Permit Hearing Item #11

NOTICE OF PERMIT HEARING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT POSTPONEMENT

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District have postponed the original hearing set for "March 18, 2020 at 1:30 pm" to "March 24, 2020 at 1:30 pm.". Applications for Permit as described below will be heard in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas, in compliance with the Texas Open Meetings Act.

The hearing will be conducted on the following applications:

Applicant's File Number	Permit Applicant/Holder and Landowner	Location of Well	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
Combination Drilling & Operating Permit N2-20-001G	Richard Castle 8398 S. I-35 Belton, TX 76513	2.06 acre tract of land located at 8398 S. I-35, Belton, Texas Latitude 30.983801° Longitude -97.507313°	0.67 acre-feet per year or 219,000 gallons per year from the Edwards BFZ Aquifer to produce water for office use.
Combination Drilling & Operating Permit N1-20-001P	Richard & Joyce Dillman Revocable Living Trust c/o Michelle Vernon 535 Van Bibber Salado, TX 76571	1.338 acre tract of land located at 5095 Elm Grove Rd, Belton, Texas Latitude 31.00115° Longitude -97.45884°	0.59 acre-feet per year or 192,720 gallons per year from the Edwards BFZ Aquifer to produce water for domestic use.

The Application for Permit, if granted, would authorize the permit holders to drill and/or operate a well within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit.

If you would like to support, protest, or provide comments on this application, you must comply with District Rule 6.10 and either appear at the hearing or submit a written Contested Case Hearing Request that complies with District Rule 6.10 and that must be received by the District prior to the date of the hearing. A person wishing to submit a Contested Case Hearing Request who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to appear. For additional information about this application or the permitting process, or to request information on the legal requirements on what MUST be included in a Contested Case Hearing Request to be valid, please contact the CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this 6th day of March 2020 in Belton, Texas, on the recommendation of the General Manager. RE-ISSUED this 18th day of March 2020 in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on March 6, 2020, and again on March 17, 2020 and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above named political subdivision is located. This amended posting is to postpone said announcement thus will add an additional 7 days to the day preceding announcement posted on March 6, 2020. The purpose of said postponement is to ensure the health and safety of the permittees, potential protestants, interested citizens, staff and directors.

Dated 3/17/2020

Clearwater Underground Water Conservation District

Dirk Auron, General Manager, Assessecritary

. 55 : 25

NOTICE OF PERMIT HEARING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

FILED FOR RECORD

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District with conduct a hearing on the Applications for Permit as described below at 1:30 p.m. on Wednesday, March 18, 2020 in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas, or imputance with the Texas Open Meetings Act.

The hearing will be conducted on the following applications:

Applicant's File Number	Permit Applicant/Holder and Landowner	Location of Well	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
Combination Drilling & Operating Permit N2-20-001G	Richard Castle 8398 S. I-35 Belton, TX 76513	2.06 acre tract of land located at 8398 S. I-35, Belton, Texas Latitude 30.983801° Longitude -97.507313°	0.67 acre-feet per year or 219,000 gallons per year from the Edwards BFZ Aquifer to produce water for office use.
Combination Drilling & Operating Permit N1-20-001P	Richard & Joyce Dillman Revocable Living Trust c/o Michelle Vernon 535 Van Bibber Salado, TX 76571	1.338 acre tract of land located at 5095 Elm Grove Rd, Belton, Texas Latitude 31.00115° Longitude -97.45884°	0.59 acre-feet per year or 192,720 gallons per year from the Edwards BFZ Aquifer to produce water for domestic use

The Application for Permit, if granted, would authorize the permit holder to drill and operate a well within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit.

If you would like to support, protest, or provide comments on this application, you must comply with District Rule 6.10 and either appear at the hearing or submit a written Contested Case Hearing Request that complies with District Rule 6.10 and that must be received by the District prior to the date of the hearing. A person wishing to submit a Contested Case Hearing Request who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to appear. For additional information about this application or the permitting process, or to request information on the legal requirements on what MUST be included in a Contested Case Hearing Request to be valid, please contact the CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this 6th day of March 2020 in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on March 6, 2020, and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above named political subdivision is located.

Dated 3/6/2020

Clearwater Underground Water Conservation District

Dirk Aaron, General Manager

Permit Hearing
Item #11a
N2-20-001G (Richard Castle)

Staff Report Application for Operating Permit N2-20-001G



Applicant/Owner: Richard Castle

1507 Hilltop Circle Salado, tX 76571

Location of Well: 2.06 acre tract

Located at 8398 S. I-35, Belton, Texas Latitude 30.983801°/Longitude -97.507313°

Aquifer:	Proposed Use:	Nearest Existing
Edwards BFZ	Office Use	Well:
		6 wells within 1/4
		mile; 17 wells within ½
		mile.
	-	<u>-</u>

General Information

Richard Castle has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 13, 2020 for an operating permit to authorize withdrawal from an existing well for general office use at his facility in located on 2.06 acre tract located at 8398 S. I-35, Belton, Texas. He is in the process of selling this facility and per the disclosure process the buyer requires that the well be in good standing with the district. The current owner, when purchasing the property in 5-3-2002 failed to make sure the well was properly registered and did not pursue an operating permit according to district rules. The well appears to have been drilled prior to 2002 thus would be grandfather per setback from adjacent properties.

This permit will authorize the withdrawal from the existing well completed in the Edwards BFZ Aquifer with a 1 1/4 inch column pipe on a 2.06 acre tract located at 8398 S. I-35, Belton, Texas, Latitude 30.983801°/Longitude -97.507313° (well# N2-20-001G), to produce water for office use in a proposed annual quantity not to exceed 0.67 acre-feet or 219,000 gallons per year total.

Special Provisions will be discussed with the board should the permit be approved, to ensure compliance in per set-back requirements, well construction and conservation. The permit will be renewed annually by CUWCD staff, unless the permittee fails to meet all required reporting, and/or other special provisions are not complied with, and/or conditions of the Edwards BFZ Aquifer merit curtailment of all permit holders in accordance with District Rules and Chapter 36 necessary to meet the DFC under statutory requirements.

CUWCD consulting hydrogeologist, Mike Keester LRE Water LLC, has reviewed the application, and has conducted the required drawdown analysis per district rules.

The applicant's permit request is for 0.67 ac-ft/year per well. The well will be producing from the Edwards BFZ Aquifer at a maximum rate of 17 gallons per minute (gpm). Estimated annual production was calculated based on the applicates submitted beneficial needs (see attached) of approximately 60 gallons/person/day average (10 staff members) for general office needs, thus 290,000 gallons per year. In comparison to the exempt wells privileges of 17 gpm or maximum 25,000 gallons per day is approximately 28 acre feet, the well is requesting substantially less groundwater.

This property lies within City of Belton CCN # 11133 (certificate of convenience and necessity); and the applicant has investigated with City of Belton for the possibility of public water supply delivery and will testify that public water is currently not available thus the need to pursue groundwater rather than public water supply. Verification and approval of on-site septic system has been conducted by Bell County Public Health District – Environmental Health Division and has confirmed with CUWCD that the well location meets the minimum 100 foot set-back from the on-site septic system distance. The well must be more than 100 feet from the existing on-site septic system and is approximately 25 feet from the property line (grandfathered privileges on property line setback). The location of the wells requires 50 feet from all adjacent properties, but grandfather privileges prevaile for wells constructed prior to creation of the district.

Per Rules 6.9 and 6.10

In deciding whether or not to issue a permit, the Board must consider the following:

- 1) The application contains all the information requested.

 The application is complete—all requested information has been provided.
- The proposed use of water is dedicated to a beneficial use.

 The water produced from this well will be used for commercial office needs which is a beneficial use.
- 3) The applicant agrees to avoid waste and achieve water conservation.

The applicant has agreed to avoid waste and achieve water conservation by signing the application form stating compliance with the District's Management Plan. Applicant understands the importance of water conservation measures in the business thus options for outside water conservation are vital to the sustainability of the aquifer. The District acknowledges that the applicant has stated they do not intend to utilize the groundwater for landscape purposes.

4) The applicant has agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure.

The applicant has agreed (by signing the application form) should a well deteriorate over time that state law and district rules require such wells to be plugged, before a replacement well can be drilled.

5) The proposed water wells comply with spacing and production limitations identified in these rules.

The proposed well will have a column pipe with an inside diameter of 1 1/4 inch. Based on this column pipe size, a minimum size tract of 2 acres is required, with a 100 foot spacing requirement from other wells, but the 50 foot setback requirement from adjacent property lines is unmet from the property to the south. District Rule 9.5.2 all

property line setbacks would prevail should the applicant need to replace the existing grandfathered well.

The District rules do not impose production limitations other than those determined applicable in the review of the today's permit request or to prevent unacceptable level of decline in water quality of the aquifer, or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence. These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

6) The proposed use of water does or does not unreasonably affect existing groundwater and surface water resources or existing permit holders.

Based upon available information, there are 6 wells within ¼ mile of the well site, and all of the wells are reported as active and completed in the Edwards BFZ aquifer,; with the nearest well is approximately 457 feet away. There are 17 additional well within ½ mile, of which one is listed as never drilled, all the others are active wells and one of those active wells has an unknown depth. All but one of these wells are listed as exempt in our database. This well N2-05-004P Salado Business Park and is completed to the Middle Trinity for industrial use.

Mike Keester, Hydrogeologist, LRE Water, has reviewed this application and has determined anticipated drawdown and has provided the <u>attached report</u>, with his conclusions and recommendations stating that the proposed well and permitted amount of 0.67 acre feet/year will not diminish the ability of other aquifer users to produce water for a beneficial use from the Edwards BFZ Aquifer. He will also offer testimony as needed.

7) The proposed use of water is consistent with the District's water management plan.

The District's Management Plan reflects a groundwater availability figure in the Edward B aquifer of 6,469 ac-ft/year Modeled Available Groundwater (then reserve 825 ac-ft/year for exempt well use) thus 5,644 ac-ft/year is the Managed Available Groundwater for permitting.

The board, per the district management plan, has evaluated groundwater available for permitting the Edwards BFZ Aquifer and most recently evaluated the available groundwater for permitting (consistent with the management plan as stated on pages 9-10).

The requested permit amount relative to the modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Edwards BFZ Aquifer was set by CUWCD based on spring flow of 200 ac-ft/month in January 2019. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 6,469 acrefeet per year from the Edwards BFZ Aquifer.

A summary of YTD 2020 permit production, HEUP & OP Permit Analysis, pending applications and *Exempt Well Reservations are for the Trinity Aquifer which is provided per District Report (see attached Edwards BFZ Aquifer Status Report).

8) The Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board.

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit.

(see attached District Trinity Aquifer Status Report).

9) The Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 8.3.

Refer to #7 above. Reservation of Modeled available groundwater for exempt well use will not be exceeded by granting this permit. 825 ac-ft is reserved vs 361 ac-ft estimated being used. (see district exempt use report December 2019)

10) The amount of groundwater authorized under permits previously issued by the District.

Refer to #7 above. Existing permits do not exceed the managed available groundwater (modeled available groundwater – exempt well use = Managed available groundwater) for the Edwards BFZ aquifer 5,644 ac-ft per year.

11) A reasonable estimate of the amount of groundwater that is actually produced under permits issued by the District.

The actual production from all permitted wells in in the Edwards BFZ Aquifer in 2019 was 1,994.27 acre-feet (79.44%) and ytd in 2020 is 236.16 acre-feet (9.40%) of permitted amount. (Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2019 and 2020).

12) Yearly precipitation and production patterns.

Clearwater is currently in no drought management stage based on the PDI system (average running total annual rainfall) over the Aquifer in the District, is currently at 33.368 inches rain received in the last 365 days (3/12/120) thus 101.11% of annual expected rainfall of 33 inches. Currently the permit holders in the first 2 months of 2020 have used only 9.40% of total permitted amounts. Permit holders did not exceed their total permitted amounts in 2019. The gravity of the drought of 2011-2015 necessitated the need for all permit applications to be evaluated based on conservative needs and usage that is not contradicted by the current drought contingency plan stage.

Conclusions:

- CUWCD well records indicate that 6 wells (all in the Edwards BFZ) are located within a ¼-mile radius and 14 additional Edwards BFZ wells, 1 unknown, 1 in the Middle Trinity and one never drilled are located within a ½-mile radius of the proposed well site. The wells listed as grandfathered exempt often times have declared depths by the original registrant at incorrect depths based on limited information at the time.
- The producing interval of the Edwards BFZ aquifer based on adjacent property well driller's reports and our virtual bore (see attached) is estimated that the water bearing strata of the Edwards BFZ is within 50'-298' feet bls. The well has no legacy drilling report but the District has reviewed well E-03-393P (Wolfe) 637 feet away and see the wells depth would be approximately 160 feet bls. CUWCD has conducted a water quality screening (see attached) and feel that the geochemistry indicates Edwards BFZ water quality.
- MK, LRE Water LLC, (see attached) review of the well has indicated that the model data sets indicate the local aquifer has a transmissivity value of about 6,000 gpd/ft.
- MK, LRE Water LLC, also stated that at the proposed pumping rate, the projected water level decline is negligible in nearby wells being less than one foot after a year of pumping.
- Proposed annual permit amount of 0.67 acre-feet (219,000 gallons/year) is substantially less than the allowed production of an exempt well under Chapter 36 and District rules to produce at a rate of 17 gallons per minute (or 25,000 gallons per day) for 365 days equaling 28 acre feet/year. The long-term pumping effects from the proposed well at the requested pumping amount are negligible and the combined effects from many wells with relatively small pumping rates can have a noticeable long-term effect on aquifer water levels per Keester's review, thus the drawdown will not diminish the ability of other aquifer users to produce water for a beneficial use. (see Keester's Report)

Recommendations:

- 1) Approve the application for the Richard Castle well with the following special permit conditions:
 - a) To assess actual changes in water levels due to pumping from the proposed well, the well owner will need to have a pump installer make sure removable plug in the sanitary seal is in place to allow clear access into the well for water level measurement by District personnel.
 - b) In addition, if space allows, the pump installer should install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
 - c) As an N2 operating permit the well owner is required to have a meter installed for monthly reporting of all production



Water Quality Assessment Results

The Clearwater Underground Water Conservation District (CUWCD or District) provides in-house screening for some of the most common parameters for drinking water. Please note that the CUWCD LAB IS NOT A CERTIFIED LABORATORY. This screening is offered as a convenience to registered well owners in Bell County and is provided for informative purposes only. The District disclaims any liability for this screening and the accuracy of any analysis. The water quality analytical results from different faucets, taken at different times or analyzed by a certified laboratory may be different from CUWCD analysis of water from the same well. Please contact our office if you would like information regarding laboratories that are certified for chemical/microbiological testing of drinking water.

Name: Richard Castle Phone Number: Mailing Address: 1507 Hilltop Circle Salado TX, 76571 Email: CUWCD Well Number: N2-20-001G Aquifer: PARAMETER RESULTS Test Date: 2/13/2020 Coliform Bacteria Not Tested Ecoli Not Tested Results Drinking Water Standard* Conductivity (µS/cm) 420 none **Total Dissolved Solids (mg/L) 202 1,000 mg/L (secondary) Salinity (mg/L) 500 mg/L (secondary) <u>рН</u> 8.67 6.5 - 8.5 (secondary) **Alkalinity (as CaCO3)** 180 none Hardness (as CaCO3) 200 none Nitrite (as N)(mg/L) 0.002 1 mg/L (primary) 0.080 Nitrate (as N)(mg/L) 10 mg/L (primary) Phosphate (mg/L) 0.08 none Sulfate (mg/L) 53 300 mg/L (secondary) Fluoride (mg/L) 1.68 4.0 mg/L (primary) Comments

P.O. Box 1989 Belton TX 76513 Phone: 254-933-0120 Fax: 254/933-8396 www.cuwcd.org

^{*} The concentrations of analytical parameters in milligrams per liter (mg/L) refer to the Drinking Water Standards for public water supply systems established by the United States Environmental Protection Agency (EPA) and Texas Commission on Environmental Quality (TCEQ). Primary standards are the enforceable maximum allowable concentration for each parameter to maintain health. Secondary standards are non-enforceable guidelines for the cosmetic or esthetic quality of drinking water. These standards do not apply to private water wells but are useful in assessing water quality. Details on EPA and TCEQ drinking water standards are available at: http://www.epa.gov/safewater/mcl.html#mcls & http://www.trrcc.state.tx.us/oprd/rules/pdflib/290_ind.pdf

^{**} The Total Dissolved Solids value reported is calculated from the Conductivity measured in the analysis. This TDS value should be considered as an "apparent" value and may have limited accuracy when compared to values reported by certified laboratories, accuracy range may be + or - 25 percent.

Edwards (BFZ) Aquifer Status Report - March 2020

¥	DFC Analysi (2000-f 1odeled Availal	<u>DFC Analysis Over Time</u> (2000-Present) Modeled Available Groundwater		HEUP an Modelea	HEUP and OP Permit Analysis Relative to the Modeled Available Groundwater	t Analysis e undwater	<u>2020 YTD Prod.</u> Jan - Feb 236.16 Ac-ft 9.40%	Pending A	Pending Applications	Exempt V	Exempt Well Reservations	<u>rtions</u>
	DFC Adopted * Minimum Spring Flow	Status of DFC ** Current / Low	MAG *** Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2019 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Exempt Well Well Use Reservation Estimation Ac-ft Ac-ft	Exempt Available Well Use Exempt Estimation Use Ac-ft Ac-ft	Available Exempt Use Ac-ft
Edwards (BFZ) Aquifer	Edwards 100 Ac-ft (BFZ) per month or Aquifer 1.68 cfs	1259.11 Ac-ft 3/13/2020 vs 220 Ac-ft 08/20/2014	6469	2209.7	301.44	2511.14	1,994.27 Ac-ft 79.44%	3131.54	1.26	825	361	464

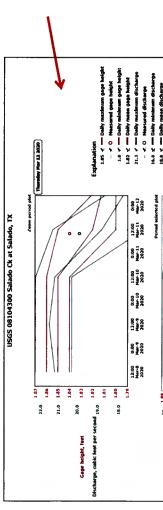
*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and

**Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BF2 Aquifer expressed as acre feet per month of spring flow into Salado Creek 100 ac-ft-/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.

***The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.

Richard & Joyce Dillman Revocable Living Trust N1-20-001P (0.59 ac-ft/yr)

Richard Castle N2-20-001G (0.67 oc-ft/yr)



CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for March 8^{th} – March 12^{th} was 21.16 CFS = 1259.11 ac-ft/month

5 - day average for February 5th – February 10th was 16.1 CFS = 958.02 ac-ft/month

CUWCD Exempt Well Use Summary



Aquifer	Total Active Registered Exempt Wells ³	Registered Domestic Wells	Estimated Domestic Use Gallons/Day ^{1,2}	Estimated Domestic Use Ac-	Registered Stock Wells	Estimated Stock Use Gallons/Bav ⁴	Estimated Stock Use Ac-ft/Year ⁴	Total Estimated Use Gallons/Dav ⁷	Total Estimated Exempt Well Use Ac-ft/Year ⁷
Glen Rose (Upper Trinity)	498	405	118,487	133	63	80,352	06	198.839	223
Hensell (Middle Trinity)	698	812	388,483	435	25年以前日本代本	49,248	55	437,731	490
Hosston (Lower Trinity)	138	127	37,155	42		9,504	11	46,659	52
Trinity (Total) ⁶	1,505	1.344	544,125	609	161	139,104	156	683.229	765
Edwards BFZ	841	707	206,840	232	134	115,776	130	322,616	361
Edwards Equivalent	368	306	89,523	001/102/2011/00	.69	76,896	86	166,419	186
Buda	28	915	4,388	S. C. Sandal Sanda Co.	El Transportation	11,232	2000年的公司	15,620	17
Lake Waco	8	Entraction of the second	878	And Allen ages of the Control of the	Section of the sectio	100mm 1320 4:320	9	5,198	9
Austin Chalk	226	141	41,251	97	98	73,440	82	114,691	128
Ozan	166	118	34,522	39	87	41,472	97	75,994	85
Pecan Gap	19	44 more of the contract of the	12,873	41 The Control of the Party of	23	19,872	22	32,745	37
Kemp	15		3,218	12000000000000000000000000000000000000	7	3,456	4	6,674	7
Alluvium	573	363	106,199	EL 119	210	181,440	203	287,639	322
Other	1,478	1,001	292.853	328	477	412,128	462	704,981	790
CUWCD Total Active	3,824	3,052	1,043,817	1,169	772	800'299	747	1,710,825	1,916

1. Domestic use estimate assumes 106 gallons/person per day (USGS estimate of domestic use outside of a municipal water system) and 2.76 persons/household (U.S. Census Bureau, Population Estimates Program (PEP) July 1, 2019)

2. Benjamin G. Wherley, Ph.D. Associate Professor- Turfgrass Science & Ecology Dept. of Soil and Crop Sciences Texas A&M University estimate of 2,000ft² warm season turfgrass requires 38,855gal/yr/lawn or 106gal/day/lawn; "Ranchette" Avg. lawn size is 13,042ft², 6.5X larger; 6.5 X 106gal/day/lawn = 689gal/day/lawn; ~217 "Ranchette" Middle Trinity Wells; 689 X 217=an additional 150,924gal/day/lawn; 490ac-ft/yr or an 89% increase in Middle Trinity exempt well use from the 2018 estimate of 255ac-ft/yr.

3. Exempt well use estimate factors out all plugged, capped, monitor and inactive wells in the database.

4. Source of stock water estimates is Texas Agrilife Extension @ 18 gallons water per day per cow. Livestock water use estimates are based on the 2017 Census of Agriculture, USDA National Agricultural Statistics Service. 36,868 cows / 771 stock wells= 48 cows/stock well; 48* 18gpd= 846 gal/day/stock well, 747ac-ft/yr or a 34% increase in annual stock use from the 2018 estimate of 556ac-ft/yr.

5. The "Other" designation is the total of minor aquifer and alluvium source designation of the exempt wells.

6. Trinity Aquifer wells registered with unknown depth are assigned to the Middle Trinity per Board decision.

7. All estimates of groundwater use by exempt well owners is based on assumptions and scientific data, but by no means are they to be interpreted as recommended practices by CUWCD.



1507 Hilltop Circle Salado TX, 76571

Name: Richard Castle

Phosphate (mg/L)

Sulfate (mg/L)

Fluoride (mg/L)

Comments

Mailing Address:

Water Quality Assessment Results

Phone Number:

Email:

none

300 mg/L (secondary)

4.0 mg/L (primary)

The Clearwater Underground Water Conservation District (CUWCD or District) provides in-house screening for some of the most common parameters for drinking water. Please note that the CUWCD LAB IS NOT A CERTIFIED LABORATORY. This screening is offered as a convenience to registered well owners in Bell County and is provided for informative purposes only. The District disclaims any liability for this screening and the accuracy of any analysis. The water quality analytical results from different faucets, taken at different times or analyzed by a certified laboratory may be different from CUWCD analysis of water from the same well. Please contact our office if you would like information regarding laboratories that are certified for chemical/microbiological testing of drinking water.

CUWCD Well Number: N2-20-001G Aquifer: PARAMETER RESULTS Test Date: 2/13/2020 Coliform Bacteria Not Tested **Ecoli** Not Tested **Drinking Water Standard*** Results Conductivity (µS/cm) 420 none **Total Dissolved Solids (mg/L) 202 1,000 mg/L (secondary) Salinity (mg/L) 500 mg/L (secondary) рH 8.67 6.5 - 8.5 (secondary) Alkalinity (as CaCO3) 180 none Hardness (as CaCO3) 200 none Nitrite (as N)(mg/L) 0.002 1 mg/L (primary) Nitrate (as N)(mg/L) 0.080 10 mg/L (primary)

0.08

53

1.68

P.O. Box 1989 Belton TX 76513 Phone: 254-933-0120 Fax: 254/933-8396 www.cuwcd.org

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^{**} The Total Dissolved Solids value reported is calculated from the Conductivity measured in the analysis. This TDS value should be considered as an "apparent" value and may have limited accuracy when compared to values reported by certified laboratories, accuracy range may be + or - 25 percent.

Drawdown Analysis



Proposed Well ID: N2-20-001G

Well Name: Castle Well

Tract Size: 2.06 acres

Column Pipe Size: 2 Inches

Aquifer: Edwards BFZ

Proposed Annual Production: .67 Acre-Feet per Year

Proposed Instantaneous Pumping Rate: 17 gpm Gallons per Minute

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation¹ which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. As the duration of pumping and distance from the well increase, the uncertainty in the calculated drawdown also increases. To assess the potential effects from the proposed production, the equation uses values from the groundwater availability model datasets².

The following table presents the calculated drawdown at the proposed well and at other nearby wells completed in the same aquifer. For 1-Day Drawdown, we applied the proposed instantaneous pumping rate for a period of 24 hours. For 30-Day Drawdown, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For 1-Year Drawdown, we used the proposed annual production amount.

Table 1. Predicted water-level drawdown due to the proposed pumping.

Well Name	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
Castle Well	Not Applicable	5 feet	Negligible	Negligible
E-02-284G	217	Negligible	Negligible	Negligible
E-02-515G	438	Negligible	Negligible	Negligibl
E-02-1932G	455	Negligible	Negligible	Negligibl
E-03-393P	633	Negligible	Negligible	Negligibl
E-02-1841G	1245	Negligible	Negligible	Negligibl
E-02-2118G	1261	Negligible	Negligible	Negligibl
E-02-1840G	1369	Negligible	Negligible	Negligibl
E-02-1887G	1509	Negligible	Negligible	Negligibl
E-02-1886G	1578	Negligible	Negligible	Negligibl
E-02-1888G	1806	Negligible	Negligible	Negligibl
E-02-3222G	1892	Negligible	Negligible	Negligibl
E-02-390G	1979	Negligible	Negligible	Negligibl

¹ Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

² Groundwater availability model (GAM) datasets include the Northern Edwards GAM, the Northern Trinty/Woodbine GAM (for the Upper and Middle Trinity aquifers), and the modified Northern Trinty/Woodbine GAM (for the Lower Trinity Aquifer).



or and the AMA distinct using a second of the AMA d	Distance from	1-Day	30-Day	1-Year
Well Name	Proposed Well (feet)	Drawdown (feet)	Drawdown (feet)	Drawdown (feet)
E-02-2134G	2077	Negligible	Negligible	Negligible
E-02-577G	2256	Negligible	Negligible	Negligible
E-02-3145G	2335	Negligible	Negligible	Negligible
E-02-1127G	2390	Negligible	Negligible	Negligible
E-03-260P	2425	Negligible	Negligible	Negligible
E-03-427P	2472	Negligible	Negligible	Negligible
E-02-2180G	2498	Negligible	Negligible	Negligible
E-04-078P	2508	Negligible	Negligible	Negligible
E-02-576G	2635	Negligible	Negligible	Negligible
E-02-3489G	2701	Negligible	Negligible	Negligible
E-02-2084G	2829	Negligible	Negligible	Negligible
E-18-069GU	2859	Negligible	Negligible	Negligible
N2-10-002P	2883	Negligible	Negligible	Negligible
E-02-2665G	2893	Negligible	Negligible	Negligible
E-02-2636G	2988	Negligible	Negligible	Negligible
E-02-2635G	2992	Negligible	Negligible	Negligible
E-02-590G	3076	Negligible	Negligible	Negligible
E-02-2707G	3130	Negligible	Negligible	Negligible
E-02-2213G	3428	Negligible	Negligible	Negligible
E-02-2591G	3482	Negligible	Negligible	Negligible
E-15-030P	3548	Negligible	Negligible	Negligible
E-04-100P	3554	Negligible	Negligible	Negligible
N1-09-004P	3713	Negligible	Negligible	Negligible
E-02-921G	3757	Negligible	Negligible	Negligible
E-17-005G	3825	Negligible	Negligible	Negligible
E-02-1575G	3853	Negligible	Negligible	Negligible
E-02-922G	3970	Negligible	Negligible	Negligible
E-04-026P	3980	Negligible	Negligible	Negligible
E-04-038P	4024	Negligible	Negligible	Negligible
E-04-037P	4050	Negligible	Negligible	Negligible
N2-15-003P	4079	Negligible	Negligible	Negligible
E-14-062G	4098	Negligible	Negligible	Negligible
E-02-481P	4136	Negligible	Negligible	Negligible
E-02-391G	4177	Negligible	Negligible	Negligible
E-12-042P	4202	Negligible	Negligible	Negligible
E-02-1158P	4319	Negligible	Negligible	Negligible
E-04-027G	4347	Negligible	Negligible	Negligible
E-18-021P	4390	Negligible	Negligible	Negligible
E-03-428G	4446	Negligible	Negligible	Negligible
E-03-411P	4459	Negligible	Negligible	Negligible
E-03-455P	4463	Negligible	Negligible	Negligible
E-03-429G	4581	Negligible	Negligible	Negligible



Well Name	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet
E-03-237G	4626	Negligible	Negligible	Negligible
E-18-067GU	4629	Negligible	Negligible	Negligible
E-03-236G	4697	Negligible	Negligible	Negligibl
E-02-504G	4704	Negligible	Negligible	Negligibl
E-02-166G	4782	Negligible	Negligible	Negligibl
E-02-2952G	4793	Negligible	Negligible	Negligibl
E-18-007P	4795	Negligible	Negligible	Negligibl
E-02-1023G	4801	Negligible	Negligible	Negligibl
E-16-012P	4815	Negligible	Negligible	Negligibl
E-02-3310G	4834	Negligible	Negligible	Negligibl
E-02-3030G	4850	Negligible	Negligible	Negligib
E-02-278G	4857	Negligible	Negligible	Negligib
E-13-013P	4885	Negligible	Negligible	Negligib
E-02-1639P	4919	Negligible	Negligible	Negligib
E-14-051P	5005	Negligible	Negligible	Negligib
E-15-017P	5048	Negligible	Negligible	Negligib
E-02-1567G	5061	Negligible	Negligible	Negligibl
E-02-2159G	5075	Negligible	Negligible	Negligib
E-14-023P	5077	Negligible	Negligible	Negligib
E-17-061P	5163	Negligible	Negligible	Negligib
E-18-061GU	5190	Negligible	Negligible	Negligib
E-02-203G	5223	Negligible	Negligible	Negligib
E-02-274G	5227	Negligible	Negligible	Negligib
E-02-923G	5237	Negligible	Negligible	Negligib



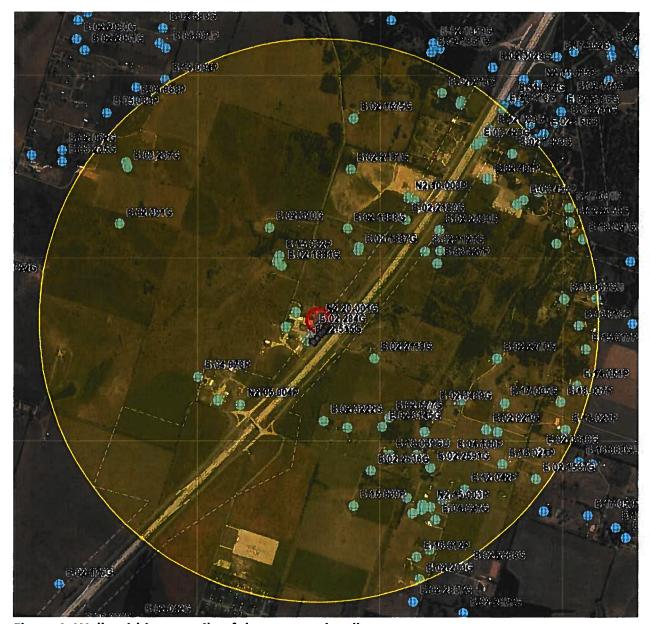


Figure 1. Wells within one mile of the proposed well.

The predicted drawdown presented above is based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. As Table 1 and Figure 1 illustrate, there are many existing wells within one mile of the proposed well and the combined production will affect the aquifer water levels in the area. Predicted drawdown of less than one (1) foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics and a difference in the estimated retail electricity costs for a typical domestic well being less than \$0.10.



Recommendations

- To assess actual changes in water levels due to pumping from the proposed well, the well owner will need to have a pump installer make sure removable plug in the sanitary seal is in place to allow clear access into the well for water level measurement by District personnel.
- 2) In addition, if space allows, the pump installer should install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
- 3) As a N2 operating permit the well owner is required to have a meter installed for monthly reporting of all production

Geoscientist Seal

The following licensed professional geoscientist(s) have reviewed the results and recommendations presented in this report of the potential effects due to production from a proposed well.

Michael Keester, PG

Michael K



Clearwater UWCD Virtual Bore

Latitude

30.983796

Longitude

-97.507311

Approximate Ground Surface Elevation

596.84

Top Elev. (ft)	Bottom Elev. (ft)	Dept Formati		rmation ness (ft)*	Formation (Geologic Unit)
596.84	546.668	C	5	0.172	Del Rio, Georgetown, Main Street and Paw Paw Limestone
546.668	501.115	50.	72 4	5.553	Edwards and Comanche Peak Limestone
501.115	202.979	95.7	25 29	98.136	Walnut
202.979	-328.089	393.	861 53	31.068	Glen Rose
-328.089	-358.413	924.	929 3	0.324	Hensell
-358.413	-663.907	955.	253 30)5.494	Pearsall, Cow Creek Limestone and Hammett Shale
-663.907	-741.094	1260	747 7	7.187	Hosston
-741.094		1337	934		Undifferentiated

^{*}Depths / Thicknesses are not to scale

Disclaimer: This product is for informational purposes only and has not been prepared for or suitable for legal, engineering, or other purposes. All representations in this virtual bore represent only the approximate relative depths and thicknesses based on geological interpretation and extrapolation of available well data. Additional data may modify one or more of these formation surfaces. The Clearwater Underground Water Conservation District expressly disclaims any and all liability in connection herewith.

N2-20-001G Application & Notification

Clearwater Underground Water **Conservation District**

P.O. Box 1989, Belton, TX 76513 Phone: 254/933-0120 Fax: 254/933-8396

APPLICATION FOR PERMIT NON-EXEMPT WELLS

Classification 2

A NON-EXEMPT WELL, CLASSIFICATION 2 is a well that satisfies the following conditions:

- 1) A water well used for purposes other than domestic, livestock or poultry; or
 2) A water well that is drilled, equipped or completed so that it is capable of producing more than 25,000 gallons/day.

heck one of the following:			
DRILLING PERMIT (Complete Sections 1, 2, 3, 4 & 7) New Well	OPERATING PERM (Complete Sections 1 update Sections 2, 3, different from Drillin	, 5 & 7; & 4 if g Permit)	ERMIT AMENDMENT Modify Drilling Permit (Complete Sections 1, 2, 3, 4 & 7 Modify Operating Permit
Replacement Well	✓ Water to Remain	in District	(Complete Sections 1, 5 & 7)
Existing Well		orted Outside District*	Change in Well Ownership (Complete Sections 1 & 7)
	<u> 12.20.00</u> 1G	1/2/ = 1	(Complete decions 1 & 7)
An application for an Operating Permit must days of completing a new well, or reworking existing well. A Hydrogeological Report is required for 13 applications requesting an annual maximum more than 37 acre-feet; or 2) amendments to or production capacity of a public water supp commercial, industrial, agricultural or irrigatioustide casing diameter greater than 6 5/8 inc District Rule 6.9.2. *Requests to export water outside the District complete Section 7.	Pre-equipping an Operating Permit permitted use of increase production ly, municipal, on well with an thes as discussed in	State of Texas Well R within 60 days of we NEW Per District Ru Water Quality Assess Installer and/or Well screen test, sample be Installer or Driller to days of the well compurge the well is requ pump permanently in	e 9.3 and State Law TDLR all leports are due to the District ll completion. Il completion. Il completion of all wells sment is required by the Pump Driller. District Staff will provide ottles, and coordinate with Pump retrieve the sample within 45 pletion. Temporary pump to hired should the well not have establed in first 45 days. This erating permits 37 ac. ft. or less.
. Owner Information Note: If well owner is different from	property owner, provid	e documentation from p	roperty owner authorizing well
construction and operation. Well Owner: Richard Car	stle	Telephone N	10.: 254-712-6370
Address: 1507 Hilltop (Street or P.O. Box)			tx 76571
Contact Person (if other than owner):	>cott Motsiv	rger Telephone I	_{Vo.:} 254-931-5634
If ownership of well has changed, name	of previous owner		State Well No
	Sm	to a somitte	
. Property Location & Proposed Well L Owner of property (if different from wel		otsinger a cuntu	ere.com
Property is located 4.8 m	iles S of	Betton	on T.35
Property is located 4.8 (Number)	(N, S, E, W)	(Nearest City or To	(Name of Road)
Acreage: 2.06 Bell CAD Property	ID# <u>233439</u>	Latitude: 30.983	380 Longitude: -97.507
a. Proposed use of well and estimated a *Domestic; Industrial; *Total number of houses to be servic **Notice is required of not not be service.	Livestock Livestock **Public ded by the well	d for each purpose: /Poultry; Supply;	Agricultural/Irrigation;Other.
**Notice is required of any applicati- provide water or wastewater service			
b. Estimated distance from nearest: 175 N/S Property Line; River, Stream or Lak Other Source of Con	e;Existing	roperty Line; Water Well; sticide mixing/loading, pe	Existing Septic Leach Field; Livestock Enclosure; troleum storage tank, etc.)
c. Estimated rate of withdrawal (GPM)	: <u>LIJgem</u> d. Is pr	operty subject to flooding	: Yes/No
e. Is there another well on the property! If yes, how many wells?		e well part of a multi-well .ist State Well Numbers:	aggregate system? Yes No
 adjacent owners' physical addres Indicate the location of the prop the well from property lines. 	sses and mailing addresse osed well or the existing	s. (Bell CAD maps if curr well to be modified with	e modified, the subject property, and rent will be accepted) a circle and dot, and the distance to proposed well or the existing well to

NOTE: If this is a replacement well, indicate location of well that is being replaced and distance from the proposed well. Abandoned well must be properly capped or filled in accordance with state law and the rules of the District.

be modified.

NOTE: Provide the complete driller's log and any mechanical log, or chemical analysis, within 30 days of complete well and prior to obtaining an operating permit. Well must be drilled within 30 feet of the location specified a closer to any existing well or authorized well site than the District's minimum spacing rule requires. If amending existing permit, explain requested amendment and reason for amendment: Latitude: 30. 98380 N; Longitude: 97.507313 W; Elevation: \$96.84 feet (ft) above Completion Date: [Completion Date: Driller: License No. Total Depth of Well: So ft; Borehole Diameter (Dia) inches (in) from to Dia. (2) in. from to Casing: Material Inside Diameter (Dia) inches (in); Welded / Threaded / Bell Joint; Depth Screen: Yes/No; Screen Type Screen Dia in from to ft; Packing Yes/No; Type Pump: Turbine Power: Electric Natural Gas Diesel Horsepower Pump Bowls Dia in No. of Stages Column Pipe ID: in; Depth ft. Submersible Power: Electric Other Horsepower Column Pipe ID: in; Depth Windmill Column Pipe ID: in; Foot Valve Depth ft. Pump Discharge: gpm; Water Level: ft; Measured from ft above ground-level (GL); Date Pumping Level ft; Measured from ft above GL; after pumping hours/minutes; Date Mater Bearing Formation: American Power Stages Water Quality Analysis Ves No Date: Pumping Level ft; Measured from ft above GL; after pumping hours/minutes; Date Mater Bearing Formation: American Power Stages	(Street or P.C					
Completion Information Provide the following information to the extent known and available at the time of application. Provide the following information to the extent known and available at the time of application. Provide the following information to the extent known and available at the time of application. Provide the following information to the extent known and available at the time of application. Provide the complete driller's log and any mechanical log, or chemical analysis, within 30 days of complete well and prior to obtaining an operating permit. Well must be drilled within 30 days of complete closer to any existing well or authorized well site than the District's minimum spacing rule requires. If amending existing permit, explain requested amendment and reason for amendment: I atitude: 30.983801 N; Longitude: 97.507313 W; Elevation: \$96.84 feet (ft) abox Completion Date: License No: License		3 D V		TDLR Wel	Drillers License Number:	
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Provide the following information to the extent known and available at the time of application. NOTE: Provide the complete driller's log and any mechanical log, or chemical analysis, within 30 days of complewell and prior to obtaining an operating permit. Well must be drilled within 30 feet of the location specified a closer to any existing well or authorized well site than the District's minimum spacing rule requires. If amending existing permit, explain requested amendment and reason for amendment: Latitude: 30. 98380 N; Longitude: 97.507313 W; Elevation: \$96.89 feet (ft) abox Completion Date: ; License No.: Total Depth of Well: \$0 ft; Borchole Diameter (Dia) inches (in) from to ; Dia. (2) in. from to Casing: Material ; Inside Diameter (ID) inches (in) from to ft; Packing Yes/No; Type Pump: Turbine ; Power: Electric ; Natural Gas ; Diesel ; Horsepower ; Pump Bowls Dia. in No. of Stages ; Column Pipe ID: [1] in; Depth ft. Submersible ; Power: Electric ; Other ; Horsepower ; Column Pipe ID: [1] in; Depth [1] in; Depth [2] in; Depth [3] in; Depth [4] Windmill ; Column Pipe ID: [1] in; Foot Valve Depth [4] Windmill ; Column Pipe ID: [1] in; Depth [4] Windmill ; Column Pipe ID: [1] in; Foot Valve Depth [4] Windmill ; Column Pipe ID: [1] in; Poot Valve Depth [4] Water Bearing Formation: [2] Server Stages [4] in; Measured from [6] above ground level (GL); Date [4] Water Bearing Formation: [2] Server Stages [4] in; Measured from [6] above GL; after pumping [6] hours/minutes; Date [7] Water Bearing Formation: [6] Server Stages [6] in; Measured from [7] above GL; after pumping [6] hours/minutes; Date [7] Water Bearing Formation: [7] Water Bear	(Phone #)		(Fax #)	Œ	mail address)	
Provide the following information to the extent known and available at the time of application. NOTE: Provide the complete driller's log and any mechanical log, or chemical analysis, within 30 days of complewell and prior to obtaining an operating permit. Well must be drilled within 30 feet of the location specified a closer to any existing well or authorized well site than the District's minimum spacing rule requires. If amending existing permit, explain requested amendment and reason for amendment: Latitude: 30. 98380 N; Longitude: 97.507313 W; Elevation: \$96.89 feet (ft) abox Completion Date: ; License No.: Total Depth of Well: \$0 ft; Borchole Diameter (Dia) inches (in) from to ; Dia. (2) in. from to Casing: Material ; Inside Diameter (ID) inches (in) from to ft; Packing Yes/No; Type Pump: Turbine ; Power: Electric ; Natural Gas ; Diesel ; Horsepower ; Pump Bowls Dia. in No. of Stages ; Column Pipe ID: [1] in; Depth ft. Submersible ; Power: Electric ; Other ; Horsepower ; Column Pipe ID: [1] in; Depth [1] in; Depth [2] in; Depth [3] in; Depth [4] Windmill ; Column Pipe ID: [1] in; Foot Valve Depth [4] Windmill ; Column Pipe ID: [1] in; Depth [4] Windmill ; Column Pipe ID: [1] in; Foot Valve Depth [4] Windmill ; Column Pipe ID: [1] in; Poot Valve Depth [4] Water Bearing Formation: [2] Server Stages [4] in; Measured from [6] above ground level (GL); Date [4] Water Bearing Formation: [2] Server Stages [4] in; Measured from [6] above GL; after pumping [6] hours/minutes; Date [7] Water Bearing Formation: [6] Server Stages [6] in; Measured from [7] above GL; after pumping [6] hours/minutes; Date [7] Water Bearing Formation: [7] Water Bear	0 10 11	4.	The second secon		74	
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No. of Stages; Column Pipe ID:						
Windmill Column Pipe ID:						
Windmill ; Column Pipe ID:	No. of Sta	ges; Column	Pipe ID: in;	Depth ft.	14.	257
Pump Discharge: gpm; Water Level: ft; Measured from ft above ground level (GL); Date Pumping Level ft; Measured from ft above GL; after pumping hours/minutes; Date Water Bearing Formation: ground level ft; Measured from ft above GL; after pumping hours/minutes; Date Water Bearing Formation: ground level ft above GL; water Quality Analysis Yes No Date: 2/30 Operating Permit NOTE: If requesting permits or permit renewals for multiple wells, please attach a separate sheet with the inforcequested below for each well. Current operating permit annual production: Requested increase/decrease: Include statement/documentation explaining requested production: Number of contiguous acres owned or leased on which water is to be produced: Total annual production requested with this operating permit: acre-feet or ground level for the following month Requested annual volume to be exported out of the District: Gallons (M) % of total pump. NOTE: (1 acre-foot = 325,851 gallons) Withdrawals from all non-exempt wells Classification 2 must be reported to the District monthly—by of the following month Export Requirements If water is to be exported outside the District, describe the following issues and provide documents relevant to these issu The availability of water in the District and in the proposed receiving area during the period requested. The projected effect of the proposed export on aquifer conditions, depletion, subsidence or effects on existing p holders or other groundwater users within the District. How the proposed export is consistent with the approved regional water plan and certified District Management Plan, and orders of the Board of Directors. I agree to comp all District well placing in adjustment in the District Management Plan, and orders of the Board of Directors. I agree to comp all District well placing in adjustment regulations, District Rules, or the District Management Plan, and orders of the calendar year in which it is issued. Permits may be renewed by the General Manager, subject to any chan	Submersil	ole; Power: E	lectric; Other	; Horsepower	_; Column Pipe ID: <mark>[/9</mark> _	_in; Depth_ /_5 C
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Pumping Level	Pump Discharge	gpm; Wa	iter Level: ft;	; Measured from	_ ft above ground level (G	L); Date
Water Bearing Formation:						
Operating Permit NOTE: If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the inforrequested below for each well. Current operating permit annual production: Requested increase/decrease: Include statement/documentation explaining requested production: Number of contiguous acres owned or leased on which water is to be produced: Total annual production requested with this operating permit: acre-feet or 29 % of total pumps. NOTE: (1 acre-foot = 325,851 gallons) Withdrawals from all non-exempt wells Classification 2 must be reported to the District monthly—by of the following month Export Requirements If water is to be exported outside the District, describe the following issues and provide documents relevant to these issu The availability of water in the District and in the proposed receiving area during the period requested. The projected effect of the proposed export on aquifer conditions, depletion, subsidence or effects on existing p holders or other groundwater users within the District. How the proposed export is consistent with the approved regional water plan and certified District Management Certification I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to compatible District well plugging and capping guidelines as stated in the District Rules. Date PERMIT TERMS: Drilling Permits—effective for 365 days from the date the permit application is approved by the Board. Combination Drilling / Operating Permits—effective until the end of the calendar year in which it is issued. Permits may be renewed by the General Manager, subject to any changes necessary under proportional adjustment regulations, District Rules, or the District Management Plan. SPACING/ACREAGE REQUIREMENTS: Refer to District Rules, Section 9.5. For a well with a column pipe size of 2" or les	Tumping Driet		LAND KEZ	. 3V-4 O	A - alousid Van (la Data)	2/2/2-
Total annual production requested with this operating permit:	NOTE: If request	or each well	_			
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newspaper of general circulation in the District; and 2) certified mail, return receipt requested, to all adjacent property owners and owners of wells located within ¼ mile radius of the existing well or proposed well that is the subject of the application. The District will provide the appropriate forms for notification. Applicant must provide 1) proof of	NOTE: If request requested below for Current operating Include statement. Number of contige Total annual products of the following mont Export Requirent If water is to be exported in the project of the project in the project is to be exported in the project in the	or each well. permit annual prodocumentation ex uous acres owned uction requested w volume to be expe- = 325,851 gallons) Wi h nents dability of water in ected effect of the or other groundwat proposed export is at the information c District Rues, the negging endicoppin RMS: Drilling P mbination Drilling may be renewed ulations, District F CREAGE REQUI ss, a minimum trac roperty lines. Acr	plaining requested proof leased on which we with this operating per ported out of the District the District, describe the District and in the proposed export on an er users within the District Management with the accontained herein is true District Management guidelines as stated with the General Management of the District Management of the Di	ater is to be produced mit: ct: e following issues and e proposed receiving quifer conditions, depistrict. approved regional was use and correct to the int Plan, and orders of in the District Rules. 365 days from the defective until the eger, subject to any characterist and consistrict Rules, Sect quired, with a 100's erease with larger color conditions.	acre-feet or 29,2 acre-feet or 29,2 Gallons (N) % a 2 must be reported to the District of the period required to the period required to the period required to the period required to the substitute of my knowledge and begin the Board of Directors. It is the period to the calendar year in wanges necessary under proposition 9.5. For a well with a cataback from other well sites, arm pipe size.	ac galle of total pumpage ict monthly—by the int to these issues: ested. s on existing permet Management Placetief. I certify to act agree to comply which it is ortional column pipe and a 50'

Admin Form 3

Estimate of Water Use/Needs:

Applicant name: Proposed CUWCD Well #:	N2-20-001G
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<u>Declare Usage Needs:</u> Determined for each proposed non-exempt well

1)	*Domestic: 10 # of people per office x 60 g/day/person = 600 x 365 days/325851 = 0.67 ac-ft/y					
2)	**Landscape Use (suggest that landscape watering be limited to 1500 square feet)					
	gpm/zone x minutes each zone runs = gallons/zone					
	gallons/zone X number of zones = gallons/day					
	gallons/day xdays/wk system runs = gallons/wk					
	gallons/wk x number of wks/year = gallons/year					
	gallons per year / 325851 = acre feet per year requested.					
	Total needs: Office: 219,000 gallons per year Landscape: none gallons per year					
	Proposed Annual Production Amount: 219,000 gallons and/or 0.67 ac-ft/year					

The above estimate is for groundwater needs for a well on a tract of land less than 10 acres and greater than 2 acres subdivided after March 1st 2004.

^{*}includes average household use for indoors and lawn irrigation.

^{**} is estimate of groundwater needs (annually) for just outside landscape use for an N1 well when the home is provided public water supply.

Clearwater Underground Water Conservation

PO Box 1989 Belton, TX 76513

Invoice

Invoice #: 124

Invoice Date: 2/11/2020

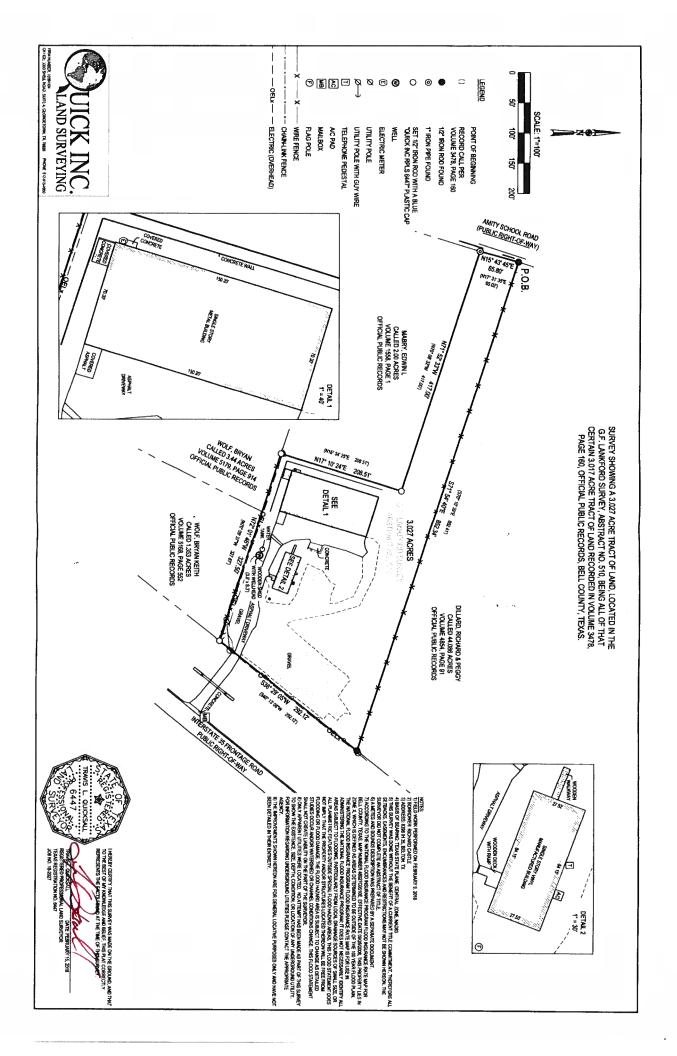
Due Date: 2/11/2020

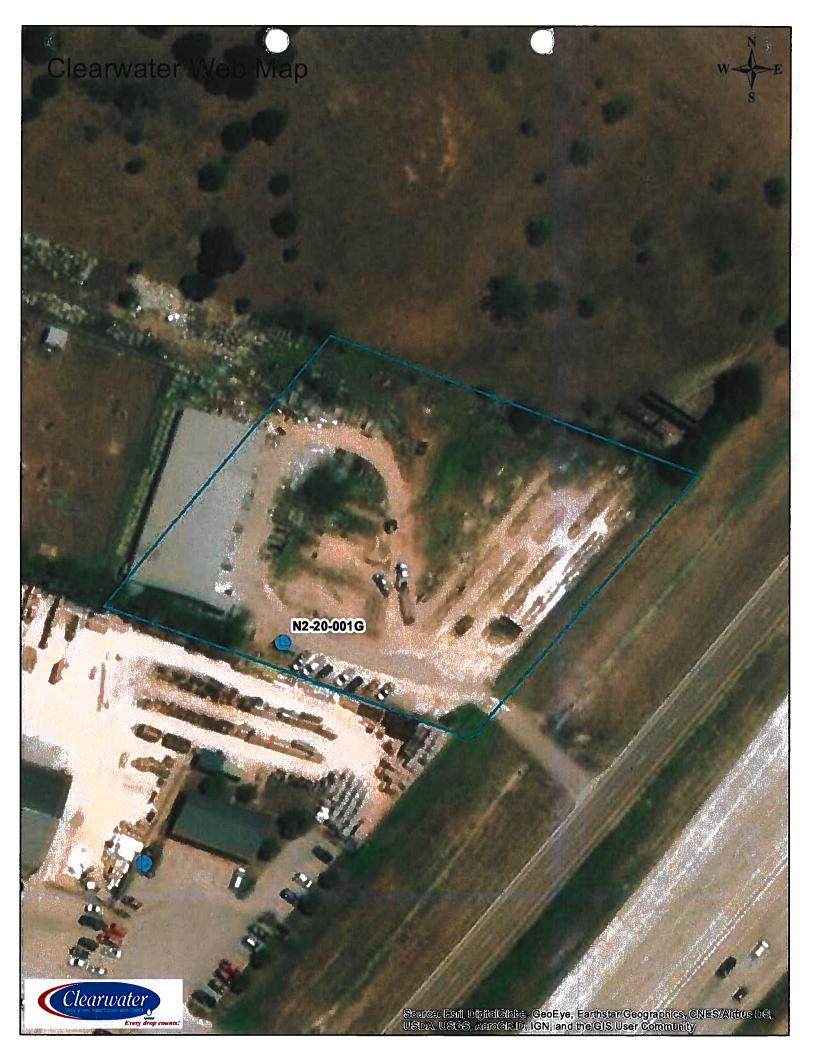
Project: P.O. Number:

Bill To:

Richard Castle 1507 Hilltop Circle Salado, TX 76571

Date	Description		Amount	
2/14/2020	Permit Application Fee		1,000.00	
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PAY TO THE Clearwa	ater Underground Water Conservation District	\$	**1,000.00	
One Thousand Only	APROTEGIED/AG/AKSIM		DOLLARS	
MEMO: Registration	of well: 8398 1H35			
		Total	\$1,000.00	
		Payments/Credits	-\$1,000.00	
			Ψ1,000.00	





Dirk Aaron

From: Cheryl Maxwell < CMaxwell@BeltonTexas.Gov>

Sent: Friday, March 13, 2020 12:49 PM

To: 'Scott Motsinger'
Cc: Dirk Aaron

Subject: RE: Richard Castle Application for an Operating Permit

Dirk,

Per request below, there is no public water supply available to this site (8398 S. IH 35 Service Road). We are allowing the existing water well to be used for the existing building provided it is approved by CUWCD.

Thanks,

Please take a moment to complete the City of Belton <u>Customer Satisfaction Survey</u>.



Cheryl Maxwell, AICP

Director of Planning

333 Water St.
Belton, TX 76513
T 254.933.5816
cmaxwell@beltontexas.gov
www.BeltonTexas.Gov

Connect with City of Belton





From: Scott Motsinger <smotsinger@centralrpre.com>

Sent: Friday, March 13, 2020 12:17 PM

To: Cheryl Maxwell < CMaxwell@BeltonTexas.Gov>

Cc: Dirk Aaron (daaron@cuwcd.org) <daaron@cuwcd.org> **Subject:** FW: Richard Castle Application for an Operating Permit

Cheryl,

Can you respond in this email for Dirk. He needs something from you saying that city water is not available at this site. Thanks

Scott T. Motsinger, CCIM Principal/Broker



CENTRAL REALTY PARTNERS

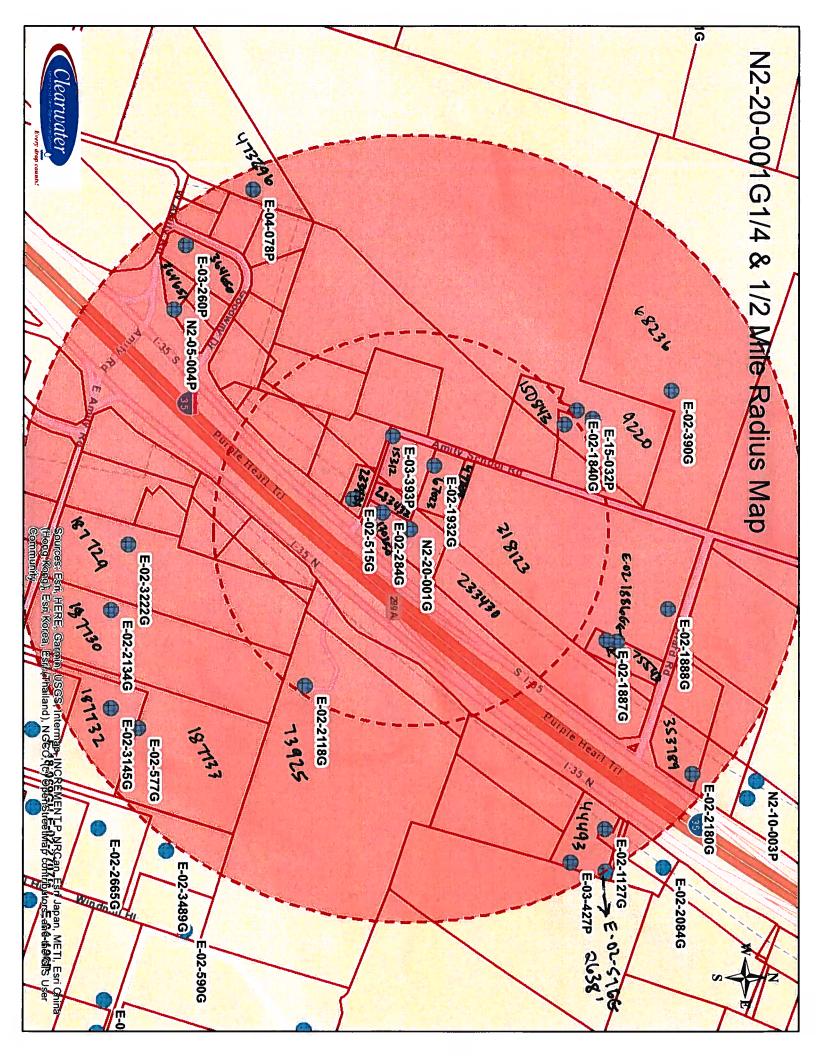
Commercial Real Estate Development

5412 Hwy 317, Ste A Belton, TX 76513 Office Ph. (254) 791 8700

DELL COUNTY PUBLIC	C HEALTH DISTRICT Permit No. T 2182
Temple, Belto	
PERMIT TO INSTALL A S	SECTIO TANK OVOTERA
T-35(W)	Flood Plain No. (4)
Location St. Address	BlkLotSec B
Legal Description: Survey 9.1. UNGOW	Abstract No. OC Vol. SCO Page 4
	e Issued: 4.13.40 This Permit Expires: 6.13.41
Owner Address OC	L AULTO UN SISTA
Installer HD BRULLO Address P) POX 191 SALDON Phone 760.001
	ount Paid \$75 CK# 2236
No. of Bedrooms No. Size of Septic Tank Required: Size In	nstalled: gal. Tank Manufacturer/Serial #:
Soil Type Disposal Fields: Total Area Req.	Sq. Ft.; Total Area Installed Sq. Ft.
*If soil type varies from that stated reflecting an increased percolation	
Width of Trench ft. Length of Trench ft. Depth of Trench	ft. Sandy/Sandy Loam Backfill? Yas No
I. Tank Size: 1 or 2 BR. — 750 gal.; 3 BR. — 1000 gal.; 4 BR. — 1250	0 gal.; 5 BR. — 1500 gal.
II. Tank from House — 5 ft.; property line — 10 ft.	· ·
III. Disposal Field from house — 15 ft.; property line — 10 ft.; water lines	s — 10 ft.; Distance between lines — 5 ft.
IV. Bottom of absorption ditches and drainfield should be essentially leve	nl, drop not to exceed one inch per 100 ft.
V. I certify that this system is installed in accordance with Sanitary Regu	
License No. <u>337</u> 3 x _	heem Strat
	Installer
Remarks: Office Storage building	
Date 6-14-91 Does Sistem most minimum	The muses
Date 0 1974 Does System meet minimum Department Standards Yes No	Inspector
	· · · · · · · · · · · · · · · · · · ·
Drawing of System: (Not to scale)	Director Director
	Director A /
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Design Tech Group Inc. 10 10 10 10 10 10 10 10 10 1	TAhuaya Siring S

N2-20-001G Contact List

Adjacent Property 233440 318123 47309 233432 130245 130250 67023	187729 364651 364650 473296	44493 44493 187733 187732 187730	Wells 1/2 Mile 150843 9220 68236 318123 75543 75543 353789 44493	Wells 1/4 Mile Prop ID 67023 125312 130250 233431 73925 9220
Richard & Peggy Dillard Richard & Peggy Dillard Richard Castle Bryan Wolff Bryan Wolff Bryan Wolff Edwin Mabry	James & Melinda Davis FW Richardson Enterprises LLC FW Richardson Enterprises LLC Willard Bennett & Janet Rand	Brubaker Family Revocable Trust Brubaker Family Revocable Trust Timothy & Gwen Petter Scott & Mayra Ellithorp Helga Venus	Willard Bennett & Janet Rand Willard Bennett & Janet Rand Wax & Mary Lou Marks Richard & Peggy Dillard	Name Edwin Mabry Wolff Construction Bryan Wolff Bryan Wolff Ronald & Emily Mikeska Willard Bennett & Janet Rand
231 Dillard Rd 231 Dillard Rd 1507 Hilltop Circle 14055 Crows Ranch Rd 14055 Crows Ranch Rd 14055 Crows Ranch Rd 8401 Amity School Rd	386 E Amity Rd PO Box 144 PO Box 144 PO Box 884	5051 Elm Grove Rd 5051 Elm Grove Rd 520 E Amity Rd 540 E Amity Rd 506 E Amity Rd	PO Box 884 PO Box 884 200 Lake Rd Apt 701 231 Dillard Rd 231 Dillard Rd 231 Dillard Rd PO Box 178 5051 Elm Grove Rd	Address 8401 Amity School Rd PO Box 1002 14055 Crows Ranch Rd 14055 Crows Ranch Rd 711 Lavon Lane PO Box 884
Belton Belton Salado Salado Salado Salado Belton	Salado Belton Belton Belton	Belton Belton Salado Salado Salado	Belton Belton Belton Belton Belton Bend Bend	City Belton Salado Salado Salado Temple Belton
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	_		E-02-1840G Active E-15-032P Never Drilled E-02-390G Active E-02-1888G Active E-02-1887G Active E-02-1887G Active E-02-21807G Active E-02-11277G Active	Well # Status E-02-1932G Active E-03-393P Active E-02-284G Active E-02-2118G Active E-02-2118G Active E-02-1841G Active
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	Edwards BFZ Middle Trinity Edwards BFZ Edwards BFZ	Edwards BFZ Edwards BFZ Edwards BFZ Edwards BFZ Edwards BFZ	Edwards BFZ Edwards BFZ wn unknown Edwards BFZ Edwards BFZ Edwards BFZ Edwards BFZ	Aquifer Edwards BFZ
	Domestic Industrial Domestic Livestock/Poultry	Domestic Livestock/Poultry Domestic Domestic Domestic	Domestic Livestock/Poultry Domestic Domestic Domestic Domestic Domestic	Use Domestic Domestic Domestic Domestic Domestic Domestic Livestock/Poultry
	1,896 ft 2,169 ft 2,426 ft 2,516 ft	2,642 ft 2,471 ft 2,259 ft 2,327 ft 2,073 ft	1,371 ft 1,423 ft 1,976 ft 1,794 ft 1,574 ft 1,495 ft 2,498 ft 2,391 ft	Distance 457 ft 637 ft 215 ft 436 ft 1,270 ft 1,242 ft



Publisher's Affidavit

State of Texas County of Bell

Before Me, The Undersigned Authority, this day personally appeared <u>Jane Moon</u> after being by me duly sworn, says that she is the <u>Classified Inside Sales Manager</u> of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

February 20, 2020

For: Richard Castle Ad #: 16655636 Cost: \$125.80 Times Published: 1

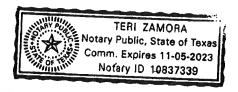
Jane Moon

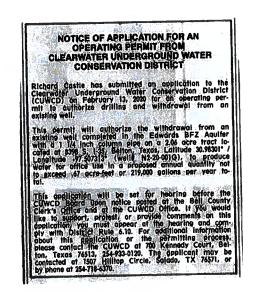
Classified Manager Inside Sales

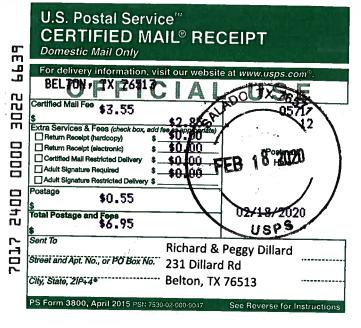
Subscribed and sworn to before me, this day: February 20, 2020

Notary Public in and for Bell County, Texas

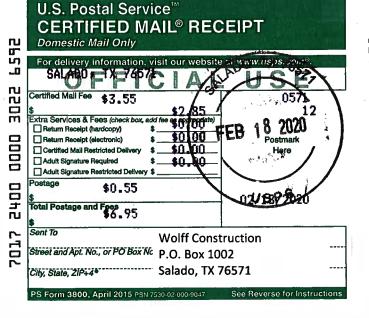
(Seal)

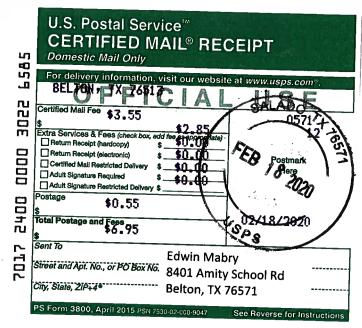
















NOTICE OF APPLICATION FOR AN OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Richard Castle has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 13, 2020 for an operating permit to authorize drilling and withdrawal from an existing well.

This permit will authorize the withdrawal from an existing well completed in the Edwards BFZ Aquifer with a 1 1/4 inch column pipe on a 2.06 acre tract located at 8398 S. I-35, Belton, Texas, Latitude 30.983801°/Longitude -97.507313° (well# N2-20-001G), to produce water for office use in a proposed annual quantity not to exceed 0.67 acre-feet or 219,000 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 1507 Hilltop Circle, Salado, TX 76571, or by phone at 254-718-6370.

February 17, 2020

NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT

Name Address City, TX Zip

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

RE: Application for an Operating Permit

To Whom It May Concern:

I, Richard Castle, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 13, 2020 for an operating permit on an existing well (N2-20-001G) for 0.67 acre-feet or 219,00 gallons per year.

This permit will authorize the withdrawal from a well completed in the Edwards BFZ Aquifer with a 1 ¼ inch column pipe on a 2.06 acre tract located at 8398 S. I-35, Salado, Texas, Latitude 30.983801°/Longitude -97.507313° (well# N2-20-001G), to produce water for office use in a proposed annual quantity not to exceed 0.67 acre-feet or 219,000 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 1507 Hilltop Circle, Salado, TX 76571, or by phone at 254-718-6370.

Sincerely,

Richard Castle