Number of contiguous acres owned or leased on which water is to be produced: 3 acres
 Total annual production requested: 39 acre-feet or 128,480 gallons
 (Note: 1 acre-foot = 325,851 gallons)

6. Certification

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.

Owner Signature _____ Date _____

PERMIT TERMS: *Drilling Permits*—effective for **365 days** from the date the permit application is approved by the Board. *Combination Drilling / Operating Permits*—effective until the end of the calendar year in which it is issued. Permits may be renewed by the General Manager, subject to any changes necessary under proportional adjustment regulations, District Rules, or the District Management Plan.
SPACING/ACREAGE REQUIREMENTS: Refer to District Rules, Section 9.5. For a well with a column pipe size of 2" or less, a minimum tract size of 2 acres is required, with a 100' setback from other well sites, and a 50' setback from property lines. Acreage and setbacks increase with larger column pipe size.
NOTICE REQUIREMENTS: Permit applicants must provide notice of filing as follows: 1) publication in a newspaper of general circulation in the District; and 2) certified mail, return receipt requested, to all adjacent property owners and owners of wells located within 1/4 mile radius of the existing well or proposed well that is the subject of the application. The District will provide the appropriate forms for notification. Applicant must provide 1) proof of publication of public notice; and 2) proof of receipt by certified mail of the public notice to property owners as described above 12 days prior to the proposed public hearing date.

Estimate of Water Use/Needs:

Applicant name: Proposed CUWCD Well #:

Declare Usage Needs: Determined for each proposed non-exempt well

1) *Domestic: 2 # of people per household x 1 homes x 176 g/day/person = 352 x 365 days/325851 = .39 ac-ft/yr

2) **Landscape Use (suggest that landscape watering be limited to 1500 square feet)

_____ gpm/zone x _____ minutes each zone runs = _____ gallons/zone

_____ gallons/zone X _____ number of zones = _____ gallons/day

_____ gallons/day x _____ days/wk system runs = _____ gallons/wk

_____ gallons/wk x _____ number of wks/year = _____ gallons/year

_____ gallons per year / 325851 = _____ acre feet per year requested.

Total needs: Household: 128,480 gallons per year
Landscape: 0 gallons per year

Proposed Annual Production Amount: 128,480 gallons and/or .39 ac-ft/year

The above estimate is for groundwater needs for a well on a tract of land less than 10 acres and greater than 2 acres subdivided after March 1st 2004.

**includes average household use for indoors and lawn irrigation.*

*** is estimate of groundwater needs (annually) for just outside landscape use for an N1 well when the home is provided public water supply.*

July 10, 2020

NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT

Name
Address
City, TX Zip

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

RE: Application for an Operating Permit

To Whom It May Concern:

Donald & Sheryl Rich, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on June 28, 2020 for a combination drilling and operating permit on a new well (N1-20-002P) for 0.39 acre-feet or 128,480 gallons per year.

This permit will authorize the withdrawal from a well completed in the Edwards BFZ Aquifer with a 1 ¼ inch column pipe on a 5.0 acre tract located at 6877 Smith Dairy Rd., Belton, Texas, Latitude 31.003024°/Longitude -97.520945° (well# N1-20-002P), to produce water for domestic use in a proposed annual quantity not to exceed 0.39 acre-feet or 128,480 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 6877 Smith Dairy Rd., Belton, TX 76513, or by phone at 512-639-3431.

Sincerely,

Donald & Sheryl Rich

N2-20-002P Contact List

Wells 1/4 Mile

<u>Prop ID</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>	<u>Well #</u>	<u>Status</u>	<u>Depth</u>	<u>Aquifer</u>	<u>Use</u>	<u>Distance</u>
205247	James & Golda Brock	6851 Smith Dairy Rd	Belton	TX	76513	E-02-242G	Active	118	Edwards BFZ	Domestic	276 ft
207358	Donald & Sheryl Rich	6877 Smith Dairy Rd	Belton	TX	76513	E-18-078GU	Active	140	Edwards BFZ	Domestic	154
231982	Robert & Shelia Cloud	6905 Smith Dairy Rd	Belton	TX	76513	E-09-055G	Active	140	Edwards BFZ	Domestic	266 ft
231984	Lana Coleman	201 Monkey Rd	Elgin	TX	78621	E-03-265G	Active	140	Edwards BFZ	Domestic	787 ft
231985	Cole Wolfe	14055 Crows Ranch Rd	Salado	TX	76571	E-07-047P	Active	160	Edwards BFZ	Domestic	930 ft
231986	Thomas & Cynthia Thompson	7161 Smith Dairy Rd	Belton	TX	76513	E-02-2795G	Active	175	Edwards BFZ	Domestic	1,218 ft
50143	Cheeves Land Development LTD	PO Box 806	Temple	TX	76503	E-02-008G	Active	110	Edwards BFZ	Domestic	916 ft

Wells 1/2 Mile

24350	Edward & Katherine Havelka	7293 Smith Dairy Rd	Belton	TX	76513	E-02-2723G	Capped	140	Edwards BFZ	Domestic	1,394 ft
24350	Edward & Katherine Havelka	7293 Smith Dairy Rd	Belton	TX	76513	E-04-080P	Active	180	Edwards BFZ	Domestic	2,197 ft
24350	Edward & Katherine Havelka	7293 Smith Dairy Rd	Belton	TX	76513	E-04-081P	Active	180	Edwards BFZ	Livestock/Poultry	2,344 ft
6544	Eugene Bartek	7413 Smith Dairy Rd	Belton	TX	76513	E-02-2030G	Active	212	Edwards BFZ	Livestock/Poultry	1,736 ft
6544	Eugene Bartek	7413 Smith Dairy Rd	Belton	TX	76513	E-02-2031G	Inactive	90	Edwards BFZ	Not Used	1,925 ft
206857	Edward & Katherine Havelka	7293 Smith Dairy Rd	Belton	TX	76513	E-02-583G	Inactive	157	Edwards BFZ	Not Used	2,008 ft
123741	Kenneth Von Gotten	6057 Smith Dairy Rd	Belton	TX	76513	E-02-2269G	Active	175	Edwards BFZ	Domestic	2,300 ft
206856	Frank & Maureen Villamaria	6175 Smith Dairy Rd	Belton	TX	76513	E-20-046GU	Active	115	Edwards BFZ	Domestic	1,666 ft
206856	Frank & Maureen Villamaria	6175 Smith Dairy Rd	Belton	TX	76513	E-20-047GU	Active	115	Edwards BFZ	Domestic	1,904 ft
206856	Frank & Maureen Villamaria	6175 Smith Dairy Rd	Belton	TX	76513	E-20-048GU	Active	115	Edwards BFZ	Domestic	1,738 ft
67329	Kenneth & Sherley Foster	PO Box 1147	Salado	TX	76571	E-02-532G	Active	72	Edwards BFZ	Domestic	2,034 ft
50143	Cheeves Land Development LTD	PO Box 806	Temple	TX	76503	E-02-007G	Active	152	Edwards BFZ	Domestic	1,442 ft
130190	Bryan & Elizabeth Wolfe	14055 Crows Ranch Rd	Salado	TX	76571	E-02-1296G	Active	172	Edwards BFZ	Domestic	1,856 ft

Adjacent Property

205247	James & Golda Brock	6851 Smith Dairy Rd	Belton	TX	76513
231982	Robert & Shelia Cloud	6905 Smith Dairy Rd	Belton	TX	76513
316186	Edward & Katherine Havelka	7293 Smith Dairy Rd	Belton	TX	76513
50143	Cheeves Land Development LTD	PO Box 806	Temple	TX	76503

**NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND
OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER
CONSERVATION DISTRICT**

Donald & Sheryl Rich have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on June 28, 2020 for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit will authorize the withdrawal from a new well completed in the Edwards BFZ Aquifer with a 1 1/4 inch column pipe on a 5.00 acre tract located at 6877 Smith Dairy Rd., Belton, Texas, Latitude 31.003024°/Longitude -97.520945° (well# N1-20-002P), to produce water for domestic use in a proposed annual quantity not to exceed 0.39 acre-feet or 128,480 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 6877 Smith Dairy Rd., Belton, TX 76513, or by phone at 512-639-3431.

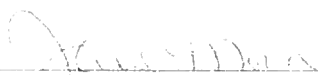
Publisher's Affidavit

State of Texas
County of Bell

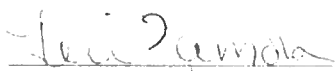
Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Inside Sales Manager of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

July 31, 2020

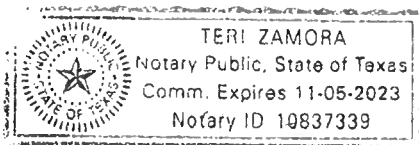
For: Donald & Sheryl Rich
Ad #: 16660143
Cost: \$125.80
Times Published: 1


Jane Moon
Classified Manager Inside Sales

Subscribed and sworn to before me,
this day: July 31, 2020


Notary Public in and for
Bell County, Texas

(Seal)



**NOTICE OF APPLICATION FOR A
COMBINATION DRILLING AND OPERATING
PERMIT FROM CLEARWATER UNDERGROUND
WATER CONSERVATION DISTRICT**

Donald & Sheryl Rich have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on June 28, 2020 for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit will authorize the withdrawal from a new well completed in the Edwards BFZ Aquifer with a 1 1/4 inch column pipe on a 5.00 acre tract located at 6877 Smith Dairy Rd., Belton, Texas. Latitude 31.003024°/Longitude -97.520945° (well# N1-20-002P) to produce water for domestic use in a proposed annual quantity not to exceed 0.39 acre-feet or 128,480 gallons per year total.

The application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 6877 Smith Dairy Rd., Belton, TX 76513, or by phone at 512-639-3431.

Financial Report - Item #5

Clearwater Underground Water Conservation
Balance Sheet
 As of July 31, 2020

	Jul 31, 20
ASSETS	
Current Assets	
Checking/Savings	
10005 · Cash-Reg Operating	38,355.97
10500 · Cash-TexPool Prime	530,100.69
10505 · Cash - TexPool	525,027.88
Total Checking/Savings	1,093,484.54
Accounts Receivable	
11000 · Accounts Receivable	250.00
Total Accounts Receivable	250.00
Other Current Assets	
11005 · Accounts Receivable - Taxes	28,292.61
Total Other Current Assets	28,292.61
Total Current Assets	1,122,027.15
Fixed Assets	
15005 · Land	59,981.29
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	61,807.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	67,639.04
15030 · Accumulated Depreciation	-144,190.42
Total Fixed Assets	590,205.60
TOTAL ASSETS	1,712,232.75
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
21000 · Deferred Tax Revenue	28,292.61
24000 · Payroll Liabilities	
24005 · Retirement Acct	1,620.42
24015 · 941	1.00
Total 24000 · Payroll Liabilities	1,621.42
Total Other Current Liabilities	29,914.03
Total Current Liabilities	29,914.03
Total Liabilities	29,914.03
Equity	
31000 · Unappropriated Fund Balance	694,762.08
32000 · *Retained Earnings	177,874.78
33000 · Investment in Fixed Assets	590,205.60
Net Income	219,476.26
Total Equity	1,682,318.72
TOTAL LIABILITIES & EQUITY	1,712,232.75

Clearwater Underground Water Conservation
Profit & Loss Budget vs. Actual
 October 2019 through July 2020

2:37 PM

08/05/2020

Accrual Basis

	July '20	Oct '19 thru July '20	FY20 Original Budget	FY20 Amended Budget	\$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	200.00	11,400.00	30,000.00	30,000.00	-18,600.00
40010 · Bell CAD Current Year Tax	3,525.89	701,601.58	734,499.00	734,499.00	-32,897.42
40015 · Bell CAD Delinquent Tax	989.30	6,141.60	12,500.00	12,500.00	-6,358.40
40020 · Interest Income	292.73	11,550.07	15,000.00	15,000.00	-3,449.93
40030 · Transport Fee Income	0.00	1,464.77	1,500.00	1,500.00	-35.23
Total Income	5,007.92	732,158.02	793,499.00	793,499.00	-61,340.98
Gross Profit	5,007.92	732,158.02	793,499.00	793,499.00	-61,340.98
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	7,200.00	7,200.00	7,200.00	0.00
50200 · Conferences & Prof Development	770.00	2,750.00	4,000.00	4,000.00	-1,250.00
50250 · Contingency Fund	0.00	0.00	0.00	0.00	0.00
50300 · Director Expenses					
50305 · At Large	0.00	375.00	1,500.00	1,500.00	-1,125.00
50310 · Pct. 1	0.00	500.00	1,500.00	1,500.00	-1,000.00
50315 · Pct. 2	385.00	385.00	1,500.00	1,500.00	-1,115.00
50320 · Pct. 3	385.00	385.00	1,500.00	1,500.00	-1,115.00
50325 · Pct. 4	385.00	385.00	1,500.00	1,500.00	-1,115.00
Total 50300 · Director Expenses	1,155.00	2,030.00	7,500.00	7,500.00	-5,470.00
50400 · Director Fees					
50405 · At Large	150.00	1,650.00	2,550.00	2,550.00	-900.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	150.00	1,950.00	2,550.00	2,550.00	-600.00
50420 · Pct. 3	150.00	1,500.00	2,550.00	2,550.00	-1,050.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	450.00	5,100.00	12,750.00	12,750.00	-7,650.00
50500 · Dues & Memberships	0.00	2,647.00	2,750.00	2,750.00	-103.00
50550 · Election Expense	0.00	0.00	500.00	500.00	-500.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	3,018.75	6,578.80	5,000.00	11,250.00	-4,671.20
50610 · Administration	0.00	589.21	5,000.00	5,000.00	-4,410.79
Total 50600 · GMA 8 Expenses	3,018.75	7,168.01	10,000.00	16,250.00	-9,081.99
50700 · Meals	0.00	476.89	1,000.00	1,000.00	-523.11
50800 · Mileage Reimbursements	0.00	2,072.71	5,000.00	5,000.00	-2,927.29
50900 · Travel & Hotel	0.00	1,681.49	4,500.00	4,500.00	-2,818.51
Total 50000 · Administrative Expenses	5,393.75	31,126.10	55,200.00	61,450.00	-30,323.90

	July '20	Oct '19 thru July '20	FY20 Original Budget	FY20 Amended Budget	\$ Over Budget
52000 · Salary Costs					
52005 · Administrative Assistant	4,013.33	40,133.30	48,161.00	48,161.00	-8,027.70
52010 · Educational Coord/Support Tech	3,416.67	34,166.70	41,000.00	41,000.00	-6,833.30
52015 · Manager	6,853.58	68,535.80	82,243.00	82,243.00	-13,707.20
52020 · Part Time/Intern	0.00	0.00	2,640.00	2,640.00	-2,640.00
52025 · Office Assistant/Field Tech	3,333.33	33,333.30	40,000.00	40,000.00	-6,666.70
52040 · Health Insurance	3,439.44	38,107.74	41,274.00	41,274.00	-3,166.26
52045 · Payroll Taxes & Work Comp	1,326.73	13,843.40	17,500.00	17,500.00	-3,656.60
52050 · Retirement	726.31	7,263.10	9,513.00	9,513.00	-2,249.90
52055 · Payroll Expenses	8.66	77.94	125.00	125.00	-47.06
52060 · Freshbenies	36.00	360.00	432.00	432.00	-72.00
Total 52000 · Salary Costs	23,154.05	235,821.28	282,888.00	282,888.00	-47,066.72
53000 · Operating Expenses					
53010 · Bank Service Charges	0.00	0.00	50.00	50.00	-50.00
53020 · Advertisement	0.00	1,087.50	3,500.00	3,500.00	-2,412.50
53030 · Appraisal District	0.00	6,197.75	8,000.00	8,000.00	-1,802.25
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	1,360.00	2,000.00	2,000.00	-640.00
53105.3 · Synoptic	568.75	3,052.50	5,600.00	5,600.00	-2,547.50
53105.4 · GAM Run	3,595.00	14,925.50	25,000.00	25,000.00	-10,074.50
53105.5 · Mgmt Options	0.00	0.00	0.00	7,200.00	-7,200.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
Total 53105 · Trinity Studies	4,163.75	19,338.00	32,600.00	39,800.00	-20,462.00
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	7,555.00	18,200.00	11,000.00	-3,445.00
Total 53110 · Edwards BFZ Studies	0.00	7,555.00	18,200.00	11,000.00	-3,445.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species					
53120.1 · Coalition	0.00	0.00	0.00	0.00	0.00
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species - Other	0.00	30,000.00	15,000.00	35,000.00	-5,000.00
Total 53120 · Endangered Species	0.00	30,000.00	15,000.00	35,000.00	-5,000.00
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00

	July '20	Oct '19 thru July '20	FY20 Original Budget	FY20 Amended Budget	\$ Over Budget
53130 · General Consulting					
53130.1 · DFC Process	868.75	9,018.75	10,000.00	10,000.00	-981.25
53130.2 · Eval of Rules	0.00	1,440.00	5,000.00	5,000.00	-3,560.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	0.00	4,285.00	7,000.00	7,000.00	-2,715.00
53130.5 · Geo Logging	0.00	0.00	10,000.00	3,750.00	-3,750.00
53130.6 · Aquifer Monitor Well Tool	131.25	3,368.75	7,000.00	7,000.00	-3,631.25
53130.7 · ASR Study	0.00	27,000.00	27,000.00	27,000.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	1,000.00	45,112.50	66,000.00	59,750.00	-14,637.50
53135 · Monitor Well Construction	0.00	0.00	70,000.00	31,355.95	-31,355.95
53140 · Monitor Wells Expenses	0.00	1,154.95	15,000.00	15,000.00	-13,845.05
53141 · Weather Station Expense	0.00	0.00	0.00	0.00	0.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	0.00	1,206.63	2,500.00	2,500.00	-1,293.37
53155 · 3-D Visualization	11,000.00	11,000.00	28,000.00	28,000.00	-17,000.00
Total 53100 · Clearwater Studies	16,163.75	115,367.08	247,300.00	222,405.95	-107,038.87
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	0.00	15,900.00	15,900.00	-15,900.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	15,900.00	15,900.00	-15,900.00
53300 · Computer Consulting					
53305 · Enhancements - Data Base	803.45	2,365.88	7,500.00	7,500.00	-5,134.12
53306 · Hosting - Data Base	0.00	3,000.00	3,000.00	3,000.00	0.00
53310 · Hosting - PDI	0.00	1,000.00	1,000.00	1,000.00	0.00
53311 · Hosting - Website	0.00	0.00	1,800.00	1,800.00	-1,800.00
53312 · Enhancements - Website	0.00	4,125.00	17,500.00	17,500.00	-13,375.00
53315 · IT Network Sustainment	900.00	4,950.00	5,400.00	5,400.00	-450.00
53317 · Management Tool Sustainment	0.00	0.00	0.00	0.00	0.00
Total 53300 · Computer Consulting	1,703.45	15,440.88	36,200.00	36,200.00	-20,759.12
53400 · Computer Licenses/Virus Prctn	0.00	1,185.00	1,500.00	1,500.00	-315.00
53450 · Computer Repairs and Supplies	0.00	369.06	1,500.00	1,500.00	-1,130.94
53500 · Computer Software & Hardware	0.00	3,643.42	5,500.00	5,500.00	-1,856.58
53550 · Copier/Scanner/Plotter	486.56	4,865.60	6,000.00	6,000.00	-1,134.40
53600 · Educational Outreach/Marketing					
53603 · Event Sponsor/Income	0.00	-2,250.00	0.00	0.00	-2,250.00
53605 · Event Cost	1,705.39	11,403.91	12,000.00	12,000.00	-596.09
53615 · Promotional Items	0.00	158.50	5,000.00	5,000.00	-4,841.50
53620 · Supplies & Equipment	0.00	506.05	4,500.00	4,500.00	-3,993.95
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	1,705.39	9,818.46	21,500.00	21,500.00	-11,681.54
53650 · Furniture & Equipment	0.00	0.00	1,500.00	1,500.00	-1,500.00

	July '20	Oct '19 thru July '20	FY20 Original Budget	FY20 Amended Budget	\$ Over Budget
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	5,000.00	2,692.58	-2,692.58
53702 · Endangered Species	800.00	5,996.00	3,000.00	10,500.00	-4,504.00
53703 · General (rules/accountability)	228.00	11,372.05	10,000.00	21,144.05	-9,772.00
53704 · Legislative Research/Analysis	960.00	5,374.00	10,000.00	10,000.00	-4,626.00
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00
53706 · GMA/DFC/MAG support	1,762.50	12,307.42	10,000.00	12,307.42	0.00
Total 53700 · Legal	3,750.50	35,049.47	38,000.00	56,644.05	-21,594.58
53720 · Office Supplies	124.68	2,671.03	3,000.00	3,000.00	-328.97
53730 · Permit Reviews					
53731 · Geoscience	175.00	6,648.75	15,000.00	12,967.95	-6,319.20
53732 · Legal Evaluation	3,025.00	17,032.00	15,000.00	17,032.05	-0.05
Total 53730 · Permit Reviews	3,200.00	23,680.75	30,000.00	30,000.00	-6,319.25
53740 · Postage	0.00	1,262.02	2,500.00	2,500.00	-1,237.98
53750 · Printing	0.00	1,296.97	2,500.00	2,500.00	-1,203.03
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	0.00	439.88	900.00	900.00	-460.12
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 · Vehicle Expense	1,015.02	2,784.21	4,000.00	4,000.00	-1,215.79
Total 53000 · Operating Expenses	28,149.35	225,159.08	451,350.00	445,100.00	-219,940.92
54000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	1,115.24	1,300.00	1,118.70	-3.46
54102 · Property	0.00	1,699.32	1,650.00	1,699.32	0.00
54103 · Surety Bonds	0.00	720.00	1,200.00	1,200.00	-480.00
54104 · Worker's Comp	0.00	994.98	800.00	994.98	0.00
54105 · Liability - Vehicle	0.00	904.54	1,250.00	1,187.00	-282.46
Total 54100 · Insurance	0.00	5,434.08	6,200.00	6,200.00	-765.92
54200 · Building Repairs/Maintenance	1,120.70	2,726.39	8,550.00	8,550.00	-5,823.61
54300 · Janitorial Service	300.00	3,000.00	3,600.00	3,600.00	-600.00
54400 · Janitorial Supplies	71.39	744.48	750.00	750.00	-5.52
54500 · Lawn Maintenance/Service	185.00	1,850.00	2,500.00	2,500.00	-650.00
54600 · Security	29.95	329.45	375.00	375.00	-45.55
Total 54000 · Facility Costs	1,707.04	14,084.40	21,975.00	21,975.00	-7,890.60
55000 · Utilities					
55200 · Electricity	207.86	1,694.85	2,500.00	2,500.00	-805.15
55300 · Internet	149.99	1,349.91	2,000.00	2,000.00	-650.09
55400 · Phone	155.84	1,506.84	2,400.00	2,400.00	-893.16
55500 · Water/Garbage	410.09	1,939.30	2,300.00	2,300.00	-360.70
Total 55000 · Utilities	923.78	6,490.90	9,200.00	9,200.00	-2,709.10
Total Expense	59,327.97	512,681.76	820,613.00	820,613.00	-307,931.24

	July '20	Oct '19 thru July '20	FY20 Original Budget	FY20 Amended Budget	\$ Over Budget
Net Ordinary Income	-54,320.05	219,476.26	-27,114.00	-27,114.00	246,590.26
Other Income/Expense					
Other Income					
61050 - Reserve Funds from Prior Years	0.00	0.00	27,114.00	27,114.00	-27,114.00
Total Other Income	0.00	0.00	27,114.00	27,114.00	-27,114.00
Net Other Income	0.00	0.00	27,114.00	27,114.00	-27,114.00
Net Income	-54,320.05	219,476.26	0.00	0.00	219,476.26

Clearwater Underground Water Conservation

Profit & Loss Detail

July 2020

08/05/20

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
Ordinary Income/Expense						
Income						
40005 · Application Fee Income						
Invoice	07/01/2020	126	Sheryl L Rich	Permit Applic...	200.00	200.00
Total 40005 · Application Fee Income					200.00	200.00
40010 · Bell CAD Current Year Tax						
Deposit	07/17/2020			Deposit	3,942.00	3,942.00
Deposit	07/17/2020			Deposit	0.61	3,942.61
Deposit	07/17/2020			Deposit	-421.94	3,520.67
Deposit	07/17/2020			Deposit	5.22	3,525.89
Total 40010 · Bell CAD Current Year Tax					3,525.89	3,525.89
40015 · Bell CAD Deliquent Tax						
Deposit	07/17/2020			Deposit	1,048.55	1,048.55
Deposit	07/17/2020			Deposit	-85.16	963.39
Deposit	07/17/2020			Deposit	25.91	989.30
Total 40015 · Bell CAD Deliquent Tax					989.30	989.30
40020 · Interest Income						
Deposit	07/30/2020			Deposit	196.04	196.04
Deposit	07/30/2020			Deposit	96.69	292.73
Total 40020 · Interest Income					292.73	292.73
Total Income					5,007.92	5,007.92
Gross Profit					5,007.92	5,007.92
Expense						
50000 · Administrative Expenses						
50200 · Conferences & Prof Development						
Bill	07/17/2020		Card Service Center	TAGD-Groun...	385.00	385.00
Bill	07/17/2020		Card Service Center	TAGD-Groun...	385.00	770.00
Total 50200 · Conferences & Prof Development					770.00	770.00
50300 · Director Expenses						
50315 · Pct. 2						
Bill	07/17/2020		Card Service Center	TAGD-Groun...	385.00	385.00
Total 50315 · Pct. 2					385.00	385.00
50320 · Pct. 3						
Bill	07/17/2020		Card Service Center	TAGD-Groun...	385.00	385.00
Total 50320 · Pct. 3					385.00	385.00
50325 · Pct. 4						
Bill	07/17/2020		Card Service Center	TAGD-Groun...	385.00	385.00
Total 50325 · Pct. 4					385.00	385.00
Total 50300 · Director Expenses					1,155.00	1,155.00
50400 · Director Fees						
50405 · At Large						
Bill	07/17/2020		July 2020 David Cole	Board Mtg - J...	150.00	150.00
Total 50405 · At Large					150.00	150.00
50415 · Pct. 2						
Bill	07/17/2020		July2020 Gary Young	Board Mtg - J...	150.00	150.00
Total 50415 · Pct. 2					150.00	150.00

Clearwater Underground Water Conservation Profit & Loss Detail July 2020

08/05/20

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
50420 - Pct. 3						
Bill	07/17/2020	July2020	Jody Williams	Board Mtg - J...	150.00	150.00
Bill	07/17/2020		Jody Williams		0.00	150.00
Total 50420 - Pct. 3					150.00	150.00
Total 50400 - Director Fees					450.00	450.00
50600 - GMA 8 Expenses						
50605 - Technical Committee						
Bill	07/06/2020	Inv 14648	LRE Water, LLC	Inv 14648	3,018.75	3,018.75
Total 50605 - Technical Committee					3,018.75	3,018.75
Total 50600 - GMA 8 Expenses					3,018.75	3,018.75
Total 50000 - Administrative Expenses					5,393.75	5,393.75
52000 - Salary Costs						
52005 - Administrative Assistant						
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	3,838.84	3,838.84
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	174.49	4,013.33
Total 52005 - Administrative Assistant					4,013.33	4,013.33
52010 - Educational Coord/Support Tech						
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	3,416.67	3,416.67
Total 52010 - Educational Coord/Support Tech					3,416.67	3,416.67
52015 - Manager						
Paycheck	07/30/2020	DD1252	Dirk Aaron	Direct Deposit	6,853.58	6,853.58
Total 52015 - Manager					6,853.58	6,853.58
52025 - Office Assistant/Field Tech						
Paycheck	07/30/2020	DD1251	Corey C Dawson	Direct Deposit	2,753.62	2,753.62
Paycheck	07/30/2020	DD1251	Corey C Dawson	Direct Deposit	579.71	3,333.33
Paycheck	07/30/2020	DD1251	Corey C Dawson	Direct Deposit	0.00	3,333.33
Total 52025 - Office Assistant/Field Tech					3,333.33	3,333.33
52040 - Health Insurance						
Bill	07/17/2020	Inv 00WO00...	Scott & White Health Pl...	Inv 00WO00...	3,713.34	3,713.34
Paycheck	07/30/2020	DD1251	Corey C Dawson	Direct Deposit	500.00	4,213.34
Paycheck	07/30/2020	DD1252	Dirk Aaron	Direct Deposit	500.00	4,713.34
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	-636.95	4,076.39
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	1,219.72	5,296.11
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	-1,219.72	4,076.39
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	-636.95	3,439.44
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	1,219.72	4,659.16
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	-1,219.72	3,439.44
Total 52040 - Health Insurance					3,439.44	3,439.44
52045 - Payroll Taxes & Work Comp						
Paycheck	07/30/2020	DD1251	Corey C Dawson	Direct Deposit	237.67	237.67
Paycheck	07/30/2020	DD1251	Corey C Dawson	Direct Deposit	55.58	293.25
Paycheck	07/30/2020	DD1251	Corey C Dawson	Direct Deposit	0.00	293.25
Paycheck	07/30/2020	DD1252	Dirk Aaron	Direct Deposit	455.92	749.17
Paycheck	07/30/2020	DD1252	Dirk Aaron	Direct Deposit	106.63	855.80
Paycheck	07/30/2020	DD1252	Dirk Aaron	Direct Deposit	0.00	855.80
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	209.34	1,065.14
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	48.95	1,114.09
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	0.00	1,114.09
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	172.34	1,286.43
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	40.30	1,326.73
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	0.00	1,326.73
Total 52045 - Payroll Taxes & Work Comp					1,326.73	1,326.73

Clearwater Underground Water Conservation Profit & Loss Detail July 2020

08/05/20

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
52050 · Retirement						
Paycheck	07/30/2020	DD1251	Corey C Dawson	Direct Deposit	172.50	172.50
Paycheck	07/30/2020	DD1252	Dirk Aaron	Direct Deposit	330.91	503.41
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	120.40	623.81
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	102.50	726.31
Total 52050 · Retirement					726.31	726.31
52055 · Payroll Expenses						
Bill	07/17/2020		Card Service Center		8.66	8.66
Total 52055 · Payroll Expenses					8.66	8.66
52060 · Freshbenies						
Check	07/07/2020	July20-TS	New Benefits Ltd - Fres...	Freshbenies ...	18.00	18.00
Check	07/07/2020	July21-SC	New Benefits Ltd - Fres...	Freshbenies ...	18.00	36.00
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	18.00	54.00
Paycheck	07/30/2020	DD1253	Shelly Chapman	Direct Deposit	-18.00	36.00
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	18.00	54.00
Paycheck	07/30/2020	DD1254	Tristin S Smith	Direct Deposit	-18.00	36.00
Total 52060 · Freshbenies					36.00	36.00
Total 52000 · Salary Costs					23,154.05	23,154.05
53000 · Operating Expenses						
53100 · Clearwater Studies						
53105 · Trinity Studies						
53105.3 · Synoptic						
Bill	07/06/2020	Inv 14648	LRE Water, LLC	INv 14648	568.75	568.75
Total 53105.3 · Synoptic					568.75	568.75
53105.4 · GAM Run						
Bill	07/06/2020	Inv 969738	WSP USA, Inc	Inv 969738	3,595.00	3,595.00
Total 53105.4 · GAM Run					3,595.00	3,595.00
Total 53105 · Trinity Studies					4,163.75	4,163.75
53130 · General Consulting						
53130.1 · DFC Process						
Bill	07/06/2020	Inv 14648	LRE Water, LLC	Inv 14648	43.75	43.75
Bill	07/06/2020	Inv 969738	WSP USA, Inc	Inv 969738	825.00	868.75
Total 53130.1 · DFC Process					868.75	868.75
53130.6 · Aquifer Monitor Well Tool						
Bill	07/06/2020	Inv 14648	LRE Water, LLC	Inv 14648	131.25	131.25
Total 53130.6 · Aquifer Monitor Well Tool					131.25	131.25
Total 53130 · General Consulting					1,000.00	1,000.00
53155 · 3-D Visualization						
Bill	07/06/2020	Inv #3	Allan R Standen, LLC	Inv #3	11,000.00	11,000.00
Total 53155 · 3-D Visualization					11,000.00	11,000.00
Total 53100 · Clearwater Studies					16,163.75	16,163.75
53300 · Computer Consulting						
53305 · Enhancements - Data Base						
Bill	07/17/2020	Inv 10039795	Half Associates, Inc	Inv 10039795	803.45	803.45
Total 53305 · Enhancements - Data Base					803.45	803.45

Clearwater Underground Water Conservation Profit & Loss Detail July 2020

08/05/20

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
53315 · IT Network Sustainment						
Bill	07/06/2020	Inv 16457	Engineer Austin, LLC	Inv 16457	450.00	450.00
Bill	07/28/2020	Inv 16539	Engineer Austin, LLC	Inv 16539	450.00	900.00
Total 53315 · IT Network Sustainment					900.00	900.00
Total 53300 · Computer Consulting					1,703.45	1,703.45
53550 · Copier/Scanner/Plotter						
Bill	07/17/2020	Inv 0107017...	Xerox	Inv 010701733	486.56	486.56
Total 53550 · Copier/Scanner/Plotter					486.56	486.56
53600 · Educational Outreach/Marketing						
53605 · Event Cost						
Bill	07/06/2020	Summer2020	Bell County 4-H	Summer2020...	1,500.00	1,500.00
Bill	07/17/2020		Card Service Center	TWCA Mid y...	200.00	1,700.00
Bill	07/17/2020		Card Service Center	GoToMeeting	5.39	1,705.39
Total 53605 · Event Cost					1,705.39	1,705.39
Total 53600 · Educational Outreach/Marketing					1,705.39	1,705.39
53700 · Legal						
53702 · Endangered Species						
Bill	07/06/2020	Inv 97511170	Lloyd Gosselink Attorne...	Inv 97511170	800.00	800.00
Total 53702 · Endangered Species					800.00	800.00
53703 · General (rules/accountability)						
Bill	07/06/2020	Inv 97511169	Lloyd Gosselink Attorne...	Inv 97511169	228.00	228.00
Total 53703 · General (rules/accountability)					228.00	228.00
53704 · Legislative Research/Analysis						
Bill	07/06/2020	Inv 97511217	Lloyd Gosselink Attorne...	Inv 97511217	960.00	960.00
Total 53704 · Legislative Research/Analysis					960.00	960.00
53706 · GMA/DFC/MAG support						
Bill	07/06/2020	Inv 97511218	Lloyd Gosselink Attorne...	Inv 97511218	1,762.50	1,762.50
Total 53706 · GMA/DFC/MAG support					1,762.50	1,762.50
Total 53700 · Legal					3,750.50	3,750.50
53720 · Office Supplies						
Bill	07/17/2020		Card Service Center		37.84	37.84
Bill	07/17/2020	Inv IN-1399...	Perry Office Plus	Inv IN-1399839	86.84	124.68
Total 53720 · Office Supplies					124.68	124.68
53730 · Permit Reviews						
53731 · Geoscience						
Bill	07/06/2020	Inv 14648	LRE Water, LLC	Inv 14648 ...	175.00	175.00
Total 53731 · Geoscience					175.00	175.00
53732 · Legal Evaluation						
Bill	07/06/2020	Inv 97511169	Lloyd Gosselink Attorne...	Inv 97511169...	3,025.00	3,025.00
Total 53732 · Legal Evaluation					3,025.00	3,025.00
Total 53730 · Permit Reviews					3,200.00	3,200.00
53790 · Vehicle Expense						
Bill	07/06/2020		CEFCO		117.27	117.27
Bill	07/17/2020		Card Service Center	Tires and Ser...	897.75	1,015.02
Total 53790 · Vehicle Expense					1,015.02	1,015.02
Total 53000 · Operating Expenses					28,149.35	28,149.35

Clearwater Underground Water Conservation
Profit & Loss Detail
July 2020

08/05/20

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
54000 · Facility Costs						
54200 · Building Repairs/Maintenance						
Bill	07/06/2020	Inv 250803	Amos Electric Supply C...	Inv 250803	245.94	245.94
Bill	07/06/2020	Inv 0000042...	Bell Air Conditioning, Inc	Inv 00000427...	65.60	311.54
Bill	07/06/2020	Inv 120575	Best-Way Carpet Servi...	Inv 120575	175.00	486.54
Bill	07/17/2020	Inv 250955	Amos Electric Supply C...	Inv 250955 - ...	634.16	1,120.70
Total 54200 · Building Repairs/Maintenance					1,120.70	1,120.70
54300 · Janitorial Service						
Bill	07/28/2020	July2020	Andrea Matl	July 2020	300.00	300.00
Total 54300 · Janitorial Service					300.00	300.00
54400 · Janitorial Supplies						
Bill	07/17/2020		Card Service Center		71.39	71.39
Total 54400 · Janitorial Supplies					71.39	71.39
54500 · Lawn Maintenance/Service						
Bill	07/28/2020	Inv 18509	Greeson Lawn Services...	Inv 18509	185.00	185.00
Total 54500 · Lawn Maintenance/Service					185.00	185.00
54600 · Security						
Bill	07/28/2020	Inv 103090	Progressive Protection	Inv 103090	29.95	29.95
Total 54600 · Security					29.95	29.95
Total 54000 · Facility Costs					1,707.04	1,707.04
55000 · Utilities						
55200 · Electricity						
Bill	07/28/2020	Inv B200720...	AmeriPower	Inv B200720...	207.86	207.86
Total 55200 · Electricity					207.86	207.86
55300 · Internet						
Bill	07/06/2020	Inv 0192419...	Spectrum	Inv 01924190...	149.99	149.99
Total 55300 · Internet					149.99	149.99
55400 · Phone						
Bill	07/06/2020	Inv 0192419...	Spectrum	inv 01924190...	155.84	155.84
Total 55400 · Phone					155.84	155.84
55500 · Water/Garbage						
Bill	07/06/2020		City of Belton		204.12	204.12
Bill	07/28/2020		City of Belton		205.97	410.09
Total 55500 · Water/Garbage					410.09	410.09
Total 55000 · Utilities					923.78	923.78
Total Expense					59,327.97	59,327.97
Net Ordinary Income					-54,320.05	-54,320.05
Net Income					-54,320.05	-54,320.05

Clearwater Underground Water Conservation
A/P Aging Detail
As of August 4, 2020

<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Due Date</u>	<u>Aging</u>	<u>Open Balance</u>
Current						
Total Current						
1 - 30						
Total 1 - 30						
31 - 60						
Total 31 - 60						
61 - 90						
Total 61 - 90						
> 90						
Total > 90						
TOTAL						

Investment Fund - Item #6

TexPool Participant Services
 1001 Texas Avenue, Suite 1150
 Houston, TX 77022



Summary Statement

CLEARWATER UNDERGROUND WCD
 ATTN DIRK AARON
 PO BOX 1989
 BELTON TX 76513-5989

Statement Period 07/01/2020 - 07/31/2020
 Customer Service 1-866-TEX-POOL
 Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$564,931.19	\$0.00	-\$40,000.00	\$96.69	\$525,027.88	\$544,934.31
TexPool Prime	\$569,904.65	\$0.00	-\$40,000.00	\$196.04	\$530,100.69	\$549,910.97
Total Dollar Value	\$1,134,835.84	\$0.00	-\$80,000.00	\$292.73	\$1,055,128.57	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$564,931.19 ✓	\$0.00 ✓	-\$40,000.00 ✓	\$96.69 ✓	\$525,027.88 ✓
TexPool Prime	\$569,904.65 ✓	\$0.00 ✓	-\$40,000.00 ✓	\$196.04 ✓	\$530,100.69 ✓
Total Dollar Value	\$1,134,835.84	\$0.00	-\$80,000.00	\$292.73	\$1,055,128.57

8/14/2020
 SEC

Clearwater Underground Water Conservation
Reconciliation Summary
10505 · Cash - TexPool, Period Ending 07/31/2020

	<u>Jul 31, 20</u>
Beginning Balance	564,931.19
Cleared Transactions	
Checks and Payments - 3 items	-40,000.00
Deposits and Credits - 1 item	96.69
	<hr/>
Total Cleared Transactions	-39,903.31
	<hr/>
Cleared Balance	525,027.88
	<hr/>
Register Balance as of 07/31/2020	525,027.88
Ending Balance	525,027.88

Clearwater Underground Water Conservation
Reconciliation Summary
10500 · Cash-TexPool Prime, Period Ending 07/31/2020

	<u>Jul 31, 20</u>
Beginning Balance	569,904.65
Cleared Transactions	
Checks and Payments - 3 items	-40,000.00
Deposits and Credits - 1 item	196.04
	<hr/>
Total Cleared Transactions	-39,803.96
	<hr/>
Cleared Balance	530,100.69
	<hr/> <hr/>
Register Balance as of 07/31/2020	530,100.69
Ending Balance	530,100.69

Budget Amendment - Item #7

**Board Meeting
Aug 12, 2020**

**Agenda Item # 7
FY20 Budget Amendments**

Agenda Item # 7 :

Discuss, consider and take appropriate action if necessary, to approve the FY20 line item budget amendments as requested.

Narrative:

The CUWCD Staff requests line item budget amendments for the purpose of:

- Adjusting line item 53105.5 (Studies – Mgmt Opetion) for work done by Mike Keester, LRE Water.
- Adjusting line item 53110.6 (GMA Calibration) for work to be done by WSP.

This is a simple adjustment between line items.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
LRE	53105.5-Mgmt Options	\$8,400.00	\$7,200.00	\$1,200.00	\$0.00	53130.2-Eval of Rules	\$3,560.00	\$2,360.00
WSP	53110.6 -GAM Calibration	\$7,500.00	\$3,445.00	\$4,055.00	\$0.00	53130.2-Eval of Rules	\$2,360.00	\$0.00
						53130.4-Investigations	\$2,715.00	\$1,020.00
						(52,360 from 53130.2 & 51,695 from 53130.4 to = 54,055.00)		

Requested By: Shelly Chapman

Verified By: Dirk Aaron

Board Approved: _____

Amended: Date: _____ By: _____

Recommendation: Staff recommends making the line item adjustments as requested.

Call for Nov. 3rd Election
Item #8

ORDER CALLING REGULAR ELECTION OF DIRECTORS ON NOVEMBER 3, 2020

CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

The Board of Directors of the Clearwater Underground Conservation District met in open meeting, open to the public after due notice, in Belton, Bell County, Texas, on August 12, 2020.

WHEREUPON, among other business conducted by the Board of Directors, the Order set out below was introduced and a member of the Board of Directors moved for its adoption, which motion was seconded, and, after full discussion and the question being put to the Board of Directors, said motion was carried by the following vote:

“Aye” ___ ; “No” ___

The Order thus adopted is as follows:

WHEREAS, House Bill 3172, Acts of the 71st Legislature, requires that the Directors of Clearwater Underground Water Conservation District (“District”) be elected; and

WHEREAS, Senate Bill 1755, Acts of the 81st Legislature, requires the District to hold its directors election on the uniform election date in November of even-numbered years; and

WHEREAS, in the interest of increasing the efficiency and effectiveness of local governments, local governments may contract or agree with each other to perform governmental functions and services in accordance with Chapter 791 of the Texas Government Code; and

WHEREAS, Section 31.092 of the Texas Election Code authorizes the county elections officer to contract with the governing body of a political subdivision situated wholly or partly in the county served by the officer to perform election services in any one or more elections ordered by the political subdivision; and

WHEREAS, the District Board of Directors (“Board”) intends to enter into an Election Services Agreement with Bell County Elections Department for the provision of election services; and

WHEREAS, the Board wishes to proceed with the ordering of its regular directors election to be held on November 3, 2020; and

WHEREAS, in the event the regular director’s election is uncontested, the Board will follow the procedures for election of unopposed candidate established by Section 2.051-2.053 of the Texas Election Code.

Now Therefore,

BE IT ORDERED BY THE BOARD OF DIRECTORS OF CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT THAT:

Section 1: The matters and facts set out in the preamble of this Order are hereby found and declared to be true and complete.

Section 2: A regularly scheduled directors election is hereby ordered to be held on November 6, 2018 for the purpose of electing directors for Clearwater Underground Water Conservation District, each of whom shall serve for four (4) year terms, for the following two positions:

- (A) Director Place 1 (serving Bell County Commissioners Court Precinct 1); and
- (B) Director Place 3 (serving Bell County Commissioners Court Precinct 3); and

All, but only, resident, qualified electors in Bell County Commissioners Court Precinct 1 shall be eligible to vote for Director Place 1. All, but only, resident, qualified electors in Bell County Commissioners Court Precinct 3 shall be eligible to vote for Director Place 3.

The Board hereby finds that holding the election on such date for the aforementioned director positions is in the public interest.

Section 3: Voting in said election on election day and during early voting by personal appearance shall be by the use of a central counting station and for the tabulating personnel and equipment needed at the counting station and assist in the preparation of programs and the test materials for the tabulation of the ballots to be used with electronic voting equipment. Equipment used is ES&S Model DS850 Central Scanner and Tabulator version 2.10.2.0. Oral bilingual assistance shall be available during the election and may be obtained by contacting the Presiding Judge.

The voting equipment used in the election shall include the names of all candidates for the office of director for each position who filed applications to have their names printed on the ballot by 5:00 p.m. seventy-eight (78) days prior to the election and blank spaces for write-in votes. Any person interested in applying to be a candidate for the office of director may obtain an application to have his/her name printed on the ballot at the offices of the District, 700 Kennedy Court, Belton, TX 76513, between the hours of 8:00 a.m. to 5:00 p.m. The deadline for candidates to file applications to have their name on the ballot is 5:00 p.m. on August 17, 2020, and the deadline for write-in candidates to file a declaration of write-in candidacy is 5:00 p.m. on August 17, 2020.

Section 4: The District intends to contract with Bell County to conduct the election. Pursuant to the proposed Election Services Contract, Bell County will designate the Presiding

Judge. The Presiding Judge may appoint, as he or she deems necessary, clerks to assist in the conduct of the election, not to exceed the maximum number of five (5).

The Bell County Election Officer shall serve as the Early Voting Clerk to conduct early voting. Early voting in the election by personal appearance shall begin on October 19, 2020 and shall continue through October 30, 2020, at the times and dates as follows:

- October 19, 2020 thru October 23 (Monday - Friday) 8:00 am - 5:00 pm
- October 24, 2020 (Saturday) 7:00 am - 7:00 pm
- October 25, 2020 (Sunday) 12:00 pm - 5:00 pm
- October 26, 2020 thru October 30, 2020 (Monday - Friday) 7:00 am - 7:00 pm

January 1, 2020 – Is the first day to apply for an Annual Ballot by Mail for early voting of the November 3rd General Election.

Registered voters that fall into one of the four following categories are eligible to vote by mail:

- Individuals 65 years or older
- Disabled
- Will be out of the county on Election Day AND the entire period of early voting
- Confined to jail, but otherwise eligible to vote

October 5, 2020 - The last day to register to vote in the November 8th General Election.

October 23, 2020 - The last day to apply for a Ballot by Mail request.

(must be received, not postmarked)

November 4, 2020 - Deadline for receiving Ballots by Mail.

(must be received, not postmarked).

The early voting polling places as designated by Bell County and at which early voting shall be conducted are as follows (*early voting will be conducted in person each weekday*):

- Belton - Bell County Courthouse Annex, 550 East 2nd Ave
- Killeen - Bell County Annex, 304 Priest Drive
- Killeen -Killeen Community Center, 2201 E. Veterans Memorial Blvd
- Temple - Bell County Annex, 205 East Central Ave
- Salado - Salado Church of Christ, 217 North Stagecoach
- Harker Heights - Parks & Recreation Center, 307 Millers Crossing

Applications for ballot by mail shall be mailed to: Bell County Elections Department, P.O. Box 1629, Belton, Texas, 76513. The last day to submit a request for ballot by mail is October 23, 2020. The deadline for receiving Ballots by mail is November 4, 2020.

Bell County Elections Department will designate the presiding judge of the Early Voting Ballot Board and will designate the Election Day polling places.

Section 5: The election shall be held and conducted and returns made to the Board in accordance with the Texas Election Code, as amended.

Section 6: The Assistant Secretary of the Board is hereby directed to determine if the candidates are unopposed for election based on the following conditions:

- (1) Only one candidate's name is to be placed on the ballot for each director position available; and
- (2) No candidate's name is to be placed on a list of write-in candidates for the office of director.

If such circumstances exist, the Assistant Secretary of the Board shall certify in writing which, if any, candidates are unopposed for election to the office of director. The certification shall be delivered to the Board as soon as possible after the filing deadlines for placement on the ballot and list of write-in candidates. On receipt of the certification, the Board may declare each unopposed candidate elected to office, the election for that position will not be held, the Board will adopt an order declaring the candidate(s) elected, and will provide a copy of the order to Bell County Elections Department for posting at the polling place on election day.

Section 7: Pursuant to Section 31.123, Texas Election Code, the Board hereby appoints Dirk Aaron as the District's agent for this election.

Section 8: To the extent the results of the election are not declared in accordance with Section 6 of this Order, the Assistant Secretary of the Board is hereby directed to provide notice of this election, in English and Spanish, by any one or more of the following methods in accordance with Section 4.003, Texas Election Code and has the authority to allow Bell County Elections Contracting officer be responsible for furnishing said services:

- (1) By publishing the notice at least once, not earlier than the 30th day or later than the 10th day before election day in a newspaper of general circulation in the territory if none is published in the jurisdiction of the authority responsible for giving the notice; or
- (2) By posting, not later than the 21st day before election day, a copy of the notice at a public place in each election precinct that is in the jurisdiction of the authority responsible for giving the notice; or
- (3) By mailing, not later than the 10th day before election day, a copy of the notice to each registered voter of the territory that is covered by the election and is in the jurisdiction of the authority responsible for giving the notice.

In addition to the above methods of providing notice, the Secretary of the Board shall have notice of this election, in English and Spanish, posted not later than the 21st day before the election on the bulletin board used for posting notices of the meetings of the Board. Such notice shall remain posted continuously through election day.

Section 9: The President and Secretary of the Board and District staff are authorized and directed to take any action necessary to carry out the provisions of this Order.

Section 10: It is hereby found and determined that notice of the meeting at which this Order is adopted was given as required by the Texas Open Meetings Act, and that such meeting has been open to the public at all times when this Order was discussed and acted on.

Section 11: This Order shall take effect immediately upon adoption.

PASSED AND APPROVED THE 12th day of August, 2020.

Leland Gersbach, President

ATTEST:

R. David Cole, Vice President or
C. Gary Young, Secretary